

Fill in this information to identify the case:

Debtor Multi-Color Corporation

United States Bankruptcy Court for the: _____ District of New Jersey
(State)

Case number 26-10910

**Official Form 410
Proof of Claim**

04/25

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies or any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. **Do not send original documents;** they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the Claim

1. Who is the current creditor?	<u>ENGIE Resources LLC</u> _____ Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent?	Where should notices to the creditor be sent? ENGIE Resources LLC Erin Twardowski 1360 Post Oak Boulevard Suite 400 Houston, TX 77056, United States Contact phone <u>7136361104</u> Contact email <u>erin.rinehart@engie.com</u>	Where should payments to the creditor be sent? (if different) See summary page Contact phone <u>8172407475</u> Contact email <u>erinehart.law@gmail.com</u>
4. Does this claim amend one already filed?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Claim number on court claims registry (if known) _____ Filed on _____ MM / DD / YYYY	
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	



Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? No
 Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: ____ _

7. How much is the claim? \$ 193172.97. Does this amount include interest or other charges?
 No
 Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
Limit disclosing information that is entitled to privacy, such as health care information.
goods and/or services for utilities

9. Is all or part of the claim secured? No
 Yes. The claim is secured by a lien on property.
Nature or property:
 Real estate: If the claim is secured by the debtor's principle residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
 Motor vehicle
 Other. Describe: _____
Basis for perfection: _____
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)
Value of property: \$ _____
Amount of the claim that is secured: \$ _____
Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amount should match the amount in line 7.)
Amount necessary to cure any default as of the date of the petition: \$ _____
Annual Interest Rate (when case was filed) _____ %
 Fixed
 Variable

10. Is this claim based on a lease? No
 Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? No
 Yes. Identify the property: _____



12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

No

Yes. Check all that apply:

Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).

Up to \$3,800* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

Wages, salaries, or commissions (up to \$17,150*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

Other. Specify subsection of 11 U.S.C. § 507(a)() that applies.

Amount entitled to priority

\$ _____

\$ _____

\$ _____

\$ _____

\$ _____

\$ _____

* Amounts are subject to adjustment on 4/01/28 and every 3 years after that for cases begun on or after the date of adjustment.

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(3) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

I am the creditor.

I am the creditor's attorney or authorized agent.

I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgement that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 03/12/2026
MM / DD / YYYY

/s/Erin Twardowski
Signature

Print the name of the person who is completing and signing this claim:

Name Erin Twardowski
First name Middle name Last name

Title AttorneyIII

Company ENGIE Resources LLC
Identify the corporate servicer as the company if the authorized agent is a servicer.

Address _____

Contact phone _____ Email _____



Verita (KCC) ePOC Electronic Claim Filing Summary

For phone assistance: Domestic (866) 967-1788 | International (310) 751-2688

Debtor: 26-10910 - Multi-Color Corporation District: District of New Jersey, Trenton Division		
Creditor: ENGIE Resources LLC Erin Twardowski 1360 Post Oak Boulevard Suite 400 Houston, TX, 77056 United States Phone: 7136361104 Phone 2: Fax: Email: erin.rinehart@engie.com	Has Supporting Documentation: Yes, supporting documentation successfully uploaded Related Document Statement:	
	Has Related Claim: No Related Claim Filed By:	
	Filing Party: Creditor	
Disbursement/Notice Parties: ENGIE Resources LLC 1950 N Stemmons Freeway Suite 5010 Houston, TX, USA, TX, 77059 United States Phone: 8172407475 Phone 2: Fax: E-mail: erinehart.law@gmail.com DISBURSEMENT ADDRESS		
Other Names Used with Debtor:		Amends Claim: No Acquired Claim: No
Basis of Claim: goods and/or services for utilities		Last 4 Digits: No Uniform Claim Identifier:
Total Amount of Claim: 193172.97		Includes Interest or Charges: No
Has Priority Claim: No		Priority Under:
Has Secured Claim: No Based on Lease: No Subject to Right of Setoff: No		Nature of Secured Amount: Value of Property: Annual Interest Rate: Arrearage Amount: Basis for Perfection: Amount Unsecured:
Submitted By: Erin Twardowski on 12-Mar-2026 11:27:22 a.m. Pacific Time Title: AttorneyIII Company: ENGIE Resources LLC		

MASTER ELECTRIC ENERGY SALES AGREEMENT

This Master Electric Energy Sales Agreement (the "Agreement") is entered into effective as of the 28th day of June 2024 (the "Effective Date") by and between ENGIE Resources LLC (formerly known as GDF Suez Energy Resources NA, Inc.) ("ENGIE"), a Delaware corporation and **MULTI-COLOR CORPORATION** ("Customer"). ENGIE and Customer are also referred to herein individually as a "Party" and collectively as the "Parties." Unless provided to the contrary, capitalized terms are defined in Section 3.

SECTION 1. TRANSACTION TERMS AND CONDITIONS

- 1.1 **Purchase and Sale.** Subject to the terms and conditions set forth herein, ENGIE shall sell and deliver and Customer shall purchase and receive Firm Full Requirements Service pursuant to a Sales Confirmation attached hereto and the terms and conditions specified herein. Any conflict between the terms and conditions of the Agreement and the terms and conditions in an applicable Sales Confirmation shall be resolved in favor of the Sales Confirmation. During the term of this Agreement, should ENGIE fail to deliver sufficient quantities of electricity to the local utility distribution company for delivery to Customer or fail to schedule the delivery of electricity to Customer by the local utility distribution company, Customer and ENGIE recognize: (i) the local utility distribution company, per the local utility distribution company's Tariff responsibilities, nevertheless is obligated to deliver sufficient electricity to satisfy Customer's needs and (ii) ENGIE shall settle with the ISO subject to Section 1.4 herein at no additional cost or expense to Customer with respect to the purchase of electricity to cover any such failure.
- 1.2 **Contract Price.** Customer shall pay ENGIE the Contract Price, as specified in an applicable Sales Confirmation, for the quantity of electric energy consumed in a Billing Cycle.
- 1.3 **Term.** This Agreement shall be effective on the Effective Date and shall remain in effect until terminated by either Party upon thirty ("30") days prior written notice. Notwithstanding the foregoing, the termination of this Agreement shall not affect or excuse the performance of either Party pursuant to any provision of this Agreement that by its terms survives any such termination and provided, further, any Sales Confirmations executed pursuant to this Agreement shall remain in effect, and the provisions of this Agreement shall continue to apply thereto, until both Parties have fulfilled any and all of their respective obligations with respect to the underlying transactions. ENGIE shall use commercially reasonable efforts to enroll Customer's meters in a timely manner pursuant to the Sales Confirmation and shall indemnify Customer for any additional energy costs incurred at such meters as a result of such delay; provided, however, ENGIE shall assume no liability for any late enrolled meters resulting from any act or omission by Customer, the ISO, local distribution provider or any third Party beyond the reasonable control of ENGIE.
- 1.4 **Billing and Payment.** As soon as practicable following the receipt of any invoice detailing Utility Related Charges, ISO fees or charges and Customer's metered electric energy consumption, ENGIE will deliver to Customer an invoice setting forth the charges due for the preceding Billing Cycle. Such invoice shall include the monthly charges for energy consumption and any other charges or fees imposed pursuant to the terms of the Agreement, and any applicable Taxes and Utility Related Charges. ENGIE may, however, use estimated data for billing purposes hereunder provided that such estimates will be subject to future reconciliation upon receipt of final data regarding the actual quantity of energy consumed for the applicable Billing Cycle. As measured from the date the invoice is available to Customer through the online billing portal or via mail, payment shall be due to ENGIE by electronic transfer, check, or any other mutually agreed upon payment method within twenty (20) days, unless a different duration is stated in the Sales Confirmation. Overdue payments will accrue interest at the Interest Rate from the due date to the date of payment. If any amount of an invoice is disputed in good faith, Customer shall pay by the due date the greater of (i) the undisputed amount or (ii) ninety percent (90%) of the product of Customer's electric energy consumption for the same month in the immediately preceding year and the Contract Price. The Parties shall use commercially reasonable efforts to resolve any billing dispute as soon as practicable. Any disputed amounts that are ultimately determined to be owed shall be re-paid by the owing Party with interest accrued at the Interest Rate from the date payment was due or made (as applicable) through the date of re-payment to the other Party. The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other arising from this Agreement through netting, in which case all amounts owed by each Party to the other Party shall be netted so that only the excess amount remaining due shall be paid by the owing Party. Notwithstanding the foregoing, if ENGIE elects to utilize the applicable local utility distribution company to distribute invoices detailing the services and appropriate charges specified herein, Customer shall comply with any and all billing and payment requirements as established by the local utility distribution company as approved by the applicable regulatory authority.
- 1.5 **Alternate Proposal.** At any time during the term herein, Customer may request, and ENGIE shall provide, an alternative pricing and/or product proposal in lieu of the transaction contemplated by any Sales Confirmation then in effect under this Agreement. Such a proposal shall include any and all terms and conditions necessary to implement the proposal. Notwithstanding the foregoing, any proposals provided pursuant to this section shall not be binding on either of the Parties unless mutually agreed to in writing by each Party.

