

Hearing Date: August 26, 2021, at 10:00 a.m. (prevailing Eastern Time)  
Response Deadline: August 19, 2021, at 4:00 p.m. (prevailing Eastern Time)

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*Counsel to the Reorganized Debtors*

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF NEW YORK**

In re:	)	
	)	Chapter 11
WINDSTREAM FINANCE, CORP., <i>et al.</i> , <sup>1</sup>	)	Case No. 19-22397 (RDD)
	)	
Reorganized Debtors.	)	(Formerly Jointly Administered
	)	under Lead Case: Windstream
	)	Holdings, Inc., Case No. 19-22312)

**NOTICE OF REORGANIZED DEBTORS’ NINETEENTH OMNIBUS  
OBJECTION TO THE NO LIABILITY CLAIMS AND CLAIMS TO BE MODIFIED**

**PLEASE TAKE NOTICE** that a hearing on the *Reorganized Debtors’ Nineteenth Omnibus Objection to the No Liability Claims and Claims to be Modified* (the “Objection”) will be held before the Honorable Robert D. Drain, United States Bankruptcy Judge, United States Bankruptcy Court for the Southern District of New York, at the United States Bankruptcy Court for the Southern District of New York, 300 Quarropas Street, White Plains, New York 10601, on **Thursday, August 26, 2021, at 10:00 a.m., prevailing Eastern Time** (the “Hearing”).

<sup>1</sup> The last four digits of the Reorganized Debtor Windstream Finance, Corp.’s tax identification number are 5713. Due to the large number of Reorganized Debtors in these chapter 11 cases, for which joint administration was granted, a complete list of the reorganized debtor entities and the last four digits of their federal tax identification numbers is not provided herein. A complete list of such information may be obtained on the website of the Reorganized Debtors’ claims and noticing agent at <http://www.kccllc.net/windstream>. The location of the Reorganized Debtors’ service address for purposes of these chapter 11 cases is 4001 North Rodney Parham Road, Little Rock, Arkansas 72212.

**PLEASE TAKE FURTHER NOTICE** that any responses to the relief requested in the Objection must (a) be in writing, (b) conform to the Federal Rules of Bankruptcy Procedure, the Local Bankruptcy Rules for the Southern District of New York, all General Orders applicable to chapter 11 cases in the United States Bankruptcy Court for the Southern District of New York, and the *Order (I) Approving (A) Omnibus Claims Objection Procedures, (B) Omnibus Substantive Claims Objections and Form of Notice, and (C) Satisfaction Procedures and Form of Notice and (II) Waiving Bankruptcy Rule 3007(e)(6)* (the “Objection Procedures Order”) [Docket No. 1141], (c) be filed electronically with the Court on the docket of *In re Windstream Finance, Corp.*, Case No. 19-22397 (RDD) by registered users of the Court’s electronic filing system and in accordance with the General Order M-399 (which is available on the Court’s website at <http://www.nysb.uscourts.gov>), (d) be sent to the Court’s chambers, and (e) be served so that the following parties actually receive such response on or before **Thursday, August 19, 2021, at 4:00 p.m., prevailing Eastern Time** (the “Response Deadline”): (i) Kirkland & Ellis LLP, 601 Lexington Avenue, New York, New York 10022, Attn.: Stephen E. Hessler, P.C., Trudy Smith, and Chris Ceresa; and (ii) Kirkland & Ellis LLP, 300 North LaSalle Street, Chicago, Illinois 60654, Attn.: Ross M. Kwasteniet, P.C., Brad Weiland, and John R. Luze.

**PLEASE TAKE FURTHER NOTICE** that the Reorganized Debtors are authorized to submit to the Court an order substantially in the form annexed as Exhibit A to the Objection (the “Order”) if (a) a response to the Objection is not filed and served timely on or before the Response Deadline or (b) all responses to the Objection are resolved before the Hearing. The Court may enter the Order with no further notice or opportunity to be heard under such circumstances.

**PLEASE TAKE FURTHER NOTICE** that the Hearing may be continued or adjourned thereafter from time to time in accordance with the *Final Order Establishing Certain Notice, Case Management, and Administrative Procedures* [Docket No. 392].

**PLEASE TAKE FURTHER NOTICE** that a copy of the Objection may be obtained free of charge on Kurtzman Carson Consultants LLC's website at <http://www.kccllc.net/windstream>. You may also obtain copies of any pleadings on the Court's website at <http://www.nysb.uscourts.gov> in accordance with the procedures and fees set forth thereon.

*[Remainder of page intentionally left blank]*

Dated: July 27, 2021  
New York, New York

*/s/ Stephen E. Hessler*

Stephen E. Hessler, P.C.

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*Counsel to the Reorganized Debtors*

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF NEW YORK**

In re:	)	Chapter 11
	)	
WINDSTREAM FINANCE, CORP., <i>et al.</i> , <sup>1</sup>	)	Case No. 19-22397 (RDD)
	)	
Reorganized Debtors.	)	(Formerly Jointly Administered
	)	under Lead Case: Windstream
	)	Holdings, Inc., Case No. 19-22312)

**REORGANIZED DEBTORS' NINETEENTH OMNIBUS  
OBJECTION TO THE NO LIABILITY CLAIMS AND CLAIMS TO BE MODIFIED**

**YOU SHOULD LOCATE YOUR NAME AND YOUR CLAIM(S) ON THE SCHEDULES ATTACHED TO EXHIBIT A HERETO. PLEASE TAKE NOTICE THAT THE OBJECTION SEEKS TO DISALLOW, EXPUNGE, OR OTHERWISE AFFECT YOUR CLAIM(S). THEREFORE, PLEASE READ THIS OBJECTION AND ATTACHMENTS THERETO VERY CAREFULLY AND DISCUSS THEM WITH YOUR ATTORNEY. IF YOU DO NOT HAVE AN ATTORNEY, YOU MAY WISH TO CONSULT ONE.**

Windstream Finance, Corp. and its affiliates (before the effective date of their chapter 11 plan,<sup>2</sup> collectively, the “Debtors” and after the effective date of their chapter 11 plan, collectively,

<sup>1</sup> The last four digits of the Reorganized Debtor Windstream Finance, Corp.’s tax identification number are 5713. Due to the large number of Reorganized Debtors in these chapter 11 cases, for which joint administration was granted, a complete list of the reorganized debtor entities and the last four digits of their federal tax identification numbers is not provided herein. A complete list of such information may be obtained on the website of the Reorganized Debtors’ claims and noticing agent at <http://www.kccllc.net/windstream>. The location of the Reorganized Debtors’ service address for purposes of these chapter 11 cases is 4001 North Rodney Parham Road, Little Rock, Arkansas 72212.

<sup>2</sup> The Debtors emerged from chapter 11 on September 21, 2020, as set forth in the *Notice of (I) Entry of Confirmation Order, (II) Occurrence of Effective Date, and (III) Related Bar Dates* [Docket No. 2527].

the “Reorganized Debtors”) respectfully state as follows in support of this objection.<sup>3</sup>

### **Relief Requested**

1. The Reorganized Debtors seek entry of an order, substantially in the form attached hereto as **Exhibit A** (the “Order”), (a) disallowing and expunging the claims identified on Schedule 1 to the Order (collectively, the “No Liability Claims”) because each purported liability cannot be reconciled with the Debtors’ books and records for the reasons stated in this objection and on Schedule 1 and (b) modifying the claims identified on Schedule 2 to the Order (collectively, the “Claims to be Modified”) because the asserted amount related to each claim is not reflected in the supporting documentation or the Debtors’ books and records. In support of this objection, the Reorganized Debtors submit the declaration of Holden Bixler, a Managing Director at Alvarez & Marsal North America, LLC, attached hereto as **Exhibit B** (the “Bixler Declaration”).

### **Jurisdiction and Venue**

2. The United States Bankruptcy Court for the Southern District of New York (the “Court”) has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334 and the *Amended Standing Order of Reference from the United States District Court for the Southern District of New York*, dated January 31, 2012. The Reorganized Debtors confirm their consent, pursuant to rule 7008 of the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), to the entry of a final order by the Court in connection with this objection to the extent that it is later determined that the Court, absent consent of the parties, cannot enter final orders or judgments in connection herewith consistent with Article III of the United States Constitution.

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<sup>3</sup> Capitalized terms used but not defined in this objection shall have the meanings given to such terms in the *Order (I) Approving (A) Omnibus Claims Objection Procedures, (B) Omnibus Substantive Claims Objections and Form of Notice, and (C) Satisfaction Procedures and Form of Notice and (II) Waiving Bankruptcy Rule 3007(e)(6) (the “Objection Procedures Order”)* [Docket No. 1141].

3. Venue is proper in this Court pursuant to 28 U.S.C. §§ 1408 and 1409.

4. The bases for the relief requested herein are section 502(b) of title 11 of the United States Code, 11 U.S.C. §§ 101–1532 (the “Bankruptcy Code”) and the Objection Procedures Order.

### **The Claims Reconciliation Process**

5. On May 10, 2019, the Debtors filed their respective schedules of assets and liabilities and statements of financial affairs [Docket Nos. 505-06] pursuant to Bankruptcy Rule 1007 and the *Order Granting a Second Extension of Time to File Schedules and Statements of Financial Affairs* [Docket No. 387]. On January 21, 2020, the Debtors filed amendments to certain schedules, as set forth in the *Notice of Filing Amended Schedule G and Supplemental Deadline to Submit Proofs of Claim* [Docket No. 1436] and *Notice of Filing Amended Schedule F and Supplemental Deadline to Submit Proofs of Claim* [Docket No. 1435].

