

Your claim can be filed electronically on KCC's website at <https://epoc.kccllc.net/extractionog>.

ID: 25300129

PIN: PuP5FGTd

United States Bankruptcy Court for the District of Delaware

Indicate Debtor against which you assert a claim by checking the appropriate box below. (Check only one Debtor per claim form.)

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Extraction Oil & Gas, Inc. (Case No. 20-11548) | <input type="checkbox"/> Extraction Finance Corp. (Case No. 20-11552) | <input type="checkbox"/> Table Mountain Resources, LLC (Case No. 20-11555) |
| <input type="checkbox"/> 7N, LLC (Case No. 20-11549) | <input type="checkbox"/> Mountaintop Minerals, LLC (Case No. 20-11553) | <input type="checkbox"/> XOG Services, LLC (Case No. 20-11556) |
| <input type="checkbox"/> 8 North, LLC (Case No. 20-11550) | <input type="checkbox"/> Northwest Corridor Holdings, LLC (Case No. 20-11554) | <input type="checkbox"/> XTR Midstream, LLC (Case No. 20-11557) |
| <input type="checkbox"/> Axis Exploration, LLC (Case No. 20-11551) | | |

Official Form 410

Proof of Claim

04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Other than a claim under 11 U.S.C. § 503(b)(9), this form should not be used to make a claim for an administrative expense arising after the commencement of the case.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies or any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed.

Part 1: Identify the Claim

NameID: 14620763

1. Who is the current creditor?	ADRIAN MARTINEZ II Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Where should notices to the creditor be sent? ADRIAN MARTINEZ II 125 50TH AVE CT GREELEY, CO 80634 Address _____ Contact phone _____ Contact email _____	Where should payments to the creditor be sent? (if different) Name _____ Number _____ Street _____ City _____ State _____ ZIP Code _____ Country _____ Contact phone _____ Contact email _____ Uniform claim identifier for electronic payments in chapter 13 (if you use one): _____
4. Does this claim amend one already filed?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Claim number on court claims registry (if known) _____ Filed on MM / DD / YYYY	
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	



Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor?

☒ No

☐ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: _____

7. How much is the claim?

\$ UNKNOWN

Does this amount include interest or other charges?

☐ No

☐ Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim?

Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.

Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).

Limit disclosing information that is entitled to privacy, such as health care information.

LEASE

9. Is all or part of the claim secured?

☐ No

☒ Yes. The claim is secured by a lien on property.

Nature of property:

☐ Real estate: If the claim is secured by the debtor's principal residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.

☐ Motor vehicle

☒ Other. Describe: OIL & GAS LEASE

* PLEASE PROVIDE NOTICE OF RECEASE FROM THE LEASE *
& PAYMENT FOR ANY ROYALTIES

Basis for perfection:

Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)

Value of property: \$ _____

Amount of the claim that is secured: \$ _____

Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amount should match the amount in line 7.)

Amount necessary to cure any default as of the date of the petition: \$ _____

Annual Interest Rate (when case was filed) _____ %

☐ Fixed

☐ Variable

10. Is this claim based on a lease?

☐ No

☒ Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff?

☐ No

☒ Yes. Identify the property: 2210 36TH ST, EVANS, CO 80620

RECEIVED

AUG 05 2020

KURTZ/MANCA/SON CONSULTANTS



12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

☐

No

☒

Yes. Check all that apply:

Amount entitled to priority

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

☐

Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).

\$ _____

☒

Up to \$3,025* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

\$ unknown

☐

Wages, salaries, or commissions (up to \$13,650*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

\$ _____

☐

Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

\$ _____

☐

Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

\$ _____

☐

Other. Specify subsection of 11 U.S.C. § 507(a)() that applies.

\$ _____

* Amounts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun on or after the date of adjustment.

13. Is all or part of the claim pursuant to 11 U.S.C. § 503(b)(9)?

☒

No

☐

Yes. Indicate the amount of your claim arising from the value of any goods received by the debtor within 20 days before the date of commencement of the above case, in which the goods have been sold to the Debtor in the ordinary course of such Debtor's business. Attach documentation supporting such claim.

\$ _____

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

☐

I am the creditor.

☐

I am the creditor's attorney or authorized agent.

☒

I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

☐

I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgement that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date

07/31/2020
MM / DD / YYYY

Signature

Print the name of the person who is completing and signing this claim:

Name

ADRIAN
First name

Middle name

MARTINEZ II
Last name

Title

Company

Identify the corporate servicer as the company if the authorized agent is a servicer.