SECTION 2 GENERAL TERMS AND CONDITIONS

- 2.1 **Notices.** Notices, correspondence, and address changes shall be in writing and delivered by regular or electronic mail, facsimile, or similar means or in person. Notice by facsimile, electronic mail or hand delivery shall be deemed to have been received on date transmitted or delivered (after business hours deemed received on next Business Day) and notice by overnight mail or courier is deemed received 2 Business Days after it was sent. All notices shall be provided to the person and addresses specified in Section 4, or to such other person and address as a Party may from time to time specify in writing to the other Party.
- 2.2 **Taxes** "Tax(es)" means all fees and taxes (other than income taxes) imposed by a governmental authority on the purchase and sale of electricity, including utility, gross receipts, sales, use, franchise and excise taxes. Customer is responsible for all Taxes and shall reimburse ENGIE for the cost of any such Tax without markup, whether levied directly on Customer or ENGIE. Customer and ENGIE will administer and implement this Agreement with the intent to minimize Taxes. Customer will provide all requested exemption certificates and information and until provided, ENGIE will not recognize any exemption. ENGIE will not refund or credit previously paid Taxes, unless ENGIE receives a refund or credit by an entity for any such paid taxes, but will assign to Customer applicable refund claims.
- 2.3 **Title, Risk of Loss.** Title, liability and risk of loss associated with the electric energy purchased and sold hereunder shall pass from ENGIE to Customer at the delivery point specified in an applicable Sales Confirmation.
- 2.4 **Credit Assurances.** If requested by a Party, the other Party (to the extent it is a publicly traded company) or its Guarantor shall make available within a reasonable period of time copies of all its SEC Form 10-K and/or Form 10-Q reports or, if such reports are unavailable, copies of the Party's most recent audited financial statements. Such reports shall be prepared in accordance with GAAP; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party or such Guarantor diligently pursues the preparation, certification and delivery of the specified reports. If either Party has reasonable grounds to believe the other Party's creditworthiness or performance under this Agreement has become unsatisfactory due to a material adverse change in the financial conditions of the other Party (including, but not limited to, bankruptcy, assignment for the benefit of creditors, downgrade of bond rating to non-investment grade status), then that Party shall provide the other Party with written notice requesting Performance Assurance in an amount determined by the requesting Party in a commercially reasonable manner. Upon receipt of such notice, the receiving Party shall have five (5) Business Days to remedy the situation by providing such Performance Assurance to the requesting Party. In the event that the receiving Party fails to provide such Performance Assurance within five (5) Business Days of receipt of such notice, then an Event of Default shall be deemed to have occurred and the requesting Party shall be entitled to any remedies set forth in this Agreement.
- 2.5 **Force Majeure.** "Force Majeure" shall mean an event that is beyond the reasonable control of the Claiming Party that could not have been prevented by the exercise of due diligence, including, but not limited to: acts of God; civil disturbances or disobedience; labor dispute, labor shortage; sabotage; explosions; accidents affecting machinery or power lines; lightning; earthquakes; fires; storms; tornadoes, floods, failure of transmission or distribution, failure of generation, acts of a public enemy; the direct or indirect effect of governmental orders, actions or interferences (so long as the Claiming Party has not applied for, assisted in, or failed to reasonably oppose such government action). Nothing contained herein shall be construed to require a Claiming Party to settle any strike or labor dispute. If either Party is rendered unable by Force Majeure to carry out, in whole or part, its obligations under this Agreement, such Party shall give notice and provide full details of the event to the other Party in writing as soon as practicable after the occurrence of the event. During such Force Majeure period, the obligations of the Parties (other than the obligation to make payments then due or becoming due with respect to performance prior to the event) will be suspended to the extent required. The Party claiming Force Majeure will make all reasonable attempts to remedy the effects of the Force Majeure and continue performance under this Agreement with all reasonable dispatch; provided, however, that no provision of this Agreement shall be interpreted to require ENGIE to deliver, or Customer to receive, electric energy at points other than the delivery point(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities or (b) economic loss due to either Party's loss of markets or suppliers. Neither (i) changes in the market prices of fuel, energy, or electricity, or (ii) a Party's financial inability to perform its obligations under this Agreement, shall constitute an event of Force Majeure.
- 2.6 **Events of Default.** An "Event of Default" means, with respect to a Party alleged to have taken or been affected by any of the actions set forth below in this section (the "Defaulting Party"): (a) the failure by the Defaulting Party to make, when due, any payment required under this Agreement if such failure is not remedied within five Business Days after written notice of such failure is given to the Defaulting Party by the other Party ("Non-Defaulting Party"), or (b) any representation or warranty made by the Defaulting Party in this Agreement proves to have been false or misleading in any material respect when made or ceases to remain true during the Term; or (c) the failure by the Defaulting Party to perform any covenant set forth in this Agreement and for which a remedy is not provided herein and such failure is not excused by the other Party in writing or by Force Majeure or cured within five Business Days after written notice thereof to the Defaulting Party; or (d) the failure of a Party to provide Performance Assurance in accordance with Section 2.4; or (e) absent agreement to the contrary the failure of Customer to utilize ENGIE as its sole supplier of electric energy for the facilities and accounts specified in an applicable Sales Confirmation (absent a failure to perform by ENGIE); or (f) the Defaulting Party: (i) makes an assignment or any general arrangement for the benefit of creditors; or (ii) otherwise becomes Bankrupt or Insolvent.

- 2.7 **Remedies Upon an Event of Default.** (a) If an Event of Default described in Section 2.6 occurs under this Agreement with respect to a Defaulting Party, the Non-Defaulting Party shall have the right (i) to designate a day, no earlier than the day such notice is effective and no later than twenty days after such notice is effective, as an early termination date ("Early Termination Date") to liquidate and terminate any and all related transactions hereunder (ii) to withhold any payments due to the Defaulting Party under this Agreement and/or (iii) immediately suspend performance upon written notification to the Defaulting Party. In the event the Non-Defaulting Party elects to terminate this Agreement, it shall calculate, in a commercially reasonable manner, a Settlement Amount for this Agreement effective as of the Early Termination Date (or, to the extent that in the reasonable opinion of the Non-Defaulting Party certain of such related transactions, if applicable, are commercially impracticable to liquidate and terminate or may not be liquidated and terminated under applicable law on the Early Termination Date, as soon thereafter as is reasonably practicable). The Non-Defaulting Party shall aggregate all Settlement Amounts resulting from the termination of this Agreement into a single net amount (the "Termination Payment") payable by one Party to the other. The Termination Payment shall be due to or due from the Non-Defaulting Party as appropriate. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. The Termination Payment shall be made by the Party that owes it within five (5) Business Days after receipt of such notice. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall first transfer Performance Assurance to the Non-Defaulting Party in an amount equal to the Termination Payment. (b) Without limiting its rights under this Agreement, after an Event of Default, the Non-Defaulting Party may set off any or all amounts the Defaulting Party owes to it against any or all amounts it owes the Defaulting Party (whether under the Agreement or otherwise and whether or not then due), provided that any amount not then due that is included in such setoff shall be discounted to present value to take in account the period between the date of setoff and the date on which such amount would have otherwise been due. This Section 2.7(b) shall be without prejudice and in addition to any right of setoff, combination of accounts, lien or other right to which any Party is at any time otherwise entitled (whether by operation of law, contract or otherwise).
- 2.8 **Limitation of Liability.** **FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED IN THIS AGREEMENT, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER DAMAGES OR REMEDIES HEREBY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY AND ALL OTHER DAMAGES AND REMEDIES ARE WAIVED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES IN TORT, CONTRACT UNDER ANY INDEMNITY PROVISION OR OTHERWISE.**
- 2.9 **Indemnification.** Except as limited by Section 2.8, each Party shall indemnify, defend and hold the other Party harmless from claims, demands and causes of action asserted against the indemnitee by any person arising from or out of any event, circumstance, act or incident first occurring or existing during the period when control and title to electric energy is vested in such Party as provided in Section 2.3.
- 2.10 **Representations and Warranties.** As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party as of the Effective Date of the Agreement as follows: (a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform this Agreement; (b) it has all regulatory authorizations, permits and licenses necessary for it to legally perform its obligations under this Agreement; (c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any law, rule, regulation, order, writ, judgment, decree or other legal or regulatory determination applicable to it; (d) this Agreement and each other document executed and delivered in accordance with this Agreement constitute its legally valid and binding obligation enforceable against it in accordance with its terms, subject to any equitable defenses; (e) it is not Bankrupt or Insolvent and there are no reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it; and (f) it has read this Agreement and fully understands its rights and obligations under this Agreement, and has had an opportunity to consult with an attorney of its own choosing to explain the terms of this Agreement and the consequences of signing it. Customer further represents and warrants to ENGIE throughout the term of this Agreement that no facility or account listed on Attachment A, Exhibit 1 is classified by the applicable utility as a residential account. With the exception of any warranty that is expressly set forth in this Agreement, ENGIE and its successors, assigns and delegates make NO WARRANTY OF ANY KIND, EITHER EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. With regard to the services ENGIE provides or the activities Customer undertakes, pursuant to this Agreement, ENGIE acts solely as counter-party in all transactions with Customer under this or any other Agreement. Accordingly, ENGIE has no duty to advise Customer or exercise judgment on Customer's behalf as to the merits or suitability of any transactions that ENGIE proposes to enter into with Customer.
- 2.11 **Confidentiality.** Neither Party shall disclose, unless authorized in writing by the other Party, the terms of this Agreement to a third party (other than the Party's employees or its lenders, counselors or accountants who have agreed to keep such terms confidential) except in order to comply with any applicable law, order, regulation or exchange rule, to collect debts

owed or to obtain transmission, distribution, ancillary or other regulated services; provided, each Party will notify the other Party of any proceeding of which it is aware which may result in non-routine disclosure. The Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation; provided, all monetary damages shall be limited to direct actual damages and a breach of this section shall not give rise to a right to suspend or terminate this Agreement