6. On May 13, 2019, the Court entered the *Order (I) Setting Bar Dates for Submitting Proofs of Claim, (II) Approving Procedures for Submitting Proofs of Claim, and (III) Approving Notice Thereof* (the “Bar Date Order”) [Docket No. 518] establishing certain dates and deadlines for filing proofs of claim in these chapter 11 cases with Kurtzman Carson Consultants LLC.

7. Over 8,700 proofs of claim have been filed against the Debtors, totaling approximately \$16.6 billion in the aggregate as of the date hereof. On October 10, 2019, the Court granted the Debtors authority to file omnibus objections to claims in accordance with the procedures set forth in the Objection Procedures Order.

8. The Debtors filed their first omnibus claims objection on November 18, 2019. On June 29, 2021, the Reorganized Debtors filed the *Reorganized Debtors’ Eighteenth Omnibus Objection to the Equity Interest Claim and No Liability Claims* [Docket No. 135]. The Court entered orders (as may have been modified) granting all previous omnibus claims objections as of

the date hereof other than the aforementioned omnibus claims objection, which is pending at the time of this filing. By this objection, the Reorganized Debtors now seek approval to disallow and expunge certain claims for the reasons set forth below.

### **Objection**

9. Section 502(a) of the Bankruptcy Code provides that a filed proof of claim is deemed allowed unless a party in interest objects to it. 11 U.S.C. § 502(a). Bankruptcy Rule 3007 contains the grounds upon which “objections to more than one claim may be joined in an omnibus objection.” Fed. R. Bankr. P. 3007(d). The Objection Procedures Order expands Bankruptcy Rule 3007(d) and permits the Reorganized Debtors to file omnibus objections to claims on additional grounds. In addition, the Objection Procedures Order permits the Reorganized Debtors to include an objection to a request for payment of an administrative claim in an omnibus claims objection. Accordingly, the Reorganized Debtors file this objection to the claims listed on Schedules 1 and 2 to the Order on the bases set forth below and in the Bixler Declaration to ease the administrative burden on this Court and the Reorganized Debtors during the claims reconciliation process.

#### **A. No Liability Claims.**

10. The Reorganized Debtors object to the three (3) No Liability Claims listed on Schedule 1 to the Order. After reviewing such claims, the Reorganized Debtors and their advisors have determined that such claims seek to recover amounts for which the Debtors are not liable. Section 502(b)(1) of the Bankruptcy Code provides, in relevant part, that a claim may not be allowed to the extent that “such claim is unenforceable against the debtor and property of the debtor, under any agreement or applicable law.” 11 U.S.C. § 502(b)(1).

11. The Reorganized Debtors and their advisors have reviewed the Debtors’ books, records, and other relevant information to determine that each of the No Liability Claims is

inconsistent with the Debtors' books and records. The specific basis for each No Liability Claim is stated on Schedule 1 to the Order in the "Reason" entry and is further described in the Bixler Declaration. Disallowance of these No Liability Claims will enable the claims register to reflect more accurately the claims asserted against the Debtors. Therefore, the Reorganized Debtors request that the No Liability Claims be disallowed and authority to expunge the No Liability Claims from the claims register.

**B. Claims to be Modified.**

12. As provided in more detail on Schedule 2 to the Order, the Reorganized Debtors object to three (3) Claims to be Modified, in total, because the Debtors have determined that each claim failed to provide sufficient documentation to support the asserted amount to such claims; showed a record of indebtedness not reflected in the Debtors' books and records; and/or asserted an amount that is not supported under the Bankruptcy Code. The specific basis for each Claim to be Modified is stated on Schedule 2 to the Order in the "Reason" entry and is further described in the Bixler Declaration.

13. Failure to modify the Claims to be Modified could result in each relevant claimant receiving an unwarranted recovery. Accordingly, the Reorganized Debtors respectfully request entry of an order modifying the amount of each Claim to be Modified to the corresponding amount identified in the "Amount" sub-column within the "Modified Claims" column on Schedule 2 to the Order.

**Compliance with the Objection Procedures and the Bankruptcy Rules**

14. The Reorganized Debtors believe that the content of this objection is in full compliance with the applicable Bankruptcy Rules and Objection Procedures Order for the following reasons:

- (a) this objection conspicuously states on the first page that **“YOU SHOULD LOCATE YOUR NAME AND YOUR CLAIM(S) ON THE SCHEDULES ATTACHED TO EXHIBIT A HERETO. PLEASE TAKE NOTICE THAT THE OBJECTION SEEKS TO DISALLOW, EXPUNGE, OR OTHERWISE AFFECT YOUR CLAIM(S). THEREFORE, PLEASE READ THIS OBJECTION AND ATTACHMENTS THERETO VERY CAREFULLY AND DISCUSS THEM WITH YOUR ATTORNEY. IF YOU DO NOT HAVE AN ATTORNEY, YOU MAY WISH TO CONSULT ONE”**;<sup>4</sup>
- (b) each schedule lists the claims subject to this objection in alphabetical order based on the claimant’s name and contains a reference to the applicable claim number;<sup>5</sup>
- (c) each schedule to the Order provides the grounds for the objection to the claims and a cross-reference to the page in this objection pertinent to the stated grounds;<sup>6</sup>
- (d) this objection states in the title the identity of the objecting party (*i.e.*, the Reorganized Debtors) and the grounds for the objection;<sup>7</sup>
- (e) this objection is numbered appropriately;<sup>8</sup>
- (f) the grounds asserted are that (i) the No Liability Claims assert claims that are unenforceable against the Debtors and (ii) the Claims to be Modified failed to provide sufficient documentation to support the asserted amount and/or does not relate to a record of indebtedness reflected in the Debtors’ books and records;<sup>9</sup> and
- (g) each schedule to the Order includes only the claims to which there is a common basis for the objection.<sup>10</sup>

For the foregoing reasons, the Reorganized Debtors respectfully submit that the content of this objection is in full compliance with the Bankruptcy Rules and the Objection Procedures Order.

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<sup>4</sup> See Fed. R. Bankr. P. 3007(e)(1).

<sup>5</sup> See Fed. R. Bankr. P. 3007(e)(2).

<sup>6</sup> See Fed. R. Bankr. P. 3007(e)(3).

<sup>7</sup> See Fed. R. Bankr. P. 3007(e)(4).

<sup>8</sup> See Fed. R. Bankr. P. 3007(e)(5).

<sup>9</sup> See Objection Procedures Order.

15. The Reorganized Debtors further respectfully state that notice and service of this objection will be in full compliance with the Bankruptcy Rules for the following reasons:

- (a) the objection will be filed with the Court and served upon (i) the affected claimant set forth on each proof of claim subject to this objection or its respective attorney of record, (ii) the U.S. Trustee, and (iii) parties that have filed a request for service of papers under Bankruptcy Rule 2002;<sup>11</sup>
- (b) the Reorganized Debtors will also serve each claimant affected as a result of this objection with a customized objection notice tailored, as appropriate, to address the particular creditor, claim, and objection;<sup>12</sup> and
- (c) this objection will be set for hearing at least thirty (30) days after the filing of this objection.<sup>13</sup>

#### **Reservation of Rights**

16. This objection is limited to the grounds stated herein. Accordingly, it is without prejudice to the rights of the Reorganized Debtors or any other party in interest to object to any of the claims listed on Schedules 1 and 2 to the Order, on any grounds whatsoever, and the Reorganized Debtors expressly reserve all further substantive or procedural objections they may have with respect to such claims.

#### **Objection Practice**

17. This objection includes citations to the applicable rules and statutory authorities upon which the relief requested herein is predicated and a discussion of its application to this objection. Accordingly, the Reorganized Debtors submit that this objection satisfies Local Bankruptcy Rule 9013-1(a).

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<sup>10</sup> See Objection Procedures Order, ¶ 4.

<sup>11</sup> See Fed. R. Bankr. P. 2002, 3007(a).

<sup>12</sup> See Objection Procedures Order ¶ 4.

<sup>13</sup> See Fed. R. Bankr. P. 2002, 3007(a); Objection Procedures Order, ¶ 4.

**Notice**

18. The Reorganized Debtors have provided notice of this objection to (a) the affected claimant party set forth on each proof of claim or the respective attorney of record, (b) the entities on the Master Service List (as defined in the case management order and available on the Reorganized Debtors' case website at [www.kccllc.net/windstream](http://www.kccllc.net/windstream)), and (c) parties that have filed a request for service of papers under Bankruptcy Rule 2002. The Reorganized Debtors respectfully submit that no other or further notice is necessary.

**No Prior Request**

19. No prior request for the relief sought in this objection has been made to this or any other court.

*[Remainder of page intentionally left blank]*

WHEREFORE, the Reorganized Debtors respectfully request entry of the Order granting the relief requested herein and such other relief as is just and proper.

Dated: July 27, 2021  
New York, New York

*/s/ Stephen E. Hessler*

Stephen E. Hessler, P.C.