Address

125 50TH AVE CT
Number Street

GREENBURY
City

CO
State

8034
ZIP Code

US
Country

Contact phone

970 405 5899

Email

adrianm-ii@pho.com

RECEIVED

AUG 05 2020

KUZZI & ASSOCIATES



COPY

OIL AND GAS LEASE

This Oil and Gas Lease ("Lease") is made this 21 of November, 2012 by and between **Adrian Martinez** whose address is **2210 36 ST EVANS, CO 80620**, ("Lessor", whether one or more) and **MINERAL RESOURCES, INC.**, whose address is **P.O. BOX 328, GREELEY, COLORADO 80632** ("Lessee").

WITNESSETH, For and in Consideration of TEN DOLLARS, the covenants and agreements contained herein, and other good and valuable consideration the receipt and sufficiency of which are hereby acknowledged, Lessor does hereby grant, demise, lease and let exclusively unto said Lessee, with the exclusive rights for the purposes of mining, exploring by geophysical and other methods and operating for and producing therefrom oil and all gas of whatsoever nature or kind (including coalbed gas) and the exclusive subsurface rights and privileges related in any manner to any and all such operations, and any and all other rights and privileges necessary, incident to, or convenient for the operation alone or conjointly with neighboring land for such purposes, all that certain tract or tracts of land situated in Weld County, Colorado, described to wit:

TOWNSHIP 5 NORTH, RANGE 65 WEST, 6TH P.M.

SECTION 19: PART OF THE SW/4 BEING MOSE PARTICULARLY DESCRIBED AS
FOLLOWS: EVS 4VSOUTH 5-29 LOT 29, BLOCK 5, VILLAGE SUB 4TH FILING,
ALSO KNOWN AS 2210 36 STREET EVANS
INCLUDING ALL STRIPS AND PARCELS OF LAND CONTIGUOUS THERETO
OR IN SAID SECTION.
CONTAINING 0.194 ACRES, MORE OR LESS (the "Premises")

This lease is a "No Surface Occupancy" Oil and Gas Lease. It is agreed and understood that Lessee its successors or assigns shall not conduct any operations or locate any facilities on the surface of the leased lands. It is understood that Lessee, its successors or assigns shall not be allowed any access to the surface of the leased lands without written consent of Lessor. It is further agreed that Lessee shall have the right to drill and operate directional wells through and under said land irrespective of the bottom hole locations of said wells. To this end, Lessor hereby grants to Lessee a subsurface easement for all purposes associated with such directional wells.

1. It is agreed that this Lease shall remain in full force for a term of five (5) years from this date ("Primary Term") and as long thereafter as oil or gas of whatsoever nature or kind is produced from the Premises or on acreage pooled or unitized therewith, or operations are continued as hereinafter provided. At any time during the Primary Term of this Lease, Lessee, at its option may make tender to Lessor payment in the amount of \$100 per net mineral acre, thereby extending the Primary Term of this Lease by an additional five (5) years. If, at the expiration of the Primary Term, oil or gas is not being produced from the Premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in force so long as such operations are being prosecuted. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil or gas is produced from the Premises or on acreage pooled or unitized therewith.

2. This is a PAID-UP LEASE. In consideration of the payment made herewith, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or any portion of the Premises and as to any strata or stratum, by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

3. The royalties to be paid by Lessee are: (a) on oil and other liquid hydrocarbons, 14% of that produced and saved from said land, the same to be delivered at the wells, or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefore prevailing for the field where produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of products therefrom, the 14% of the net proceeds of the product sold or used. On product sold at the well, the royalty shall be 14% of the net proceeds realized from such sale. All royalties paid on gas sold or used off the premises or in the manufacture of products therefrom will be paid after deducting from such royalty Lessor's proportionate amount of all post-production costs, including but not limited to gross production and severance taxes, gathering and transportation costs from the wellhead to the point of sale, treating, compression, and processing. On product sold at the well, the royalty shall be 14% of the net proceeds realized from such sale, after deducting from such royalty Lessor's proportionate amount of all of the above post-production costs and expenses, if any.

4. Where gas from a well capable of producing gas (or from a well in which dewatering operations have commenced), is not sold or used after the expiration of the Primary Term, Lessee shall pay or tender as royalty to Lessor at the address set forth above One Dollar (\$1.00) per year per net mineral acre, such payment or tender to be made on or before the anniversary date of this Lease next ensuing after the expiration of ninety (90) days from the date such well is shut in or dewatering operations are commenced and thereafter on or before the anniversary date of this Lease during the period such well is shut in or dewatering operations are being conducted.

5. If Lessor owns a lesser interest in the Premises than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on the Premises for Lessee's operations thereon, except water from the wells of Lessor.

7. The rights of the Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Premises shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this Lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

8. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the Premises and as to any one or more of the formations thereunder, to pool or