- 2.12 Modification of Agreement. Any alteration, deletion or addition to the Agreement shall be effective only if made in a written amendment executed by both Parties. No amendment, modification or supplement shall be made to this Agreement by course of performance, course of dealing or usage of trade, or by the failure of a Party to object to a deviation from the terms of this Agreement.
- 2.13 Assignment and Binding Effect. Neither Party will assign this Agreement or any of its rights or obligations under this Agreement without the prior written consent of the other Party. Consent to assignment shall not be unreasonably withheld. Any successor or assignee of the rights of any Party shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Party under this Agreement. The assignment or transfer of any rights under this Agreement shall be effective when the assignee or transferee agrees in writing to assume all of the obligations of the assignor or transferor and to be bound by all of the provisions and conditions of this Agreement. This Agreement will inure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns. Any assignment in violation of this Section shall be void.
- 2.14 Billing Dispute Resolution. A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under this Agreement or adjust any arithmetic or computational error within twenty-four (24) months of the date the invoice or adjustment to an invoice was rendered. In the event of any dispute between the Parties about any bill, charge or service pursuant to this Agreement, each Party will thoroughly investigate the matter and promptly report the results of its investigation to the other Party. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 2.14 within twenty-four (24) months after the invoice is rendered or any specific adjustment to the invoice is made.
- 2.15 Change in Law. In the event that there is a change in law, administrative regulation, tariff, or any fees or costs or credits imposed by the applicable ISO or by a Governmental Authority, or a change in ISO/RTO Operations, market structure, congestion zone design, or protocols, or a change in application or interpretation thereof, and such change causes ENGIE to incur any material capital, operating or other costs or credits relating to the provision of services contemplated herein, in order to maintain the same level and quantity of delivery of electric energy, ENGIE shall adjust the amounts payable by Customer under this Agreement to reflect, based on the type of change, Customer's pro rata share of ENGIE's incremental costs or credits resulting from such change. In the event of such a pro rata adjustment ENGIE will provide customer a detailed summary description of how such changes impact customer's pricing. Provided that, in the event such a change in law renders performance under this Agreement illegal, the Parties shall meet as soon as practicable to attempt to renegotiate the Agreement to comply with such change, and if the Parties are unable to amend the Agreement, the Parties' obligations hereunder shall terminate upon the earlier of the date the change in law becomes effective or on the date Customer commences service with a retail energy provider in lieu of ENGIE. Notwithstanding the foregoing, in no event shall ENGIE claim service or original contract price impracticability if, at the time of contracting or during such Change in Law period, there exist a legitimate over the counter or bilateral market in which ENGIE could make commercially reasonable efforts to mitigate the pricing impacts.
- 2.16 Duty to Mitigate. Each Party agrees that it has a duty to mitigate damages and to use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's performance or non-performance of this Agreement.
- 2.17 Governing Law. EXCEPT TO THE EXTENT OTHERWISE PROVIDED UNDER A PARTICULAR SALES CONFIRMATION, THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH THE FACILITY IS PHYSICALLY LOCATED, WITHOUT REGARD TO THE LAWS OF SUCH STATE REQUIRING THE APPLICATION OF THE LAWS OF ANOTHER STATE. EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT SUCH PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT. If either Party pursues court action to enforce its rights under this Agreement, the non-prevailing Party shall promptly reimburse the prevailing Party for all its attorney fees, expenses and costs. Further, each Party shall be entitled to recover from the other Party all costs, including attorneys' fees, incurred in connection with its efforts, whether in court or otherwise, to collect amounts due and payable.
- 2.18 Entirety. This Agreement, any Appendix or Exhibits attached hereto and any Sales Confirmations executed in accordance with this Agreement constitute the entire agreement between the Parties. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those herein expressed. No amendment, modification or change will be enforceable unless reduced to writing and executed by both Parties.
- 2.19 Non-Waiver. No waiver by any Party hereto of any one or more defaults by the other Party in the performance of any of the provisions of this Agreement will be construed as a waiver of any other default or defaults whether of a like kind or different nature.
- 2.20 Severability. Any provision or section declared or rendered unlawful by a court of law or regulatory agency with jurisdiction over the Parties, or deemed unlawful because of a statutory change, will not otherwise affect the lawful obligations that arise under this Agreement.

- 2.21 **Survival.** All confidentiality, indemnity and audit rights will survive the termination of this Agreement. All obligations provided in this Agreement will remain in effect for the purpose of complying herewith.
- 2.22 **Counterparts.** This Agreement may be executed in several counterparts, each of which will be an original and all of which constitute one and the same instrument.
- 2.23 **Remedies Cumulative.** Except as expressly provided otherwise in this Agreement, all remedies in this Agreement, including the right of termination, are cumulative, and use of any remedy shall not preclude any other remedy in this Agreement.

SECTION 3. DEFINITIONS

“Bankrupt” means with respect to any entity, such entity (i) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under a bankruptcy, insolvency, reorganization or similar law, or has any such petition filed or commenced against it, (ii) makes an assignment or any general arrangement for the benefit of creditors, (iii) otherwise becomes bankrupt or insolvent (however evidenced), (iv) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (v) is generally unable to pay its debts as they fall due.

“Billing Cycle” means, for each account, the period between successive invoices rendered by either ENGIE or the applicable utility during the applicable Term.

“Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. A Business Day shall open at 8:00 a.m. and close at 5:00 p.m. local time for the relevant Party’s principal place of business. The relevant Party, in each instance unless otherwise specified, shall be the Party to whom the notice, payment or delivery is being sent and by whom the notice or payment or delivery is to be received.

“Claiming Party” means the Party claiming an event of Force Majeure.

“Contract Price” means the price in U.S. dollars as specified in an applicable Sales Confirmation.

“Costs” means, with respect to the Non-Defaulting Party, brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party entering into new arrangements that replace a terminated transaction; and all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of a transaction.

“Firm Full Requirements Service” means that either Party shall only be relieved of its obligations to sell and deliver or purchase and receive electric energy hereunder without liability to the extent that, and for the period during which, such performance is prevented by Force Majeure or any type of curtailment as ordered by the applicable ISO.

“Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs) resulting from the termination of a transaction, determined in a commercially reasonable manner.

“Governmental Authority” means any federal, state, local, municipal or other government, any governmental, regulatory or administrative agency, commission or other authority lawfully exercising or entitled to exercise jurisdiction over the Parties or any transaction contemplated herein.

“Guarantor” means with respect to a Party, an entity providing a guaranty of payment in favor of the other Party in a form mutually agreed to by the Parties.

“Insolvent” means with respect to any Party, when such Party shall be unable to pay liabilities as they mature or such entity shall admit in writing its inability to pay its debts generally as they become due.

“Interest Rate” means, for any date, the lesser of (a) one and one-half percent (1 ½ %) per month and (b) the maximum rate permitted by applicable law.

“ISO” means an Independent System Operator to be specified on a Sales Confirmation.

“Losses” means with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from termination of a transaction in a commercially reasonable manner.

“Performance Assurance” means collateral in the form of either cash, letter(s) of credit, corporate guarantees, or other security acceptable to the requesting Party.

“Settlement Amount” means, with respect to a transaction and the Non-Defaulting Party, the Losses and Costs (or Gains), expressed in U.S. Dollars, that such Party incurs as a result of the liquidation, including, but not limited to, Losses and Costs (or Gains) based upon the then current replacement value of the transaction together with, at the Non-Defaulting Party’s option, but without duplication, all Losses and Costs that such Party incurs as a result of maintaining, terminating, obtaining or re-establishing any hedge or related trading positions pursuant to this Agreement.

“Utility Related Charges” means charges or surcharges by a utility arising from or related to, including but not limited to, (i) transmission and distribution of energy (including network transmission); (ii) stranded costs or transition costs and any other similar types of charges associated with the opening of the applicable state’s electric market to competition; (iii) system reliability, rate recovery, future payback of under-collections, amortization, of above market purchases or energy load repurchases, public purpose programs and all similar items.

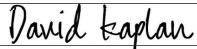

“Utility Transfer Date” means the time and date on which the applicable utility has completed the process necessary to permit ENGIE to commence or discontinue providing the services hereunder. The process may include, as necessary and without limitation, recognizing ENGIE as Customer’s electric supplier and /or limited agent; processing and acting on direct access service requests; installation of meters and the final meter read date.

SECTION 4. NOTICES

	BUSINESS / PRIMARY CONTACT	BILLING CONTACT	ENGIE Resources CONTACT	CUSTOMER PAYMENTS <u>Payment Address:</u> ENGIE Resources LLC PO Box 841680 Dallas, TX 75284-1680 <u>Overnight Address:</u> ENGIE Resources LLC Bank of America Lockbox Services Lockbox 841680 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207 <u>Electronic Payment:</u> Merrill Lynch Dallas ACH Routing: 111000012 Wire ABA: 026009593 Account No.: 4451335207 <u>Self-service billing online:</u> MyEngiePortal https://accounts.engieresources.com
NAME: ATTN:	David Kaplan	Jennifer Strumpf	ENGIE Resources	
STREET ADDRESS:	4053 Clough Wood Dr	13985 S Eagle Valley Rd	Physical Address – 1360 Post Oak Blvd. Houston, Texas 77056	
CITY, STATE, ZIP:	Batavia, OH 45103	Tyrone, PA 16686	Mailing Address – PO Box 841680 Dallas, Texas 75284-1680	
PHONE #:	224-230-7690	814-937-8133	1-866-MyENGIE (1-866-693-6443) 7 am – 6 pm CST	
FAX #:			(713) 636-0927	
EMAIL:	David.kaplan@mcclabel.com	Jennifer.strumpf@mcclabel.com	care@engieresources.com	

Check here if accounts are tax exempt and send certificates to care@engieresources.com. No exemption is applied until receipt of tax certificates.