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*Counsel to the Reorganized Debtors*

**Exhibit A**

**Proposed Order**

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF NEW YORK**

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In re:	)	Chapter 11
	)	
WINDSTREAM FINANCE, CORP., <i>et al.</i> , <sup>1</sup>	)	Case No. 19-22397 (RDD)
	)	
Reorganized Debtors.	)	(Formerly Jointly Administered
	)	under Lead Case: Windstream
	)	Holdings, Inc., Case No. 19-22312)

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**ORDER GRANTING REORGANIZED DEBTORS' NINETEENTH OMNIBUS  
OBJECTION TO THE NO LIABILITY CLAIMS AND CLAIMS TO BE MODIFIED**

Upon the objection, dated July 27, 2021 (the "19th Objection")<sup>2</sup> of the above-captioned reorganized debtors (collectively, the "Reorganized Debtors") for entry of an order (this "Order") disallowing and expunging the claims as identified on Schedules 1 and 2 attached hereto and pursuant to section 502(b) of the Bankruptcy Code and the Objection Procedures Order [Docket No. 1141], all as more fully set forth in the 19th Objection; and upon the Bixler Declaration; and the Court having found that it has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157(a)-(b) and 1334(b) and the *Amended Standing Order of Reference from the United States District Court for the Southern District of New York*, dated January 31, 2012 as a core proceeding pursuant to 28 U.S.C. § 157(b)(2); and the Court having found that venue in this district is proper pursuant to 28 U.S.C. §§ 1408 and 1409; and the Court having found that the Reorganized Debtors provided due and sufficient individualized notice of the 19th Objection and the opportunity for a hearing

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<sup>1</sup> The last four digits of the Reorganized Debtor Windstream Finance, Corp.'s tax identification number are 5713. Due to the large number of Reorganized Debtors in these chapter 11 cases, for which joint administration was granted, a complete list of the Reorganized Debtor entities and the last four digits of their federal tax identification numbers is not provided herein. A complete list of such information may be obtained on the website of the Reorganized Debtors' claims and noticing agent at <http://www.kccllc.net/windstream>. The location of the Reorganized Debtors' service address for purposes of these chapter 11 cases is 4001 North Rodney Parham Road, Little Rock, Arkansas 72212.

<sup>2</sup> Capitalized terms used in this Order and not defined herein have the meanings given to such terms in the 19th Objection filed contemporaneously herewith.

thereon; and there being no opposition to the relief granted herein; and no additional notice or a hearing being required under the circumstances; and after due deliberation the Court having determined that the legal and factual bases set forth in the 19th Objection establish just cause for the relief granted herein, in that the 19th Objection rebutted any presumption of the validity of the claims at issue and the respective claimants have not carried their burden of proof; and the relief granted herein being in the best interests of the estates, creditors, and other parties in interest; now, therefore, it is HEREBY ORDERED THAT:

1. The 19th Objection is granted as set forth herein.
2. The No Liability Claims listed on **Schedule 1** attached hereto are disallowed and expunged in their entirety.
20. The Claims to be Modified identified on **Schedule 2** attached hereto are hereby modified in accordance with the corresponding entries within the “Modified Claims” column relating to the amount identified in the “Amount” sub-column, as described in the Motion.
21. The “Modified Claims” as identified on **Schedule 2** attached hereto, as described above, (collectively, the “Surviving Claims”) will remain on the Claims Register (including remain, subject to any future objection on any basis).
3. Kurtzman Carson Consultants LLC is authorized to update the claims register to reflect the relief granted in this Order.
4. Entry of this Order is without prejudice to the Reorganized Debtors’ right to object to any other claims in these chapter 11 cases or to further object to the claims as addressed in the 19th Objection and as identified on **Schedules 1** and **2** attached hereto (to the extent they are not disallowed and expunged pursuant to this Order) on any grounds whatsoever at a later date.

5. Each objection to each claim as addressed in the 19th Objection and as identified on Schedules 1 and 2 attached hereto constitutes a separate contested matter as contemplated in Bankruptcy Rule 9014. This Order shall be deemed a separate order with respect to each claim as addressed in the 19th Objection and as identified on Schedules 1, and 2 attached hereto. Any stay of this Order shall apply only to the contested matter that involves such claim and shall not act to stay the applicability or finality of this Order with respect to the other contested matters covered hereby.

6. Notice of the 19th Objection shall be deemed good and sufficient, and the applicable requirements of the Bankruptcy Rules and Local Bankruptcy Rules have been satisfied.

7. The terms and conditions of this Order shall be immediately effective and enforceable upon its entry.

8. The Reorganized Debtors are authorized to take any and all actions reasonably necessary or appropriate to effectuate the relief granted pursuant to this Order.

9. This Court retains exclusive jurisdiction with respect to all matters arising from or related to the implementation, interpretation, and enforcement of this Order.

White Plains, New York  
Dated: \_\_\_\_\_, 2021

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THE HONORABLE ROBERT D. DRAIN  
UNITED STATES BANKRUPTCY JUDGE

**Schedule 1**

**No Liability Claims**

The grounds for the objection to each claim listed on this schedule may be found on pages 4-5 of the objection.

Windstream Finance, Corp. 19-22397  
 Nineteenth Omnibus Claims Objection  
 Schedule 1 - No Liability Claim

NAME	DATE FILED	CASE NUMBER	DEBTOR	CLAIM #	ASSERTED CLAIM AMOUNT
1 NIAGARA MOHAWK POWER CORPORATION JOHN F. HASTINGS, ESQ. NATIONAL GRID 175 EAST OLD COUNTRY ROAD HICKSVILLE, NY 11801	7/11/2019	19-22433	Windstream Communications, LLC	5197	\$ 9,411,159.42
Reason: Upon a review of the proof of claim and attachments thereto, the Debtors' books and records, discussion with the claimant, and/or the summary judgment materials filed in the underlying legal matter and attached as <u>Annex I</u> to the Bixler Declaration, the Debtors are not liable for such claim.					
2 ROBERT MURRAY ATTN MICHAEL S. ETKIN AND ANDREW BEHLMANN LOWENSTEIN SANDLER LLP ONE LOWENSTEIN DRIVE ROSELAND, NJ 07068	7/15/2019	19-22312	Windstream Holdings, Inc.	6119	Undetermined*
Reason: Pursuant to the Debtors' books and records, no amounts are due and no liability exists for this claimant. The Debtors are not liable for amounts in connection with this claim because under the terms of the Confirmation Order and Plan, this claimant may recover solely to the extent of insurance proceeds and is not entitled to a recovery against the Debtors.					
3 ROBERT MURRAY AS SECURITIES LEAD PLAINTIFF AND THE PROPOSED CLASS ATTN MICHAEL S. ETKIN AND ANDREW BEHLMANN LOWENSTEIN SANDLER LLP ONE LOWENSTEIN DRIVE ROSELAND, NJ 07068	7/15/2019	19-22312	Windstream Holdings, Inc.	6285	Undetermined*
Reason: Pursuant to the Debtors' books and records, no amounts are due and no liability exists for this claimant. The Debtors are not liable for amounts in connection with this claim because under the terms of the Confirmation Order and Plan, this claimant may recover solely to the extent of insurance proceeds and is not entitled to a recovery against the Debtors.					
TOTAL					\$ 9,411,159.42*

\* Indicates claim contains unliquidated and/or undetermined amounts

**Schedule 2**

**Claims to be Modified**

Windstream Page 1 of 23  
 Nineteenth Omnibus Claims Objection  
 Schedule 2 - Claims to be Modified

ASSERTED CLAIMS

NAME	CLAIM#	DEBTOR	PRIORITY STATUS	AMOUNT	DEBTOR	PRIORITY STATUS	AMOUNT
1 NATIONAL GRID 300 ERIE BOULEVARD WEST SYRACUSE, NY 13202-4250	5729	Windstream Holdings, Inc.	Unsecured	\$107,820.93	Windstream Holdings, Inc.	Unsecured	\$89,959.59
Reason: The modification is an adjustment after a review of the proof of claim and any attachments thereto, a reasonable review of the Debtors' books and records, and/or discussion with the claimant.							
2 NIAGARA MOHAWK POWER CORPORATION CHRISTOPHER S. ARONSON, ESQ. NATIONAL GRID 40 SYLVAN ROAD WALTHAM, MA 02451	5664	Windstream New York, Inc.	Unsecured	\$1,457,396.00	Windstream New York, Inc.	Unsecured	\$1,600,000.00
Reason: The modification is an adjustment after a review of the proof of claim and any attachments thereto, a reasonable review of the Debtors' books and records including the materials attached as Annex 2 to the Bixler Declaration, and/or discussion with the claimant.							
3 NIAGARA MOHAWK POWER CORPORATION CHRISTOPHER S. ARONSON, ESQ. NATIONAL GRID 40 SYLVAN ROAD WALTHAM, MA 02451	5815	Windstream New York, Inc.	Unsecured	\$56,231.00*	Windstream New York, Inc.	Unsecured	\$0.00
Reason: The modification is an adjustment after a review of the proof of claim and any attachments thereto, a reasonable review of the Debtors' books and records including the materials attached as Annex 2 to the Bixler Declaration, and/or discussion with the claimant. The modification to \$0.00 is conditioned upon the proposed modification to Claim No. 5664 because both claims relate to amounts owing under the same agreement.							
				TOTAL			\$ 1,621,447.93*
							\$ 1,689,959.59

MODIFIED CLAIMS

\* Indicates claim contains unliquidated and/or undetermined amounts

**Exhibit B**

**Bixler Declaration**

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*Counsel to the Reorganized Debtors*

**UNITED STATES BANKRUPTCY COURT  
SOUTHERN DISTRICT OF NEW YORK**

In re:	)	Chapter 11
	)	
WINDSTREAM FINANCE, CORP., <i>et al.</i> , <sup>1</sup>	)	Case No. 19-22397 (RDD)
	)	
Reorganized Debtors.	)	(Formerly Jointly Administered under Lead Case: Windstream Holdings, Inc., Case No. 19-22312)
	)	

**DECLARATION OF HOLDEN BIXLER IN  
SUPPORT OF REORGANIZED DEBTORS’ NINETEENTH OMNIBUS  
OBJECTION TO NO LIABILITY CLAIMS AND CLAIMS TO BE MODIFIED**

I, Holden Bixler, declare under penalty of perjury:

1. I am a Managing Director at Alvarez & Marsal North America, LLC (“A&M”). Windstream Finance, Corp. and its affiliates (before the effective date of their chapter 11 plan,<sup>2</sup> collectively, the “Debtors” and, after the effective date of their chapter 11 plan, collectively,

<sup>1</sup> The last four digits of the Reorganized Debtor Windstream Finance, Corp.’s tax identification number are 5713. Due to the large number of Reorganized Debtors in these chapter 11 cases, for which joint administration was granted, a complete list of the reorganized debtor entities and the last four digits of their federal tax identification numbers is not provided herein. A complete list of such information may be obtained on the website of the Reorganized Debtors’ claims and noticing agent at <http://www.kccllc.net/windstream>. The location of the Reorganized Debtors’ service address for purposes of these chapter 11 cases is 4001 North Rodney Parham Road, Little Rock, Arkansas 72212.