The Parties, by their respective duly authorized representatives, have executed this Agreement effective as of the Effective Date. This Agreement will not become effective as to either Party unless and until executed by both Parties.

Customer: MULTI-COLOR CORPORATION	ENGIE Resources LLC
Signature: 	Signature: 
Print Name: 9271C153D99A40A David Kaplan	Print Name: Jay Bell
Print Title: Global Category Mgr	Print Title: Vice President of Sales
Date: 6/28/2024	Date: 7/03/2024

SALES CONFIRMATION
Pennsylvania
Easy Flex Day Ahead

This Sales Confirmation is entered on 6/28/2024 ("Confirmation Effective Date"), by and between ENGIE Resources LLC ("ENGIE") and **Multi-Color Corporation** ("Customer") (hereinafter collectively referred to as the "Parties") regarding the purchase and sale of electric energy and related services pursuant to and subject to the Master Electric Energy Sales Agreement dated 6/28/2024 by and between the Parties (the "Master Agreement"). Terms not defined herein shall have the meaning given in the Master Agreement.

Transaction Term: This Sales Confirmation shall be effective on the Confirmation Effective Date and service shall commence at the Contract Price on the Utility Transfer Date immediately on or following the Start Date. Service shall remain in effect at the Contract Price through the Utility Transfer Date immediately on or following the End Date, but in no event later than the end of the Billing Cycle including such date. Customer's options for service beyond the Utility Transfer Date immediately following the End Date include: i) executing an agreement with ENGIE for new terms and conditions of service, ii) transferring to another competitive supplier or iii) providing a written request to ENGIE to transfer Customer's accounts to the default service provider. In the event Customer does not exercise an option prior to the End Date, ENGIE may continue providing post-term service on a month-to-month basis. The price for post-term service shall be a monthly variable rate set by ENGIE. Taxes and Utility Related Charges are not included and are separately listed in an invoice.

Contract Price: Customer shall pay ENGIE the applicable Monthly Index Charge and Retail Adder Price per kWh as specified in Attachment A and the pricing components listed below:

Monthly Index Charge: For all consumption that is not billed pursuant to a Price Lock, Customer shall pay the Monthly Index Charge per kWhs of electric energy consumed in a Billing Cycle. The Monthly Index Charge shall be the weighted average (in accordance with an applicable Account hourly consumption or utility rate class usage profile) of the hourly Day Ahead or Real Time (specified for "Index" in Attachment A, Exhibit 1) Locational Marginal Price, or any successor price thereto, as posted by the ISO for the relevant delivery point identified in Attachment A, Exhibit 1 herein.

Retail Adder Price: Customer shall pay the Retail Adder Price as specified in Attachment A, Exhibit 1 per kWh of electric energy consumed. Except to the extent that a charge is separately listed as an obligation in this Sales Confirmation, the Retail Adder Price may include a broker fee and includes non-utility charges including ancillary services, capacity, losses, and current network integrated transmission and transmission enhancement charges (provided that changes to rate effective after contract execution may be passed through to Customer). Unless a Capacity Charge is separately listed as an obligation in this Sales Confirmation, if Customer's energy consumption during any Billing Cycle is less than the Monthly Anticipated Consumption specified in Attachment A by fifteen percent (15%) or more ("Deficient Usage"), ENGIE may adjust the Retail Adder Price in order to recover any costs related to under recovery of capacity costs resulting from that Deficient Usage.

Regulatory Charges: The Contract Price does not include Regulatory Charges.

Taxes and Utility Related Charges: Taxes and Utility Related Charges are separately listed in the Customer bill and are not included in any other charge identified in this Sales Confirmation.

Price Lock: Customer may execute a price lock to fix the price for a percentage of its actual consumption in a billing cycle. A price lock must be executed at least three (3) business days prior to the applicable delivery month. **Each individual** price lock must be a minimum of 20% and in increments of 5% (ex. 20%, 25%, 30%, 35%, etc.). For each billing cycle during which a price lock is in effect, Customer shall pay ENGIE an amount equal to the price lock price (\$/kWh) x price lock quantity percent x Customer's metered consumption.

Any amounts due from the settlement of a tolerance band shall be prorated in accordance with % of consumption that is subject to a price lock.

Loss Multiplier: Customer shall be subject to a charge for the pass through of ISO and utility distribution company tariff-imposed loss charges incurred in connection with delivery of energy to the delivery point specified in Attachment A and losses incurred in connection with the distribution and transmission of energy to the meter at the Facilities/Accounts identified in Attachment A, Exhibit 1. Customer's consumption shall be subject to a loss multiplier charge, calculated by multiplying Customer's hourly kWh usage by the Loss Multiplier factor specified in Attachment A, Exhibit 1. The Loss Multiplier factor may be adjusted by ENGIE if Customer's utility distribution company adjusts its loss recovery through a tariff modification.

Transmission Enhancement Charges. Transmission Enhancement Charges (TECs) are not included in the Contract Price or in any other ENGIE charge and shall be passed through to Customer. Customer shall pay ENGIE the TEC Charge for each Billing Cycle.

Capacity Charge: Customer shall also pay ENGIE the Capacity Charge for each Billing Cycle. The Capacity Charge shall be equal to the following:

- (1) If Capacity Price is specified in Attachment A, Exhibit 1, the Capacity Charge shall be equal to the product of (i) the Fixed Capacity Price and (ii) the capacity obligation (in kW) as assigned to Customer's accounts by the applicable utility and/or ISO for the relevant period.
- (2) If Capacity Settlement is specified in Attachment A, Exhibit 1, the Capacity Charge shall be equal to any capacity-related ISO charges attributable to Customer's account(s) for the relevant period.

Transmission Charge: Customer shall pay the Transmission Charge for each Billing Cycle. The Transmission Charge is equal to the product of (i) the transmission rate for the Billing Cycle in accordance with the PJM Open Access Transmission Tariff; and (ii) the transmission obligation (in kW) as assigned by the local utility to the Customer account in accordance with the PJM Open Access Transmission Tariff; and (iii) the number of days in the Billing Cycle. Changes to the PJM Open Access Transmission Tariff transmission price and transmission obligation will be effective beginning the first meter read after the effective date of the change, new price and/or obligation value.

Facilities, Accounts and Quantities: See Attachment A.

Miscellaneous:

INFORMATION FOR SMALL BUSINESS ACCOUNTS (accounts that receive service under a small commercial, small industrial or small business rate classification, and whose maximum peak load was less than 25 kW within the last 12 months)

Electric Generation Supplier License Number: ENGIE's Pennsylvania Public Utility Commission Electric Generation Supplier (EGS) License Number is A-110156.

Default Service Provider (Your Local Utility Company) Information:

DEFAULT SERVICE PROVIDER	TELEPHONE NUMBER
Metropolitan Edison Company/ Met-Ed	1-800-545-7741
Pennsylvania Electric Company/ Penelec	1-800-545-7741
Duquesne Light Company	1- 888-393-7100
Philadelphia Electric and Gas Company/ PECO	1-800-841-4141
Allegheny Power/ West Penn Power	1-800-255-3443
PPL Electric Utilities	1-800-342-5775
Pennsylvania Power Company/ Penn Power	1-800-720-3600
UGI Electric / UGI Utilities	1-800-962-1212

Service Complaints: If you are unsatisfied with your service, please contact ENGIE to discuss your terms of service. If you are still dissatisfied with your service, you may contact the Pennsylvania Public Utility Commission at 1-800-PUC-1110.

Pennsylvania Required Statements: Generation prices and charges are set by the electric generation supplier you have chosen; ENGIE is your generation supplier. The Public Utility Commission regulates distribution prices and services; regulation by the Pennsylvania PUC sets the prices charged to you by your local utility company, and will be reflected on a separate bill you will receive from your local utility. The Federal Energy Regulatory Commission regulates transmission prices and services.

Customer Notification Statement: If you have a fixed term agreement with us and it is approaching the expiration date, or whenever we propose to change our terms of service in any type of agreement, you will receive written notification from us in corresponding separate mailings that precede either the expiration date or the effective date of the proposed changes. We will explain your options to you in these three advance notifications.

Payment Terms: Net 20 days.

The City of Philadelphia Business Privilege Tax is not included in the Contract Price and shall be separately listed as a tax in the Customer bill.

IDR Meter Authorization: Customer shall, during the term of this Sales Confirmation, promptly provide all necessary authorizations to ENGIE in order to allow ENGIE to receive interval meter data (IDR) from Customer's facility(ies) listed on Attachment A. At its sole cost, ENGIE or its representative shall have the right to access or install telemetry from Customer's facility(ies) listed on Attachment A in order to track and evaluate Customer's usage on a regular basis for the purpose of load forecasting.

"Rate Ready" Accounts. For account(s) in which the utility uses a "rate ready" billing system, the Contract Price during the post-term period shall be a monthly variable rate set by ENGIE plus a post-term charge and any applicable non-utility related charges, ISO charges or administrative fees. Taxes and Utility Related Charges are separately listed in an invoice. Customer may terminate post-term service at any time without liability.

ON-SITE CUSTOMER GENERATION: The Contract Price is conditioned on Customer's representation that, except for emergency back-up generation used when the local utility is not capable of delivering electricity, Customer does not operate on-site generation or thermal storage facilities. If Customer does operate on-site generation or thermal storage, ENGIE shall calculate in a commercially reasonable manner the present value of any economic loss resulting from the reduced load caused by such operation, and such loss shall be due from the Customer.

Government/Public Entity Payment Terms and Indemnity Waiver. This Agreement may be subject to state mandated payment term requirements for government/public entities; Customer shall provide a written verification of the applicability of such provision(s) to ENGIE to receive such extended terms at an additional cost to be determined by ENGIE. To the extent prohibited by state law or other statute, the Indemnification provision set forth in Section 2.9 of the Master Agreement shall be inapplicable.

Independent System Operator (ISO) means the system operator that controls or governs the transmission and distribution system or any successor thereto for the location where the facility(ies) are physically located.

"Utility Related Charges" means tariff based charges or surcharges assessed by a local utility arising from or related to, including but not limited to, (i) transmission and distribution of energy (other than network integrated transmission service); (ii) stranded costs or transition costs and any other similar types of charges associated with the opening of the applicable state's electric market to competition; (iii) system reliability, rate recovery, future payback of under-collections, amortization, of above market purchases or energy load repurchases, public purpose programs and all similar items.

"Regulatory Charges" means reliability charges, such as Reliability Must Run and Must Run Alternatives, which may be necessary to provide voltage support, capacity, energy, stability or management of localized transmission constraints. Such charges will be assigned to Customer by ENGIE in its commercially reasonable discretion.

“Capacity Price” means (i) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Month or, (ii) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Day multiplied by the number of days in the relevant Billing Cycle.

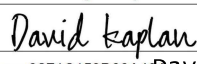


“Capacity Settlement” means the monthly, spot or ISO derived Capacity Price for the applicable ISO and capacity pricing zone.

“Fixed Capacity Price” means, where Capacity Price is specified in Attachment A, Exhibit 1 as “Fixed”, (i) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Month or, (ii) the price as specified in Attachment A, Exhibit 1 in US dollars per kW-Day multiplied by the number of days in the relevant Billing Cycle.

Facility/Account Deletions Prior to End Date: The Parties intend that each of the Facilities listed on Attachment A will be continuously served by ENGIE through the End Date shown on Attachment A. However, should Customer close a Facility or otherwise discontinue electric service prior to the End Date, then ENGIE shall calculate in a commercially reasonable manner, the present value of any economic loss it incurred thereby. Any loss that ENGIE reasonably concludes is material shall be due from Customer. Customer shall provide notice of any Facility closure to ENGIE as soon as practicable.

Billing Contact Information: All invoices to Customer for service under this Sales Confirmation shall be provided to the person and address specified in the chart following the signature block of this Sales Confirmation.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Sales Confirmation effective as of the Effective Date. This Sales Confirmation will not become effective as to either Party unless and until executed by both Parties.

SIGNATURES	
Customer: MULTI-COLOR CORPORATION <small>DocuSigned by:</small>	ENGIE Resources LLC
Signature: 	Signature: 
Print Name: <small>9271C153D99A4D</small> David Kaplan	Print Name: 
Print Title: Global Category Mgr	Print Title: Jay Bell Vice President of Sales
Date: 6/28/2024	Date: 7/03/2024
CUSTOMER DUNS NUMBER: _____	
CUSTOMER FEDERAL TAX ID NUMBER (EIN): _____	

	BUSINESS / PRIMARY CONTACT	BILLING CONTACT	ENGIE Resources CONTACT	CUSTOMER PAYMENTS
NAME: ATTN:	David Kaplan	Jennifer Strumpf	ENGIE Resources	Payment Address: ENGIE Resources LLC PO Box 841680 Dallas, TX 75284-1680
STREET ADDRESS:	4053 CLOUGH WOOD DR	13985 S EAGLE VALLEY RD	Physical Address – 1360 Post Oak Blvd. Suite 400 Houston, Texas 77056	Overnight Address: ENGIE Resources LLC Bank of America Lockbox Services Lockbox 841680 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207
CITY, STATE, ZIP:	BATAVIA, OH, 45103	TYRONE, PA, 16686	Mailing Address – PO Box 841680 Dallas, Texas 75284-1680	Electronic Payment: Merrill Lynch Dallas ACH Routing: 111000012 Wire ABA: 026009593 Account No.: 4451335207
PHONE #:	2242307690	8149378133	1-866-MYENGIE	
FAX #:			(713) 636-0927	Self-service billing online: MyEngiePortal https://accounts.engieresources.com
EMAIL:	david.kaplan@mcclabel.com	jennifer.stumpf@mcclabel.com	care@engieresources.com	

Check here if account(s) are tax exempt. If Customer account(s) are tax exempt, please provide valid tax exemption certificate(s) when submitting the executed contract to ENGIE. **No tax exemption will be applied until ENGIE receives valid tax exemption certificate(s).**

Customer: MULTI-COLOR CORPORATION
 Effective Date: 06/28/2024
 Agreement #: 1-2CYCMM16,1
 PR #: 1-2BQEEWK,1

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Product Code: FX01-CP01B-CP03-CP02B-CA01-CP02E-PL01
 Product: Easy Flex Day Ahead

Exhibit 1: Facilities and Accounts

#	Facility Name Service Address	City, State, Zip	County	Utility	Delivery Point	Account Number	Rate Schedule	Start Date	End Date
1	405 WILLOW SPRINGS LN	YORK, PA 17406-7406	UNKNO WN	METED	METED Resid Agg	08021157680003092983	GP	08/01/2024	07/31/2026
2	UNKNOWN	UNKNOWN, PA 00000-0000	UNKNO WN	PENELEC	PENELEC Resid Agg	08067107970006529087	GST	08/01/2024	07/31/2026

Capacity Settlement:	Monthly
Index Settlement:	Day Ahead
Loss Multiplier:	1.05566
Retail Adder (\$/kWh):	0.00789

Customer: MULTI-COLOR CORPORATION
 Effective Date: 06/28/2024
 Agreement #: 1-2CYCMM6,1
 PR #: 1-2BQEEWK,1

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Exhibit 2: Monthly Anticipated Consumption (in MWh)

Delivery Point: METED Resid Agg

Month	Year	MWh
Aug	2024	1,122.56
Sep	2024	1,071.03
Oct	2024	1,053.99
Nov	2024	851.66
Dec	2024	809.69
Jan	2025	967.70
Feb	2025	839.49
Mar	2025	887.55
Apr	2025	911.53
May	2025	996.73
Jun	2025	999.13
Jul	2025	1,162.77
Aug	2025	1,103.17
Sep	2025	1,093.23
Oct	2025	1,047.35
Nov	2025	829.55
Dec	2025	827.75
Jan	2026	949.61
Feb	2026	839.35
Mar	2026	906.78
Apr	2026	919.49
May	2026	970.96
Jun	2026	1,006.58
Jul	2026	1,179.48

Delivery Point: PENELEC Resid Agg

Month	Year	MWh
Aug	2024	520.82
Sep	2024	474.20
Oct	2024	452.45

Customer: MULTI-COLOR CORPORATION
Effective Date: 06/28/2024
Agreement #: 1-2CYCMM6,1
PR #: 1-2BQEEWK,1

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Delivery Point: PENELEC Resid
Agg

Nov	2024	392.03
Dec	2024	401.89
Jan	2025	464.82
Feb	2025	419.06
Mar	2025	445.76
Apr	2025	458.51
May	2025	473.63
Jun	2025	474.24
Jul	2025	508.85
Aug	2025	516.44
Sep	2025	478.60
Oct	2025	450.05
Nov	2025	384.37
Dec	2025	412.02
Jan	2026	462.28
Feb	2026	423.72
Mar	2026	443.49
Apr	2026	459.61
May	2026	464.03
Jun	2026	473.68
Jul	2026	517.38

ACKNOWLEDGMENT:

Customer has reviewed the Account Numbers on this Attachment A for accuracy and completeness and verifies that the facilities and accounts identified on this Attachment A are owned or under its control.

DocuSigned by:

Signature: David Kaplan
9271C153D99A40A
Print Name: David Kaplan

Customer, please check this box if your accounts are tax exempt.
If tax exempt, please include your tax exemption certificates when submitting your contract to ENGIE.
ENGIE will not refund or credit previously paid Taxes but will assign to Customer applicable refund claims. We cannot apply the tax exemption until we receive your certificates.

Billing Account Num	State	Utility	Bill Type	Customer Name
0000353811	PA	METED	Dual Bill	MULTI-COLOR COF
0000352301	PA	PENELEC	Dual Bill	MULTI-COLOR COF

UDC Account Number	Responsible Party	Enrollment Status	Last Dropped Date	Post Petition
08021157680003092983	Client	Account Accepted		\$0.00
08067107970006529087	Client	Account Dropped		\$0.00

Pre-petition	Late Fee	Write off Amount	TOTAL OWED BY CUSTOMER
\$143,256.85	\$0.00	\$143,256.85	\$143,256.85
\$49,916.12	\$0.00	\$49,916.12	\$49,916.12



ACCOUNT SUMMARY

Previous Charges

Previous Balance \$96,389.21
 Payment(s) Received 2/2/2026 -\$46,473.09

Recent payments may not yet be reflected. Please log into your account at accounts.engieresources.com for the most up to date status.