<sup>2</sup> The Debtors emerged from chapter 11 on September 21, 2020, as set forth in the *Notice of (I) Entry of Confirmation Order, (II) Occurrence of Effective Date, and (III) Related Bar Dates* [Docket No. 2527].

the “Reorganized Debtors”) retained A&M and its subsidiaries, affiliates, agents, and independent contracts as financial advisors in connection with the above-captioned chapter 11 cases.

2. As part of my current position, I am responsible for assisting the Reorganized Debtors with certain claims management and reconciliation matters. I am generally familiar with the Debtors’ day-to-day operations, financing arrangements, business affairs, and books and records that reflect, among other things, the Debtors’ liabilities and the amounts thereof owed to their creditors as of the Petition Date.

3. I have read the *Reorganized Debtors’ Nineteenth Omnibus Objection to the No Liability Claims and Claims to be Modified* (the “Objection”) filed contemporaneously herewith and am, directly or indirectly through the Reorganized Debtors’ advisors and personnel, familiar with the information contained therein and the schedules attached thereto.<sup>3</sup>

4. I am authorized to submit this declaration (the “Bixler Declaration”) in support of the Objection. All matters set forth in this Declaration are based on (a) my personal knowledge, (b) my review of relevant documents, (c) my view based on my experience and knowledge of the Debtors and the Debtors’ operations, books and records, and personnel, (d) information that the Debtors and others supplied to me at the Debtors’ request, or (e) as to matters involving bankruptcy law or rules or other applicable laws, my reliance on the advice of counsel or other advisors to the Reorganized Debtors. If called upon to testify, I could and would testify competently to the facts set forth herein.

5. I believe to the best of my knowledge and experience and based on information that I have been able to ascertain after reasonable inquiry that considerable time and resources have

---

<sup>3</sup> Capitalized terms used in this Bixler Declaration and not defined have the meanings given to such terms elsewhere in the Objection.

been expended to ensure a high level of diligence in reviewing and reconciling the proofs of claim filed against the Debtors in these chapter 11 cases.

**A. No Liability Claims.**

6. A&M along with the Reorganized Debtors have thoroughly reviewed the No Liability Claims and the supporting documentation thereto. The Reorganized Debtors have determined that the No Liability Claims either seek recovery for unsubstantiated amounts for which the Debtors are not liable or are inconsistent with the Debtors' books and records for the reasons stated on Schedule 1 to the Order.

7. Upon a thorough review of Claim No. 5197 and the Debtors' books and records, the Reorganized Debtors believe there is no liability with respect to the matter underlying Claim No. 5197, as shown on Schedule 1 to the Order. In particular, the Debtors filed certain summary judgment pleadings in the litigation underlying such claim, attached hereto as Annex 1, and for the reasons outlined in such materials, the Debtors reflect no liability for such claim.

8. Thus, I believe the No Liability Claims listed on Schedule 1 should be disallowed and expunged in their entirety.

**B. Claims to be Modified.**

9. Upon a thorough review of the Claims to be Modified filed in these chapter 11 cases and supporting documentation thereto and the Debtors' books and records, the Reorganized Debtors have determined that the Claims to be Modified listed on Schedule 2 to the Order failed to provide sufficient supporting documentation to support the asserted amount related to such claims and/or showed a record of indebtedness that is not reflected in the Debtors' books and records.

10. Claim Nos. 5664 and 5815 relate to amounts owing under the same agreement. Upon a thorough review of Claims Nos. 5664 and 5815 and the supporting documentation thereto

and the Debtors' books and records, the Reorganized Debtors were able to validate the matters underlying each claim solely to the extent of the amount listed in the "Amount" sub-column within the "Modified Claim" column corresponding to such claim, as shown on Schedule 2 to the Order. The modified amounts are based on the Debtors' books and records, which are reflected in the materials attached hereto as Annex 2, which address the matters underlying Claim Nos. 5664 and 5815 together.

Pursuant to 28 U.S.C. § 1746, I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Dated: July 27, 2021

Respectfully submitted,

/s/ Holden Bixler

Name: Holden Bixler

Title: Managing Director

Alvarez & Marsal North America, LLC

**Annex 1 to Exhibit B**

**Appendix A to Annex 1**

**Summary Judgment Pleadings Filed in the Legal Matter Underlying Claim No. 5197**

Memorandum of Law in Support of Motion for Summary Judgment

**FLASTER/GREENBERG P.C.**

By: Donna T. Urban (*Pro Hac Vice*)  
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*Attorneys for Defendant Windstream Communications, LLC f/k/a Windstream Communications, Inc.*

**STATE OF NEW YORK  
SUPREME COURT COUNTY OF ONONDAGA**

<p>NIAGARA MOHAWK POWER CORPORATION,</p> <p style="text-align: center;"><i>Plaintiff,</i></p> <p style="text-align: center;">v.</p> <p>WINDSTREAM COMMUNICATIONS, LLC f/k/a WINDSTREAM COMMUNICATIONS, INC.,</p> <p style="text-align: center;"><i>Defendant.</i></p>
---

Index No.: 2015EF4568

**DEFENDANT'S MEMORANDUM OF LAW IN SUPPORT OF ITS  
MOTION FOR SUMMARY JUDGMENT**

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Defendant Windstream Communications, LLC f/k/a Windstream Communications, Inc. (“Windstream”) respectfully submits this Memorandum of Law in Support of its Motion for Summary Judgment, pursuant to Rule 3212 of the New York Civil Practice Laws and Rules (“CPLR”), in its favor and against plaintiff Niagara Mohawk Power Corporation (“Niagara”).

**PRELIMINARY STATEMENT**

Niagara improperly seeks to shift to Windstream its own statutory burden to protect Windstream’s underground telecommunications facilities. Niagara seeks to recover over \$9.4 million for matting that Niagara, with its contractor, chose and installed in 2012 (without granting Windstream reasonable notice or opportunity to participate). Moreover, Niagara obtained the matting to facilitate Niagara’s own project to upgrade Niagara’s own high tension power line towers – the Lockport-Mortimer #111 Rebuild Project (the “Project”).

The applicable rules require Niagara, as the party contracting the excavation work, and not Windstream, as the operator of the underground facilities, to bear the costs of protecting underground facilities. 16 N.Y.C.R.R. Part 753 (“Part 753”); N.Y. Gen. Bus. § 760 *et seq.* In particular, Niagara had a duty, among other things, to provide adequate support (for example, matting) to protect underground facilities against traffic and other loads. Part 753-3.12. The purpose of these rules is to establish procedures for contractors performing excavation to assure public safety and prevent damage and disruption of telecommunications services. (Point I, below)

These procedures are well understood and adhered to in the construction, utility, and telecommunications industries. Indeed, Niagara understood its obligations to protect underground facilities, including Windstream’s cable, when it sought and received approval of its Project from the New York State Public Service Commission (“NYPSC”). Throughout the lengthy approval process (in which Niagara did not involve Windstream), Niagara repeatedly certified that it would comply with all laws regarding protection of underground facilities. In its submissions, Niagara

recognized the existence of buried fiber optic cables in the Right-of-Way and committed not to impact the operations of those cables and, in fact, stated that it would maintain “adequate separation” between the Project and the communication facilities. (See Statement of Material Facts (“SOMF”) at ¶¶ 14-19, 25, 28 and Summary of Facts, below).

Indeed, Niagara admits it is responsible for the costs of the fiber matting to the extent that matting was included in Niagara’s various drawings and other approval submissions to the NYPSC – Niagara’s submissions provided for matting to protect environmentally sensitive areas, such as wetlands, and agricultural fields. Oddly, however, despite being aware of the existence of (and its obligation to protect) Windstream’s underground cable, and certifying that its Environmental Management and Construction Plan (“EMCP”) “shall” contain details of the telecommunications facilities and “measures to protect the integrity, operation and maintenance of those facilities” (SOMF, ¶ 16), Niagara chose not to present similar protections for all areas of Windstream’s cable in its EMCP. Niagara now contends it is not responsible for any costs it unilaterally incurred for matting allegedly used to protect the cable that Niagara failed to designate in its EMCP. *Id.* ¶ 62.

Unable to deny its statutory obligation to protect underground facilities, Niagara seeks to rely on a 2002 Right of Occupancy Agreement (“ROO Agreement”). The ROO Agreement, which generally pertains to the installation, maintenance, and operation of Windstream’s cable within Niagara’s Right-of-Way, does not provide, or in any way contemplate, that Windstream will take on Niagara’s legal responsibility to protect underground facilities during a project to upgrade Niagara’s own utilities for Niagara’s sole benefit, or reimburse Niagara for any costs associated with that protection. Rather, the ROO Agreement requires *Niagara* to comply with *all* laws, which necessarily includes the laws requiring Niagara to protect Windstream’s underground facilities, and indeed requires Niagara to indemnify Windstream for all costs if Niagara damaged

Windstream's cable or caused any other harm during its Project. The Project did not involve any maintenance to Windstream's cable or the Right-of-Way, nor was it for Windstream's benefit in any way. Accordingly, the ROO Agreement is consistent with the law and requires Niagara to be responsible for protecting Windstream's facilities. (Point II, A, below).