Current Charges

Current Charges (Details on next page) \$0.00

ACCOUNT INFORMATION

Statement Issued Date 2/9/2026
 Statement Number 10715893
 Bill Account Number (BAN) 0000352301
 Contract Expiration 07-31-2026

Total Amount Due by 3/2/2026 \$49,916.12

An overdue payment for this invoice will accrue at a simple interest rate of 1.5% per month if payment is not received by 3/2/2026.

SUMMARY OF CURRENT CHARGES

Utility Account Number (UAN)	Service Address	Billing Period	Usage (kWh)	Amount	Page
08067107970006529087	13985 S EAGLE VALLEY RD, TYRONE PA 16686	1/9/2026-1/28/2026	341,447	\$49,916.12	2
08067107970006529087	13985 S EAGLE VALLEY RD, TYRONE PA 16686	1/9/2026-1/28/2026	-341,447	-\$49,916.12	4

Total Amount \$49,916.12

DUE DATE 3/2/2026 **BILL ACCOUNT #** 0000352301 **AMOUNT DUE** \$49,916.12 **AMOUNT ENCLOSED** \$ _____



PO Box 17867
 San Antonio TX 78217



Scan to pay

HOW TO PAY YOUR BILL

ONLINE

Pay by credit card or bank account on My ENGIE Portal at accounts.engieresources.com

CHECK

Return this tear-off section with a check payable to **ENGIE Resources.**

See more ways to pay under Additional Payment Options.

MULTI-COLOR CORPORATION
 13985 S EAGLE VALLEY RD
 UNKNOWN
 TYRONE PA 166866686

|||||
 ENGIE Resources LLC
 PO Box 841680
 Dallas TX 75284-1680

00003523011071580049916122603024



Service Address:
MULTI-COLOR CORPORATION
13985 S EAGLE VALLEY RD
TYRONE PA 16686

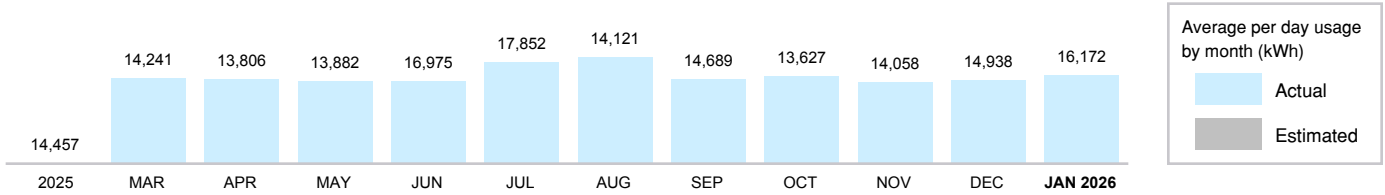
ACCOUNT INFORMATION

Billing Period 1/9/2026 to 1/28/2026
ESI ID Number 08067107970006529087

Current Charges (Details on next page) **\$49,916.12**

USAGE HISTORY

You used 341,447 kWh in 20 days, or an average of 16,172 kWh a day. The average price you paid for electric service is 14.058¢ per kWh excluding taxes and non-recurring charges or credits.



YOUR CARBON FOOTPRINT

Based on your monthly usage of **323,445 kWh** your equivalent emissions of Carbon is **126.093 metric tons of CO₂e.**

That's the equivalent of...



312,041 miles driven by an average gas-powered vehicle.

If you purchased renewables, please inquire about your end of year statement. To find out ways to reduce your carbon emissions, contact us at greentailer@engie.com or reach out to your sales representative.

ADDITIONAL PAYMENT OPTIONS

Corporate Headquarters: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056

Make electronic payments to: Bank of America Merrill Lynch, Dallas, ACH Routing: 111000012, Wire ABA: 026009593, Account Number: 4451335207

Mail payments to: ENGIE Resources LLC, P.O. Box 841680 Dallas, TX 75284-1680

Mail overnight payments to: Bank of America Lockbox Services, Lockbox 841680, 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207

Mail notes and letters in a separate envelope to: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056.

* Fed. I.D. 37-1796578. * A-110156

IMPORTANT MESSAGES

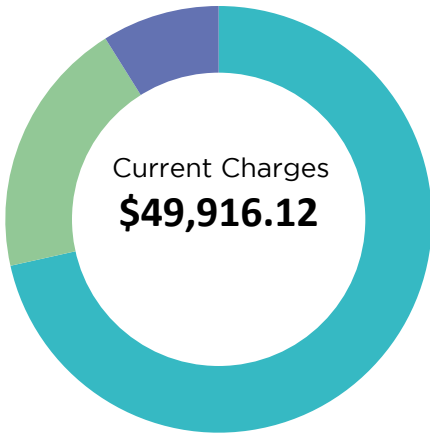
Your contract rate is valid through the meter date on or following 07/2026. If by that time you have not signed a new contract for service, then you will begin paying a post-term rate for month-to-month service. For more details on renewal options or post-term service, please refer to your contract terms and conditions.

CURRENT READINGS

For an explanation of charges and term definitions, see *Understanding Your Bill* section.

Meter Number	Previous Meter Read Date	Current Meter Read Date	Previous Meter Read	Current Meter Read	Meter Constant	Usage Type	Usage
5002798768	1/9/2026	1/28/2026		5.504	160	kW OffPeak	880.6
5002798768	1/9/2026	1/28/2026		5.572	160	kW OnPeak	891.5
5002798768	1/9/2026	1/28/2026	141886.954	143908.484	160	kWh	323,445

CURRENT CHARGES



Supplier Charges	\$35,692.84
Index Energy Charge 179725.45kWh @ \$0.14324	\$25,743.67
Price Lock Energy Charge 161722.5kWh @ \$0.04574	\$7,397.19
Retail Adder Charge 323445kWh @ \$0.00789	\$2,551.98
Settlement Charges	\$9,777.70
Transmission Charge 870.19kW @ \$0.2632 for 19 days	\$4,580.73
Capacity Charge 960.86kW @ \$0.27043 for 19 days	\$5,196.97
Taxes and Fees	\$4,445.58
Sales Tax - State	\$1,594.61
Gross Receipts Tax	\$2,850.97

Current Charges
\$49,916.12

CONTACT US

MY ENGIE PORTAL

accounts.engieresources.com

EMAIL

care@engieresources.com

PHONE

866-MYENGIE (866-693-6443)
Mon-Fri // 7am-6pm CST

POWER OUTAGE/EMERGENCY

Call your local utility First Energy - Penelec at 1-800-545-7741



Service Address:
MULTI-COLOR CORPORATION
13985 S EAGLE VALLEY RD
TYRONE PA 16686

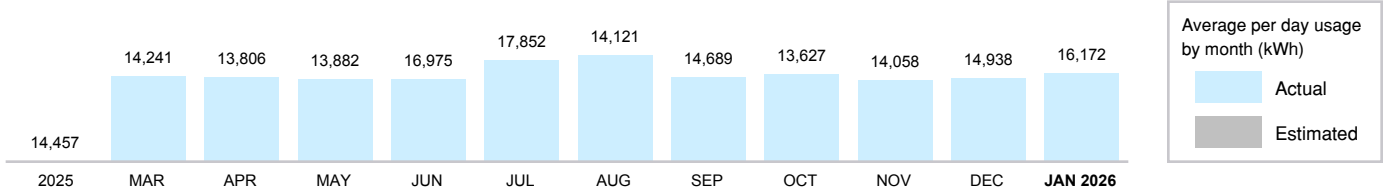
ACCOUNT INFORMATION

Billing Period 1/9/2026 to 1/28/2026
ESI ID Number 08067107970006529087

Current Charges (Details on next page) **-\$49,916.12**

USAGE HISTORY

You used -341,447 kWh in 20 days, or an average of 16,172 kWh a day. The average price you paid for electric service is 14.058¢ per kWh excluding taxes and non-recurring charges or credits.



YOUR CARBON FOOTPRINT

Based on your monthly usage of **-323,445 kWh** your equivalent emissions of Carbon is **-126.093 metric tons of CO₂e.**

That's the equivalent of...



-312,041 miles driven by an average gas-powered vehicle.

If you purchased renewables, please inquire about your end of year statement. To find out ways to reduce your carbon emissions, contact us at greentailer@engie.com or reach out to your sales representative.

ADDITIONAL PAYMENT OPTIONS

Corporate Headquarters: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056

Make electronic payments to: Bank of America Merrill Lynch, Dallas, ACH Routing: 111000012, Wire ABA: 026009593, Account Number: 4451335207

Mail payments to: ENGIE Resources LLC, P.O. Box 841680 Dallas, TX 75284-1680

Mail overnight payments to: Bank of America Lockbox Services, Lockbox 841680, 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207

Mail notes and letters in a separate envelope to: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056.

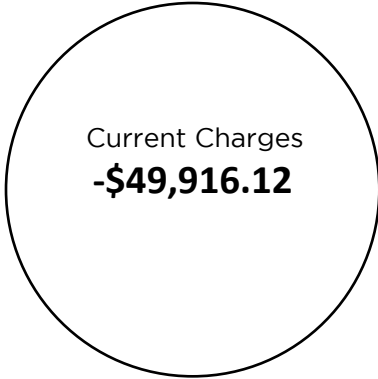
* Fed. I.D. 37-1796578. * A-110156

CURRENT READINGS

For an explanation of charges and term definitions, see *Understanding Your Bill* section.

Meter Number	Previous Meter Read Date	Current Meter Read Date	Previous Meter Read	Current Meter Read	Meter Constant	Usage Type	Usage
5002798768	1/9/2026	1/28/2026		5.504	160	kW OffPeak	-880.6
5002798768	1/9/2026	1/28/2026		5.572	160	kW OnPeak	-891.5
5002798768	1/9/2026	1/28/2026	141886.954	143908.484	160	kWh	-323,445

CURRENT CHARGES



Supplier Charges	-\$35,692.84
Index Energy Charge -179725.45kWh @ \$0.14324	-\$25,743.67
Price Lock Energy Charge -161722.5kWh @ \$0.04574	-\$7,397.19
Retail Adder Charge -323445kWh @ \$0.00789	-\$2,551.98
Settlement Charges	-\$9,777.70
Capacity Charge -960.86kW @ \$0.27043 for 19 days	-\$5,196.97
Transmission Charge -870.19kW @ \$0.2632 for 19 days	-\$4,580.73
Taxes and Fees	-\$4,445.58
Gross Receipts Tax	-\$2,850.97
Sales Tax - State	-\$1,594.61

Current Charges
-\$49,916.12

CONTACT US

MY ENGIE PORTAL

accounts.engieresources.com

EMAIL

care@engieresources.com

PHONE

866-MYENGIE (866-693-6443)
Mon-Fri // 7am-6pm CST

POWER OUTAGE/EMERGENCY

Call your local utility First Energy -
Penelec at 1-800-545-7741

UNDERSTANDING YOUR BILL

For an explanation of additional charges and term definitions, visit: accounts.engieresources.com/faqs/UnderstandingYourBill

Bill Account Number

A unique number assigned to your account. Customers with multiple locations may have multiple account numbers.

Due Date

The date your payment is due to arrive at ENGIE Resources in order to avoid late charges.

Energy Charge

Charges for electricity used during this period.

Utility Charges

Charges for services rendered by your local Transmission and Distribution Service Provider. These charges are set by the service provider.

Taxes

Taxes imposed on energy and utility charges and remitted to taxing entities.

Late Payment Charges

1.5% monthly charge on funds received after the due date.

Prevent Termination

Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. Neglecting to pay all charges may result in contract termination.

Right to Dispute Bill

If you believe your bill is inaccurate or you wish to dispute all or part of any bill, please register any question or complaint about the bill prior to the due date by contacting ENGIE Resources at 1-866-693-6443 (1-866-MYEngie). If you are not satisfied with the decision or do not receive a decision within 10 days, you have the right to appeal to the Pennsylvania Public Utilities Commission, Bureau of Consumer Services, P.O. Box 3265, Harrisburg, Pa. 17105-3265. Telephone 1-800-782-1110.

Price Changes

Please note, the amount billed on this invoice may include price changes allowed by law or regulatory actions.

Meter Constant

A fixed value which is used when converting meter readings to actual energy use.

Power Factor

A measurement used by some electrical distribution companies to determine the ratio of real power flowing to the load of apparent power.

OffPk (Off-Peak)

Those periods of time at which energy is generally being delivered far below the utility's maximum demand.

OnPk (On-Peak)

Those periods of time at which energy is generally being delivered near or at the utility's maximum demand.

kW (kilowatt)

A unit of power equal to 1000 watts.

kWh (Kilowatt-hour)

The standard unit for measuring electricity energy consumption. equal to 1,000 watt-hours.

kVa (Kilovolt-ampere)

The amount of apparent power in an electrical circuit, equal to the product of voltage and current.

kVAR (Kilo-Volt-Amperes Reactive)

The product of the voltage and the amperage required to excite inductive circuits.

kVARH (Kilo-Volt Amp Reactive Hours)

A measure of energy supplied but not converted into work.

kV (kilovolt)

A unit of electromotive force, equal to 1,000 volts.



Service Address:
MULTI-COLOR CORPORATION
405 WILLOW SPRINGS LN
YORK, PA 17406

ACCOUNT SUMMARY

Previous Charges

Previous Balance \$86,224.75
Payment(s) Received 1/12/2026 -\$86,224.75

Recent payments may not yet be reflected. Please log into your account at accounts.engieresources.com for the most up to date status.

Current Charges

Current Charges (Details on next page) \$80,313.53

Total Amount Due by 2/16/2026 \$80,313.53

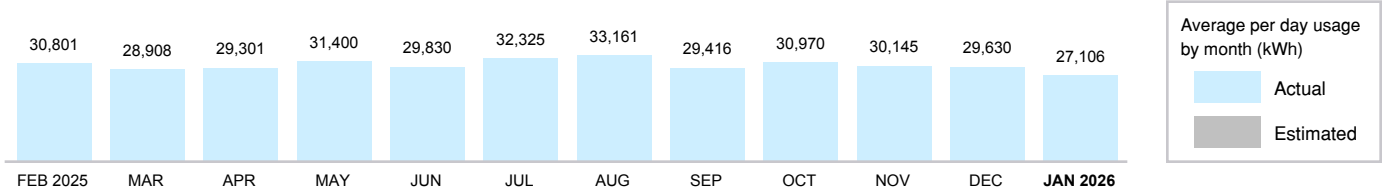
An overdue payment for this invoice will accrue at a simple interest rate of 1.5% per month if payment is not received by 2/16/2026.

ACCOUNT INFORMATION

Statement Issued Date 1/26/2026
Billing Period 12/20/2025 to 1/20/2026
Statement Number 10687239
Utility Account Number (UAN) 08021157680003092983
Bill Account Number (BAN) 0000353811
Contract Expiration 07-31-2026

USAGE HISTORY

You used 867,401 kWh in 32 days, or an average of 27,106 kWh a day. The average price you paid for electric service is 8.635¢ per kWh excluding taxes and non-recurring charges or credits.



YOUR CARBON FOOTPRINT

Based on your monthly usage of **867,401 kWh** your equivalent emissions of Carbon is **264.705 metric tons of CO₂e.**

That's the equivalent of...



655,064 miles driven by an average gas-powered vehicle.

If you purchased renewables, please inquire about your end of year statement. To find out ways to reduce your carbon emissions, contact us at greentailer@engie.com or reach out to your sales representative.



PO Box 17867
San Antonio TX 78217

DUE DATE	BILL ACCOUNT #	AUTO BILL PAY	AMOUNT ENCLOSED
2/16/2026	0000353811	\$80,313.53	\$ _____

HOW TO PAY YOUR BILL



Scan to pay

ONLINE

Pay by credit card or bank account on My ENGIE Portal at accounts.engieresources.com

CHECK

Return this tear-off section with a check payable to **ENGIE Resources.**

See more ways to pay under Additional Payment Options.

MULTI-COLOR CORPORATION
405 Willow Springs Ln
York PA 17406-6047

ENGIE Resources LLC
PO Box 841680
Dallas TX 75284-1680

00003538111068720080313532602168

IMPORTANT MESSAGES PDF COPY ONLY - No Paper Bill was Created

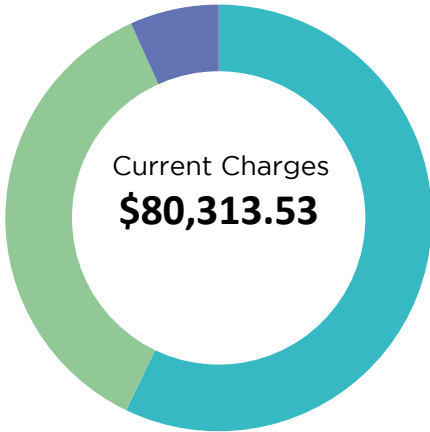
We will deduct \$80,313.53 from your bank account on Feb 16, 2026. We will deduct your prior bill amount(s) on the dates shown on your previous bills. This bill reflects a previously billed balance that we did not deduct from your bank account. We have included both your previous bill and current amount in this bill. Please call us if you have any questions. Your contract rate is valid through the meter date on or following 07/2026. If by that time you have not signed a new contract for service, then you will begin paying a post-term rate for month-to-month service. For more details on renewal options or post-term service, please refer to your contract terms and conditions.

CURRENT READINGS

For an explanation of charges and term definitions, see *Understanding Your Bill* section.

Meter Number	Previous Meter Read Date	Current Meter Read Date	Previous Meter Read	Current Meter Read	Meter Constant	Usage Type	Usage
UNMETERED	12/20/2025	1/20/2026			0	kW	1,948.8
UNMETERED	12/20/2025	1/20/2026			0	kWh	867,401

CURRENT CHARGES



Supplier Charges	\$45,885.95
Index Energy Charge 481980.03kWh @ \$0.03985	\$19,204.70
Price Lock Energy Charge 433700.5kWh @ \$0.04574	\$19,837.46
Retail Adder Charge 867401kWh @ \$0.00789	\$6,843.79
Settlement Charges	\$29,014.98
Capacity Charge 1663.59kW @ \$0.27043 for 31 days	\$14,396.53
Transmission Charge 1831.97kW @ \$0.24936 for 31 days	\$14,618.45
Taxes and Fees	\$5,412.60
Sales Tax - State	\$716.37
Gross Receipts Tax	\$4,696.23

Current Charges
\$80,313.53

CONTACT US

MY ENGIE PORTAL

accounts.engieresources.com

EMAIL

care@engieresources.com

PHONE

866-MYENGIE (866-693-6443)
Mon-Fri // 7am-6pm CST

POWER OUTAGE/EMERGENCY

Call your local utility First Energy -
Met Ed at 1-800-545-7741

UNDERSTANDING YOUR BILL

For an explanation of additional charges and term definitions, visit: accounts.engieresources.com/faqs/UnderstandingYourBill

Bill Account Number

A unique number assigned to your account. Customers with multiple locations may have multiple account numbers.