There is no other agreement that would shift Niagara's statutory burden to protect underground facilities to Windstream. In fact, communications between the parties about the Project, including uncontroverted meeting minutes, demonstrate an understanding that Niagara would protect Windstream's cable (by using matting already on site for the Project) and Windstream would mark out its cable so that Niagara could begin work on the Project in January 2012. There was indisputably no agreement by Windstream to provide or pay for the matting installed by Niagara's contractor. At most, a dispute arose months after the Project began as to who would pay for the matting, which is clearly insufficient to establish a valid contract entitling Niagara to reimbursement of \$9.4 million it incurred for the benefit of Niagara's own Project. (See SOMF, ¶¶ 35-50; 54-62; Summary of Facts, below; and Point II, B, below).

Further, Niagara is judicially estopped from arguing that Windstream must pay for the matting based on its numerous certifications in the NYPSC proceeding that Niagara would comply with all laws requiring it to protect underground facilities and that the Project would not interfere with or disrupt communications facilities in the Right-of-Way. (Point III, below)

In addition, equitable estoppel bars Niagara from collecting reimbursement for the matting due to its own misleading conduct and delay. (Point IV, below)

Finally, there is no basis for Niagara to assert quasi contractual claims, since the ROO Agreement (upon which Niagara relies) and the applicable laws require Niagara, not Windstream, to protect Windstream's cable. (Point V, below)

SUMMARY OF FACTS

The undisputed facts are set forth in detail in the separate SOMF (with supporting transcripts and other exhibits attached to the Affirmation of Donna T. Urban), and the May 22, 2018 Affidavit of Michael Juskow (“Juskow Affidavit”), and referenced throughout the Argument section, below. Summarized, the salient facts are as follows.

Niagara began planning for its Project at least as early as December 2009, when it filed its Application with the NYSPC. SOMF, ¶ 7. The Project was for the replacement of Niagara’s own above-ground high power towers and had nothing to do with the installation, maintenance, or operation of Windstream’s underground cable or maintenance of the Right-of-Way. *Id.* ¶¶ 8, 67.

Throughout its application process, Niagara represented to numerous state agencies, including the NYPSC, the New York State Department of Agriculture and Markets, and the New York State Department of Environmental Conservation (“NYSDEC”), that it would comply with all applicable laws, including protecting underground facilities from harm. *Id.* ¶¶ 12-19, 24-25, 28. These laws included Part 753 which, as described below at Point I, required Niagara to protect Windstream’s cable from damage during the Project. *Id.* For instance, Niagara certified:

- “National Grid [Niagara] will comply” with “the requirements for the protection of underground facilities set forth in 16 NYCRR Part 753.”
- “The Certificate Holder [Niagara] shall engineer and construct the Project to be fully compatible with the operation and maintenance of nearby electric, gas, *telecommunication*, water, sewer, and related facilities; *details of such other facilities and measures to protect the integrity, operation and maintenance of those facilities shall be presented in the EM&CP.*” (Emphasis added)
- Niagara “will comply with the substantive provisions of each applicable state statute and regulation not found by the Commission to be unreasonably restrictive.”
- “Communications: Buried fiber optic cables are located within or adjacent to portions of the existing ROW for the Project, and adequate separation between Line 111 and communication facilities will be maintained. ... no impacts to the operations of fiber optic cables are anticipated with the continued operation of the Lockport-Mortimer Line 111.”

*Id.* at ¶¶ 14, 16-17, 19, 25. The State relied on Niagara’s certifications in approving the Project.  
*Id.* ¶¶ 20-23.

Niagara received initial approval for the Project on December 17, 2010. *Id.* ¶ 21. Nevertheless, Niagara did not notify Windstream of the Project until April 29, 2011 (when it claims it sent a general public notice of the Project to one of Windstream’s subsidiaries). Niagara did not involve Windstream in any part of the approval or planning process. *Id.* ¶ 30. Niagara was aware that Windstream had underground cable located in the Right-of-Way, but waited until a December 14, 2011 meeting, just two weeks before Niagara began the Project, to ask Windstream to stake out its cable. *Id.* ¶¶ 36-37. At that meeting, Niagara for the first time advised that it would be using 53-ton wheeled vehicles in the Right-of-Way in the area of Windstream’s cable. *Id.* ¶ 37. Windstream’s Manager of Field Operations, Michael Juskow, expressed concern that using such heavy equipment would sink into the ground “causing damage to anything, not just [Windstream’s] cable.” *Id.* Niagara then offered to use matting already on site to protect the cable. *Id.* ¶¶ 37-38. Windstream agreed to mark out its cable at its own expense (which it did), and understood that Niagara would, at its expense, protect Windstream’s cable. *Id.* ¶¶ 37-38, 40-42. The unrefuted minutes of later meetings support this understanding of what occurred at the December 14, 2011 meeting. *Id.* ¶ 38.

On December 23, 2011, at Niagara’s request, Windstream submitted a letter to Niagara reiterating its request that Niagara utilize appropriate protection anywhere the cable is going to be “crossed with heavy trucks/equipment (i.e., matting, plates, etc.).” *Id.* ¶ 39. Windstream did not indicate that it would pay for the protective matting and, indeed, stated its expectation that “National Grid [Niagara] and its contractors shall be held liable for any damage to the Intellifiber [Windstream] cable or interruption of services caused by National Grid (or its contractor’s)

activities.” *Id.* On January 3, 2012, Niagara began work on the Project, including the installation of protective matting, without any suggestion that it would seek to charge Windstream for the matting. *Id.* ¶ 42. Windstream began marking its cable, and continued to do so throughout the Project at its own expense. *Id.* ¶¶ 40-42.

Three months (and almost \$2 million in matting costs) later, to Windstream’s surprise, Niagara sent Windstream a letter attempting to shift responsibility to Windstream to pay for any protective matting not specifically set forth in Niagara’s EMCP. *Id.* ¶ 43. The parties met twice in the following two weeks, and the meeting minutes do not evidence any agreement that Windstream would pay for the matting. *Id.* at ¶¶ 44-49; *see also* analysis in Point II, B, for details of these meetings. In fact, the minutes reflect, among other things, that Windstream understood that (1) under the law, “those working in an area are responsible to protect other company assets once they are marked out”; and (2) Niagara agreed at the December 14, 2011 meeting to protect Windstream’s cable without cost to Windstream. *Id.* ¶ 45, 47.

On April 9, 2012, Niagara provided Windstream with a cost estimate of \$6.9 million (inclusive of the costs of matting already provided). *Id.* ¶ 50. Windstream was not involved in creating this cost estimate and did not agree to pay for the estimated matting costs. On May 7, 2012, five months after Niagara began the matting placement, and still with no agreement that Windstream would pay for the matting, Niagara provided Windstream with an invoice for \$1.9 million for protective matting installed in January and February 2012. *Id.* ¶ 54. Windstream disputed this invoice the following month. *Id.* ¶ 55. Niagara never responded to the dispute, nor did Niagara send any late notices or follow up invoices. *Id.* ¶¶ 55, 58. Instead, Niagara continued with its Project and the matting, and Windstream continued to mark its fiber at its own expense.

During this time, and throughout the Project, Niagara received monthly invoices from its

contractor, Kenny Construction, which included matting costs. *Id.* ¶ 59. Despite its contention in this litigation that it expected Windstream to pay for the matting, Niagara never sent the invoices to Windstream. *Id.* Rather, nearly two years after the initial invoice, and long after Niagara had completed the Project, on February 6, 2014, Niagara sent Windstream a revised version of the first invoice for \$1.7 million, and a second invoice for \$7.7 million, for a total of \$9.4 million. *Id.* ¶ 57. The invoices contain no detail, or breakdown of costs for the protective matting. *Id.*

When Niagara’s designated representative, Scott Green, was asked at his deposition whether the invoices seemed excessively high, he responded:

A I was seeing the invoices come through on a monthly basis. So there's no shock to me on what I saw.

Q If you expected Windstream to pay for those, you didn't feel it was important for Windstream to get copies of those as they were coming?

A That was with legal.

Q I'm asking about you, though. Do you feel like Windstream should have been provided with copies of invoices if National Grid [Niagara] expected Windstream to pay for these invoices?

A I don't have any expectation. I just rolled it up to legal. And that's where I left it. *Id.* ¶ 60.

Although \$9.4 million in matting costs may have been “no shock” to Niagara, it certainly was a shock to Windstream, especially since Windstream did not receive monthly invoices (unlike Niagara), was not involved in any meetings between Niagara and its contractor, had disputed the first invoice (with no response from Niagara), and expected from the start of the Project that Niagara would comply with the law, and honor its representations at the December 2011 meeting, to protect Windstream’s fiber from being harmed by Niagara’s Project.

### ARGUMENT

#### **I. NIAGARA HAD A STATUTORY DUTY TO PROTECT WINDSTREAM’S UNDERGROUND CABLE DURING NIAGARA’S PROJECT**

**A. Part 753 and Industrial Code 53 Both Require Niagara to Protect Windstream’s Underground Facilities**

16 N.Y.C.R.R. Part 753 (“Part 753”) “establish[es] procedures for the protection of underground facilities in order to assure public safety and to prevent damage to public and private property.” 16 N.Y.C.R.R. § 753-1.1. Among other things, Part 753 governs the duties and responsibilities of excavators, and requires excavators, such as Niagara and its contractors, to protect underground facilities from harm.

Excavators shall take all reasonable precautions to prevent contact or damage to underground facilities and their protective coatings, including but not limited to, compliance with any reasonable directions or accepted engineering practices given by affected underground facility operators.

16 N.Y.C.R.R. § 753-3.10(a). Excavators “shall provide prompt and adequate support and protection for every underground facility located in the work area as is reasonably specified by the operator of any such facility.” *Id.* § 753-3.12(a). “Support shall be at least equivalent to the previously existing support and shall protect the underground facility against freezing and against traffic and other loads.” *Id.* § 753-3.12(c). “Support shall be maintained during excavation, during backfilling and, if necessary, after backfilling is completed.” *Id.* § 753-3.12(d).

New York General Business Law §§ 760 *et seq.* (“Industrial Code 53”) similarly provides: “[a]n excavator engaged in excavation or demolition shall ... maintain clearance between the underground facility, and the cutting edge or point of any equipment to avoid damage to the underground facility and provide support to and prevent damage to any underground facility or its protective coating.” N.Y. Gen. Bus. § 764(4). Industrial Code 53 expressly requires the excavator to pay for any damage it causes to an operator’s underground facilities:

In the event that, as a result of a violation of any of the provisions of this article by an excavator, it is necessary that an operator make any repair to or provide new support to an underground facility, the excavator shall be liable to the operator for reasonable costs so incurred.

*Id.* § 765(4); *see also Westchester Joint Water Works v. Schmitt*, 584 N.Y.S.2d 258, 259 (N.Y. App. Div. 1992) (Under Industrial Code 53, excavator is liable for costs of repair to underground facilities.); *Verizon N.Y., Inc. v. Village of Athens*, 840 N.Y.S.2d 484, 486 (N.Y. App. Div. 2007) (Under Industrial Code 53, “excavator has a duty to avoid damage to the underground facilities.”) (citations omitted); *Avis Budget Car Rental, LLC v. JD2 Envtl., Inc.*, 2016 WL 3251394, at \*11 (E.D.N.Y. June 13, 2016) (citing *Level 3 Commc'ns, LLC. v. Petrillo Contracting, Inc.*, 902 N.Y.S.2d 113, 116 (N.Y. App. Div. 2010)); *City of Albany v. Central Locating Serv.*, 644 N.Y.S.2d 425 (N.Y. App. Div. 1996).

There can be no dispute that Niagara’s Project involved excavation, making Niagara an excavator for purposes of this Project. 16 N.Y.C.R.R. § 753-1.2(j); N.Y. Gen. Bus. § 760(5).

Excavation is

[a]ny operation for the purpose of movement or removal of earth, rock, pavement or other materials in or on the ground by use of mechanized equipment or by blasting, including but not limited to, digging, auguring, backfilling, boring, drilling, grading, plowing in, pulling in, fence post or pile driving, tree root removal, sawcutting, jackhammering, trenching and tunneling.

16 N.Y.C.R.R. § 753-1.2(i).<sup>1</sup> *See Level 3 Commc'ns, LLC.*, 902 N.Y.S.2d at 116 (holding that just damage to an underground facility during sawcutting was sufficient evidence of excavation under Part 753). Niagara’s Project involved, among other things, drilling holes into the ground in order to place new high tension power line structures. SOMF, ¶ 11. Niagara described its Project in its EMCP as including “digging” and “excavating equipment.” *Id.*

Windstream provides telecommunications services through its operation of underground fiber optic cable in the Right-of-Way (*Id.* ¶ 33) and is therefore an operator under Part 753 and Industrial Code 53. 16 N.Y.C.R.R. § 753-1.2(q); N.Y. Gen. Bus. § 760(6).

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<sup>1</sup> Industrial Code 53 has a similar definition of “excavation” to Part 753. N.Y. Gen. Bus. § 760(2).

Here, Niagara, as the excavator, not Windstream, as the operator, had a duty to protect Windstream’s underground facilities during the Project, including paying the cost of carrying out that duty (N.Y. Gen. Bus. § 765(4)), and following Windstream’s reasonable directions to protect its cable. 16 N.Y.C.R.R. § 753-3.10(a); SOMF, ¶ 39. Indeed, Niagara represented to the NYPSC in its EMCP that it would protect Windstream’s underground facilities. SOMF ¶¶ 12-19. Niagara has no claim for payment from Windstream for the cost of carrying out its legal responsibility to protect Windstream’s cable during Niagara’s own Project.

**B. Windstream Performed Its Duties Under Part 753 and Industrial Code 53**

Windstream complied with its duties under Part 753 and Industrial Code 53. *See* 16 N.Y.C.R.R. § 753-4.1(a); 4.5(a) and (c); and 4.6(a); N.Y. Gen. Bus. § 763(1)-(3). Specifically, although Niagara was already aware of the existence of Windstream’s cable in the Right-of-Way, Windstream nonetheless timely advised Niagara of the existence of its cable, provided Niagara with as-built maps showing the location of its cable, and designated and marked out its cable in accordance with Niagara’s aggressive construction schedule. SOMF, ¶¶ 35-42.

**II. THERE IS NO AGREEMENT THAT SHIFTS NIAGARA’S STATUTORY DUTY TO PROTECT UNDERGROUND FACILITIES TO WINDSTREAM**

Part 753 provides that “[t]he operator may, in agreement with the excavator, provide [excavation] support.” 16 N.Y.C.R.R. § 753-3.12(e).<sup>2</sup> Windstream did not agree to provide protection for its underground facilities, nor was it realistically given the option to do so in light of the late notice from Niagara. The ROO Agreement does not provide for or reasonably contemplate Windstream taking on Niagara’s responsibility to protect Windstream’s cable during a project for Niagara’s sole benefit (and, in fact, is consistent with Niagara having this

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<sup>2</sup> This section does not address reallocating the *cost* of the excavation support from the excavator to the operator. Although the operator may agree to provide the excavation support, the excavator remains liable for the financial burden of the support.

responsibility as required under the law). Further, the parties' communications concerning the Project demonstrate there was no mutual assent required for an enforceable contract to require Windstream to bear the \$9.4 million cost for the protective matting.

**A. The ROO Does Not Require Windstream to Pay for Any, Much Less All, of the Protective Matting**

The only agreement upon which Niagara relies to support its claim that Windstream owes \$9.4 million for protective matting is the ROO Agreement. There is no separate agreement that addresses the protective matting and/or the responsibilities of the parties concerning the installation and costs of the protective matting.

Right of way agreements are governed by traditional contract interpretation principles. *See, e.g., Kallen v. Feldi*, 192 A.D.2d 1015, 1017 (N.Y. Sup. Ct. 1993); *Meyer v. Stout*, 79 A.D.3d 1666, 1668 (N.Y. App. Div. 2010). "The interpretation of an unambiguous contract and the determination whether a contract is ambiguous are issues of law to be determined by the courts." *Currier, McCabe & Assocs., Inc. v. Maher*, 75 A.D.3d 889, 890 (N.Y. App. Div. 2010).

In making these determinations, "[t]he court should examine the entire contract and consider the relation of the parties and the circumstances under which it was executed. Particular words should be considered, not as if isolated from the context, but in the light of the obligation as a whole and the intention of the parties as manifested thereby. Form should not prevail over substance and a sensible meaning of words should be sought." *Id.* at 890-91 (citations omitted).

"To create a binding contract, there must be a meeting of the minds as to the material terms of the agreement. Stated differently, there must be a manifestation of mutual assent sufficiently definite to assure that the parties are truly in agreement with respect to all material terms." *Metropolitan Enterprises N.Y. v. Khan Enterprise Const, Inc.*, 124 A.D.3d 609, 609 (N.Y. App. Div. 2015) (internal citations and quotations omitted). Importantly, "where it is clear from the language of an agreement that the parties intended to be bound and there exists an objective method for supplying a missing term, the court should endeavor to hold the parties to their bargain." 166

*Mamaroneck Ave. Corp. v. 151 East Post Road Corp.*, 78 N.Y.2d 88, 91 (1991) (citing 1 Williston, Contracts § 46, at 152-153 (3d. ed.)).

The ROO Agreement, taken as a whole, reinforces Part 753’s and Industrial Code 53’s requirement that Niagara pay to protect Windstream’s cable. There is no agreement or understanding whatsoever that Windstream agreed to take on that burden and expense.

**1. The ROO Agreement Requires Niagara to Pay to Protect Windstream’s Cable**

ROO Agreement Section 12 (“Niagara Mohawk Work and Inspection”), subsection (b) states in pertinent part:

Compliance with Applicable Laws, Agreements and Policies. Niagara Mohawk work activities *shall comply with ... all applicable laws*, statutes, orders, rules and regulations and all of Niagara Mohawk’s policies, rules and procedures from time to time in effect. (emphasis added).

Likewise, ROO Agreement Section 37 (“Miscellaneous”), subsection (a) provides: “Compliance with Laws. Each Party *shall comply with ... all applicable laws*, statutes, orders, rules and regulations of local, state and federal agencies from time to time in effect.” (emphasis added).

Applicable laws – Part 753 and Industrial Code 53 in particular – unequivocally require Niagara to protect Windstream’s cable during Niagara’s Project.

ROO Agreement Section 12(c) provides:

Standards of Performance. All engineering, installation and maintenance provided by Niagara Mohawk in support of the Right-of-Occupancy granted herein shall be performed in accordance with Good Utility Practice and under the terms and conditions of Niagara Mohawk’s standard Services Agreement, the terms and conditions of which may be revised from time to time.

“Good Utility Practice” means:

any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry ... or any practices, methods and acts which, in the exercise of good judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with good business practices, reliability, safety and

expedition.... Good Utility Practice is not intended to be limited to the optimum practice, method or act, to the exclusion of all others, but rather to be acceptable practices, methods or acts generally accepted in the region and consistently adhered to by Niagara Mohawk. Good Utility practice shall include, without limitation, conformance to the policies, criteria, practices, guidelines and requirements of the National Electric Reliability Council, the Northeast Power Coordination Council, and the NY Independent System Operator or their successor organizations.

ROO Agreement, § 1. Part 753, Industrial Code 53, and the Expert Report of John C. Donovan leave no doubt that this includes protecting Windstream’s cable from damage caused by, among other things, heavy equipment used for Niagara’s benefit. SOMF, ¶ 67.