Due Date

The date your payment is due to arrive at ENGIE Resources in order to avoid late charges.

Energy Charge

Charges for electricity used during this period.

Utility Charges

Charges for services rendered by your local Transmission and Distribution Service Provider. These charges are set by the service provider.

Taxes

Taxes imposed on energy and utility charges and remitted to taxing entities.

Late Payment Charges

1.5% monthly charge on funds received after the due date.

Prevent Termination

Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. Neglecting to pay all charges may result in contract termination.

Right to Dispute Bill

If you believe your bill is inaccurate or you wish to dispute all or part of any bill, please register any question or complaint about the bill prior to the due date by contacting ENGIE Resources at 1-866-693-6443 (1-866-MYEngie). If you are not satisfied with the decision or do not receive a decision within 10 days, you have the right to appeal to the Pennsylvania Public Utilities Commission, Bureau of Consumer Services, P.O. Box 3265, Harrisburg, Pa. 17105-3265. Telephone 1-800-782-1110.

Price Changes

Please note, the amount billed on this invoice may include price changes allowed by law or regulatory actions.

Meter Constant

A fixed value which is used when converting meter readings to actual energy use.

Power Factor

A measurement used by some electrical distribution companies to determine the ratio of real power flowing to the load of apparent power.

OffPk (Off-Peak)

Those periods of time at which energy is generally being delivered far below the utility's maximum demand.

OnPk (On-Peak)

Those periods of time at which energy is generally being delivered near or at the utility's maximum demand.

kW (kilowatt)

A unit of power equal to 1000 watts.

kWh (Kilowatt-hour)

The standard unit for measuring electricity energy consumption. equal to 1,000 watt-hours.

kVa (Kilovolt-ampere)

The amount of apparent power in an electrical circuit, equal to the product of voltage and current.

kVAR (Kilo-Volt-Amperes Reactive)

The product of the voltage and the amperage required to excite inductive circuits.

kVARH (Kilo-Volt Amp Reactive Hours)

A measure of energy supplied but not converted into work.

kV (kilovolt)

A unit of electromotive force, equal to 1,000 volts.

ADDITIONAL PAYMENT OPTIONS

Corporate Headquarters: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056

Make electronic payments to: Bank of America Merrill Lynch, Dallas, ACH Routing: 111000012, Wire ABA: 026009593, Account Number: 4451335207

Mail payments to: ENGIE Resources LLC, P.O. Box 841680 Dallas, TX 75284-1680

Mail overnight payments to: Bank of America Lockbox Services, Lockbox 841680, 1950 N Stemmons Freeway, Suite 5010 Dallas, TX 75207

Mail notes and letters in a separate envelope to: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056.

* Fed. I.D. 37-1796578. * A-110156



Service Address:
MULTI-COLOR CORPORATION
405 WILLOW SPRINGS LN
YORK, PA 17406

ACCOUNT SUMMARY

Previous Charges

Previous Balance \$80,313.53
Payment(s) Received \$0.00

Recent payments may not yet be reflected. Please log into your account at accounts.engieresources.com for the most up to date status.

Current Charges

Current Charges (Details on next page) \$62,943.32

Total Amount Due by 2/23/2026 \$143,256.85

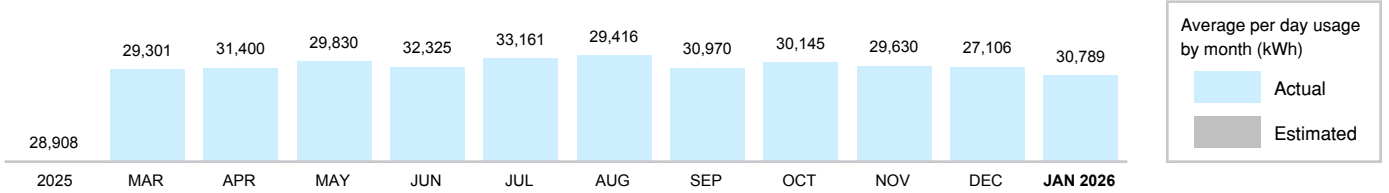
An overdue payment for this invoice will accrue at a simple interest rate of 1.5% per month if payment is not received by 2/23/2026.

ACCOUNT INFORMATION

Statement Issued Date 2/3/2026
Billing Period 1/21/2026 to 1/28/2026
Statement Number 10707711
Utility Account Number (UAN) 08021157680003092983
Bill Account Number (BAN) 0000353811
Contract Expiration 07-31-2026

USAGE HISTORY

You used 246,319 kWh in 8 days, or an average of 30,789 kWh a day. The average price you paid for electric service is 23.831¢ per kWh excluding taxes and non-recurring charges or credits.



YOUR CARBON FOOTPRINT

Based on your monthly usage of 246,319 kWh your equivalent emissions of Carbon is 75.169 metric tons of CO2e.

That's the equivalent of...



186,021 miles driven by an average gas-powered vehicle.

If you purchased renewables, please inquire about your end of year statement. To find out ways to reduce your carbon emissions, contact us at greentailer@engie.com or reach out to your sales representative.



PO Box 17867
San Antonio TX 78217

DUE DATE 2/23/2026
BILL ACCOUNT # 0000353811
AUTO BILL PAY \$143,256.85
AMOUNT ENCLOSED \$

HOW TO PAY YOUR BILL



Scan to pay

ONLINE

Pay by credit card or bank account on My ENGIE Portal at accounts.engieresources.com

CHECK

Return this tear-off section with a check payable to ENGIE Resources.

See more ways to pay under Additional Payment Options.

MULTI-COLOR CORPORATION
405 Willow Springs Ln
York PA 17406-6047

ENGIE Resources LLC
PO Box 841680
Dallas TX 75284-1680

00003538111070770143256852602233

IMPORTANT MESSAGES

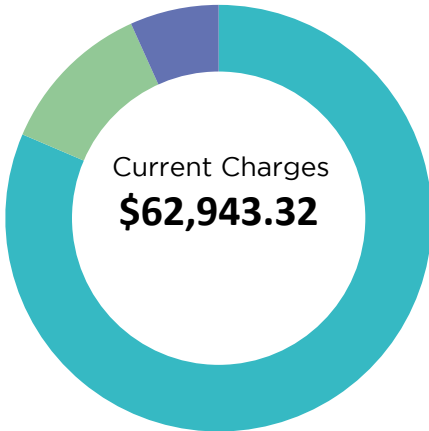
We will deduct \$62,943.32 from your bank account on Feb 23, 2026. We will deduct your prior bill amount(s) on the dates shown on your previous bills. This bill reflects a previously billed balance that we did not deduct from your bank account. We have included both your previous bill and current amount in this bill. Please call us if you have any questions. Your contract rate is valid through the meter date on or following 07/2026. If by that time you have not signed a new contract for service, then you will begin paying a post-term rate for month-to-month service. For more details on renewal options or post-term service, please refer to your contract terms and conditions.

CURRENT READINGS

For an explanation of charges and term definitions, see *Understanding Your Bill* section.

Meter Number	Previous Meter Read Date	Current Meter Read Date	Previous Meter Read	Current Meter Read	Meter Constant	Usage Type	Usage
UNMETERED	1/21/2026	1/28/2026			0	kW	1,848
UNMETERED	1/21/2026	1/28/2026			0	kWh	246,319

CURRENT CHARGES



Supplier Charges	\$51,251.22
Index Energy Charge 136869.61kWh @ \$0.3191	\$43,674.44
Retail Adder Charge 246319kWh @ \$0.00789	\$1,943.46
Price Lock Energy Charge 123159.5kWh @ \$0.04574	\$5,633.32
Settlement Charges	\$7,450.13
Capacity Charge 1664.16kW @ \$0.27043 for 7 days	\$3,600.35
Transmission Charge 1828.35kW @ \$0.2632 for 7 days	\$3,849.78
Taxes and Fees	\$4,241.97
Gross Receipts Tax	\$3,680.53
Sales Tax - State	\$561.44

Current Charges
\$62,943.32

CONTACT US

MY ENGIE PORTAL

accounts.engieresources.com

EMAIL

care@engieresources.com

PHONE

866-MYENGIE (866-693-6443)
Mon-Fri // 7am-6pm CST

POWER OUTAGE/EMERGENCY

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A unit of power equal to 1000 watts.

kWh (Kilowatt-hour)

The standard unit for measuring electricity energy consumption. equal to 1,000 watt-hours.

kVa (Kilovolt-ampere)

The amount of apparent power in an electrical circuit, equal to the product of voltage and current.

kVAR (Kilo-Volt-Amperes Reactive)

The product of the voltage and the amperage required to excite inductive circuits.

kVARH (Kilo-Volt Amp Reactive Hours)

A measure of energy supplied but not converted into work.

kV (kilovolt)

A unit of electromotive force, equal to 1,000 volts.

ADDITIONAL PAYMENT OPTIONS

Corporate Headquarters: ENGIE Resources, 1360 Post Oak Blvd, Suite 400, Houston TX 77056

Make electronic payments to: Bank of America Merrill Lynch, Dallas, ACH Routing: 111000012, Wire ABA: 026009593, Account Number: 4451335207

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* Fed. I.D. 37-1796578. * A-110156