ROO Agreement Section 30 (“Indemnification”), subsection (a) requires Niagara to protect Windstream’s underground facilities and to indemnify Windstream for any damage caused to Windstream’s facilities by Niagara’s negligence:

By Niagara Mohawk. Niagara Mohawk agrees to protect, indemnify, defend and hold harmless Licensee, ... successors, assigns and independent contractors from and against any and all losses, damages, liabilities, costs, suits, charges, causes of action, claims (including reasonable claims of Third Party land owners) and expenses (including reasonable attorneys’ fees) **arising out of any damages to the Licensee’s Facilities** (including environmental damage), or injury or death to any person, **caused by or attributed to any negligent act or omission of Niagara Mohawk**, its ... agents, successors, assigns or independent contractors, or the willful misconduct of any thereof.... (emphasis added).

Windstream timely and properly marked out its cable throughout the Right-of-Way. SOMF, ¶¶ 40-42. Niagara necessarily was aware of the existence and location of Windstream’s cable. The ROO Agreement’s indemnification section makes clear that had Niagara continued its Project without regard to protecting Windstream’s cable, Niagara would have been not only statutorily liable, but also contractually liable for any damage to the cable or resulting harm to third parties. Accordingly, any finding in this case that would somehow require Windstream to pay Niagara for preventative measures taken to protect Windstream’s cable from harm (which Niagara was legally bound to do in the first place) would render the indemnification clause utterly meaningless. Under Niagara’s theory, Niagara can escape all liability simply by shifting the cost

of preventative measures to Windstream even though the ROO Agreement (and the law) would hold Niagara responsible for any damages caused by its negligent failure to take preventative measures to protect Windstream’s cable and third parties from harm.

**2. Contrary to Niagara’s Allegations in its Complaint, No Other Section of the ROO Agreement Requires Windstream to Pay to Protect Its Cable**

Sections 8(a), 8(c), and 20(a) of the ROO Agreement, cited by Niagara in its Complaint, do not require Windstream to reimburse Niagara \$9.4 million to protect its cable during Niagara’s Project. *See* Compl., ¶¶ 18-20, Urban Affirmation, Exh. 1. These sections, especially when read in conjunction with Part 753, Industrial Code 53, and ROO Agreement Sections 12(b), 12(c), 37(a) and 30(a), do not place any responsibility whatsoever on Windstream to pay for protective matting.

ROO Agreement Section 8 (“Maintenance and Operation”), subsection (a) provides:

Maintenance and Operation Generally. Following the completion of construction of the Licensee’s [Windstream’s] System and in accordance with this Agreement, the *operation and Maintenance of said System*, including Right-of-Way restoration and *owner/operator responsibilities* under 16 NYCRR Part 753 “Protection of Underground Facilities,” shall be Licensee’s responsibility and shall be performed solely at Licensee’s cost. (emphasis added)

This section is not applicable because it only pertains to “Maintenance and Operation” of Windstream’s “System.”<sup>3</sup> “Maintenance” means “maintenance, repairs, upgrades, relocations, replacement, reinstallation, inspection and removal activities.” ROO § 1. Neither Niagara nor Windstream did any of those maintenance activities to Windstream’s cable during its Project. Further, the reference in 8(a) to Windstream’s compliance with Part 753 is specifically limited to Windstream’s “operation and Maintenance” of its System, and does not shift the responsibility to protect underground facilities to Windstream. In other words, there is nothing in this paragraph to support Niagara’s claim that Windstream is required to pay for protection of its underground

<sup>3</sup> “System” means “the Licensee’s Facilities to the extent the same primarily uses optical fiber cable....” ROO § 1.

facilities necessitated by Niagara’s own Project to upgrade its unrelated power line towers. This section is limited to “owner/operator” responsibilities under Part 753 (such as staking requirements, which Windstream performed) and has nothing to do with Niagara’s responsibilities to protect underground facilities due to work on its own Project for its own benefit. Nothing in Niagara’s Project concerns maintaining or operating Windstream’s System such that Windstream would be required to do anything beyond Part 753’s requirements for operators.

Likewise Section 8(c) is inapplicable and does not require Windstream to pay Niagara \$9.4 million for protective matting:

Right-of-Way Maintenance. To the extent that *Niagara Mohawk’s maintenance of a Right-of-Way encompasses a Licensee Right-of-Occupancy*, Niagara Mohawk will provide such standard maintenance services without cost to Licensee, unless the existence of the Licensee System results in any incremental increase in the Right-of-Way Maintenance cost or such Right-of-Way Maintenance cost is provided for the *sole benefit of Licensee*. In such event, Licensee shall reimburse Niagara Mohawk for the incremental cost of said Right-of-Way Maintenance within thirty (30) days of the issuance of an invoice therefor. (emphasis added)

By its explicit terms, Section 8(c) only applies to Right-of-Way maintenance that encompasses Windstream’s Right-of-Occupancy. Niagara’s Project involved the replacement of Niagara’s above-ground tower structures. SOMF, ¶ 8. The Project had nothing to do with maintaining the Right-of-Way<sup>4</sup> but, rather, involved improving Niagara’s above-ground towers. *Id.* Further, Windstream had no stake in the replacement of Niagara’s existing structures and, therefore, received no benefit from Niagara’s Project, whereas Niagara, as the owner and operator of its existing structures, received the sole benefit of its Project. Section 8(c) of the ROO

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<sup>4</sup> “‘Right-of-Way’ ... shall mean the area of Niagara Mohawk *real property* owned or controlled in ... for electric and gas transmission lines, as defined by the Niagara Mohawk Property Drawings and other property record documents.” ROO § 1 (emphasis added). This typically only concerns routine activities done on the *real property* that makes up the Right-of-Way to ensure its continued use. In the context of Windstream’s fiber, the types of activities that could fall within Right-of-Way maintenance would be, for instance, the removal of a tree that has roots wrapped around Windstream’s fiber. SOMF ¶ 67.

Agreement clearly does not, nor was intended to, require Windstream to pay to protect its cable during Niagara’s own Project.

To the extent protective matting somehow falls within the scope of a Right-of-Way Maintenance cost, no reasonable fact-finder could find that the parties understood that “incremental” increases in Right-of-Way Maintenance costs could (1) amount to such an excessive cost -- over \$9.4 million without an explicit agreement, and (2) encompass costs for protection of underground facilities that Niagara was statutorily obligated to provide – especially where, as here, neither the Project nor the matting costs were for Windstream’s sole benefit.<sup>5</sup>

Nor does ROO Agreement Section 20 (“Costs and Expenses”) shift Niagara’s burden to Windstream. Section 20(a) provides, in part:

Generally. Licensee shall pay all costs associated with the Right of Occupancy granted herein, as well as costs associated with installation, Maintenance and operation of Licensee’s system. The Parties agree that, *unless expressly stated herein*, Niagara Mohawk shall not be liable for any costs or expenses incurred as a result of the Right-of-Occupancy granted to Licensee pursuant to this Agreement or as the result of the Licensee’s Facilities or the installation, Maintenance or operation thereof. Without limiting any other term or provision set forth in this Agreement, Licensee shall pay Niagara Mohawk’s Actual Cost associated with implementing this Agreement, as well as expenses for work performed at the request, benefit or obligation of Licensee pursuant to the terms herein.... (emphasis added)

As explained above, Sections 12(b), 30(a) and 37(a), which are “expressly stated” in the ROO Agreement, require Niagara to comply with all laws, protect Windstream’s cable during its Project, pay for any resulting damage, and indemnify Windstream. Moreover, Windstream’s cable is only implicated because Niagara chose to traverse over Windstream’s cable during its Project – even though it had a 200-foot wide Right-of-Way within which to work. SOMF, ¶ 10. No part of

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<sup>5</sup> The matting at issue was also used for other purposes, including to protect other cable (including MCI’s cable), pole delivery, and, significantly, to allow a solid pathway (to avoid rutting) along the entire Right of Way for Niagara to run its heavy trucks and equipment. SOMF, ¶¶ 62-65.

Niagara's Project was performed at the request or benefit of Windstream. *Id.* ¶ 39. Rather, Windstream only requested that Niagara do what it was already required to do under Part 753, Industrial Code 53, and the ROO Agreement; *i.e.*, apply appropriate protection and support to ensure no damage came to Windstream's cable during Niagara's Project.<sup>6</sup>

**B. No Other Agreement Reallocates the Duties Imposed by Part 753 and Industrial Code 53 from Niagara to Windstream**

No other communications between the parties constitute an agreement that Windstream would take any responsibility for protecting its cable during Niagara's Project. Indeed, the letters and meeting minutes make clear that Windstream understood, based on Niagara's representations made before the work began, that Niagara would protect Windstream's cable using matting already on site. SOMF, ¶¶ 37, 47.

In the December 23, 2011 letter to Niagara, Windstream reiterated its understanding that Niagara would use appropriate protection for its cable. Windstream did not indicate that it would pay for the protective matting and made clear its position that Niagara would be liable for any damage to the cable or interruption of services during the Project.<sup>7</sup> *Id.* ¶ 39. Work began on the Project in early January 2012, which included Windstream marking out its cable and Niagara's contractor installing the protective matting. *Id.* ¶ 42.

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<sup>6</sup> ROO Agreement Section 9(c) ("Relocation For Niagara Mohawk's Sole Benefit") provides, "[i]n the event that Niagara Mohawk requires or requests relocation, replacement or rebuilding of the Licensee Facilities ... for Niagara Mohawk's sole benefit, Niagara Mohawk shall pay to Licensee the actual costs of such relocation, replacement or rebuild." Since the Project was for Niagara's sole benefit, Niagara would have been required to bear the cost of relocating Windstream's cable. Given the short notice Niagara provided to Windstream and Niagara's aggressive construction schedule, Windstream was not realistically given the option to relocate its cable (which Windstream's expert opines would have been far less expensive than \$9.4 million) SOMF ¶ 67.

<sup>7</sup> Notably, this comports with the process established by Part 753 and Industrial Code 53. *See, e.g.*, 16 N.Y.C.R.R. § 753-3.12(a) (Excavators "shall provide prompt and adequate support and protection for every underground facility located in the work area *as is reasonably specified by the operator of any such facility.*" (emphasis added)); *id.* § 753-3.10(a) ("Excavators shall take all reasonable precautions to prevent contact or damage to underground facilities ... including but not limited to, *compliance with any reasonable directions or accepted engineering practices given by affected underground facility operators.*" (emphasis added)).

It was not until three months later, on March 9, 2012, that Niagara sent Windstream a letter attempting to shift responsibility to Windstream for any protective matting not specifically set forth in the EMCP. *Id.* ¶ 43. Representatives from Niagara and Windstream met on March 19 and 20, 2012. The minutes from these meetings do not evidence any agreement that Windstream would pay for the matting. In fact, they reflect that Windstream’s representative, Michael Juskow, repeatedly stated that Niagara agreed in late 2011 to incur these costs. *Id.* ¶ 45, 47. He also explained Windstream’s position that “by NYS law those working in an area are responsible to protect other company assets once they are marked out.” *Id.* ¶ 45.

The March 20, 2012 meeting minutes make clear that (1) Windstream never agreed to pay for protective matting; (2) Windstream understood that Niagara agreed at the December 14, 2011 meeting to protect Windstream’s cable without cost to Windstream; and (3) no one from Niagara, including Edward Donegan, who was present at both the December 14, 2011 and March 20, 2012 meetings, disagreed with Juskow’s account of what transpired at the December 2011 meeting. *Id.* ¶ 47. Specifically, the March 20, 2012 meeting minutes provide, in part (Mike Juskow’s additions/corrections, to the minutes, are included in italics and were accepted without comment or change by Niagara):

7) Mike stated he does not have the time nor the support to quickly review the EM&CP drawing package to determine what areas are not intended to be protected. *Without impacted [sic] the progress of the job. Mike stated had Windstream been given the drawing package in the design phase of the job they would have had ample time to review the entire package.*

10) Mike stated that Windstream lawyers are currently reviewing the contract to determine who is responsible for fiber protection. While Windstream lawyers are analyzing the contract Mike is hesitant to continue proactively locating the fiber line and does not feel he is in a position to provide us modified direction on how to protect specific locations along the ROW.

*Windstream has marked more than 15 miles of the fiber and until an agreement has been reached we cannot waste our resources. Mike stated that the fiber should be protected with matting as it has been for the past 3 months and feels National Grid*

*[Niagara] is responsible for the cost involved.*

11) Mike outlined key concerns with this Project and his understanding of changes that have occurred from the 12/14/11 meeting held with [Niagara] at his office:

National Grid [Niagara] did not provide an ample advanced notice to Windstream prior to construction. Windstream received knowledge of the Project only a few weeks prior to construction. The minimal notice has impacted the Windstream resource plan and budget. Mike stated a two year advanced notice (*should have been involved in the beginning and I know this design was at least 2 years in the works*) would have been more appropriate for a Project of this size.

Mike had understood that at the conclusion of the 12/14/11 meeting that National Grid [Niagara] was going to protect the fiber with matting without cost to Windstream, then 3 months later National Grid [Niagara] now expects fiber protection costs to be paid by Windstream. (Scott has been unable to find any meeting notes of the 12/14/11 meeting held with Windstream) (emphasis added)

*[Niagara] (Chris Denny and Ed Donegan) requested a letter from Windstream legal (after our initial meeting in December 2011) with our protection requirements which was provided on December 23, 2011. These requirements were followed from the start of the project in January 2012 until March 9, 2012. And National Grid now sends a rebuttal letter 3 Months later which draws some questions. Id.*

As set forth above, Windstream timely disputed Niagara's first invoice regarding matting sent in May 2012 (notably, this invoice was for work Niagara accomplished prior to the March 2012 correspondence, and while Windstream was still under the impression – undisputed by Niagara at the time – that Niagara had agreed to incur the disputed costs). Niagara did not respond to Windstream's dispute.

In the meantime, the Project continued and Windstream marked out its cable for the duration of the Project, which was completed in November 2012. Nearly two years after the first invoice, and well over a year after the Project was completed, on February 6, 2014, Niagara sent a second invoice of approximately \$7.7 million for work performed April 2012 through November 2012 and demanded \$9,411,159.42 million for matting costs (which was \$2.5 million more than the estimate Niagara provided in April 2012) and did not forward monthly bills. *Id.* ¶ 57-61.

At no point during these communications did Windstream agree to incur the costs of

protecting its cable.

### III. NIAGARA IS JUDICIALLY ESTOPPED BY ITS STATEMENTS AND CERTIFICATIONS TO THE NYPSC FROM ARGUING WINDSTREAM MUST PAY TO PROTECT ITS CABLE

“Under the doctrine of judicial estoppel, or estoppel against inconsistent positions, a party is precluded from inequitably adopting a position directly contrary to or inconsistent with an earlier assumed position in the same proceeding or in a prior proceeding.” *Clifton Country Road Assocs. v. Vinciguerra*, 252 A.D.2d 792, 793 (N.Y. App. Div. 1998) (citations omitted). “Once clearly asserted by the party against whom the doctrine is invoked, the party is bound by such prior stance.” *Id.* (citations omitted). Thus, “[t]he principle of judicial estoppel applies where two elements are shown: first, the party against whom the estoppel is asserted must have argued an inconsistent position in a prior proceeding; and second, the prior inconsistent position must have been adopted by the tribunal in some manner.” *Montefiore Med. Ctr. v. Crest Plaza LLC*, 889 N.Y.S.2d 506, 2009 WL 1675994, at \*14 (N.Y. Sup. Ct. 2009) (citing *67 Vestry Tenants Assn. v. Raab*, 172 Misc. 2d 214, 219 (N.Y. Sup. Ct. 1997); *Kalikow 78/79 Co. v. State*, 174 A.D.2d 7, 11 (N.Y. App. Div. 1992), *appeal dismissed* 79 N.Y.2d 1040 (1992)).

Importantly, “[t]he principle against inconsistent positions is not limited to inconsistent positions taken in litigation.... The principle also applies to the context presented here, an effort to assert in court a position which is inconsistent with a position taken in a prior administrative proceeding.” *Id. see also Kovaco v. Rockbestos-Surprenant Cable Corp.*, 834 F.3d 128, 137 (2d Cir. 2016) (“Judicial estoppel applies to sworn statements made to administrative agencies such as the Social Security Administration as well as to courts.”); *Inter-Power of New York, Inc. v. Niagara Mohawk Power Corp.*, 208 A.D.2d 1073, 1075 (1994) (recognizing the availability of judicial estoppel for statements made during administrative proceedings, but finding that Niagara Mohawk’s asserted use of the doctrine was misplaced because – unlike here – the opposing party

did not take contrary positions concerning waiver of a contract provision).

Here, in order to get approval to do the Project, Niagara navigated an extensive administrative proceeding with the NYSDPS. SOMF, ¶ 7. The Docket contains 89 entries, and it took Niagara almost a full year to get approval from the NYPSC. *Id.* This proceeding included: Niagara submitting an application, *id.*; a Procedural Conference and Public Statement Hearing in front of Administrative Law Judge Rafael Epstein, *id.* ¶ 13; Niagara negotiating a settlement with the New York State Department of Public Service (“NYSDPS”), New York State Department of Agriculture and Markets, and the NYSDEC (the “Joint Proposal”), *id.* ¶ 12; and the Joint Proposal being subjected to public comment and rigorous review by the NYPSC, which ultimately issued an order approving the Project, subject to the representations in the Joint Proposal, *id.* ¶ 21. Throughout these proceedings, Niagara represented that it would protect Windstream’s cable and comply with its obligations under Part 753. *Id.* ¶¶ 12-19, 24-25, 28.

In supporting the Joint Proposal, the administrative agencies relied on and adopted Niagara’s representations that it would follow the applicable state laws, including Part 753. In its Statement of Support for the Joint Proposal, the NYSDPS stated that “the substantive provisions of State laws and regulations are or shall be conformed to by National Grid, the applicant, in the construction and operation of Transmission Line 111.” *Id.* ¶ 20. Likewise, in its Statement in Support of Settlement, the NYSDEC stated, “[t]he administrative record, as augmented by the JP documents, also supports the finding that the facility will comply with State law.” *Id.*

Similarly, NYPSC adopted and relied on Niagara’s representations in approving the Joint Proposal. Specifically, the NYPSC concluded, “[a]s proposed, the project complies with all substantive state statutes and regulations.” *Id.* ¶ 22. The NYPSC continued, “[t]he parties’ proposed ordering clauses in Appendix D of the Joint Proposal affirmatively specify statutes with

which the project must comply” – this includes Part 753. *Id.*

Niagara seeks to have its cake and eat it too. When it was convenient (and necessary) to represent to multiple New York state agencies that it would comply with Part 753, which includes protecting Windstream’s cable, it did so. Now, in an effort to shift a significant portion of the cost of its Project to Windstream, it seeks to abandon that position and take a wholly inconsistent one: that Windstream, and not Niagara, was responsible for protecting Windstream’s cable during the Project. Judicial estoppel bars Niagara from making this claim in this litigation.

**IV. NIAGARA IS EQUITABLY ESTOPPED SEEKING PAYMENT FROM WINDSTREAM FOR THE MATTING PROTECTION**

“Equitable estoppel is applied by courts ‘to preclude a person from asserting a right after having led another to form the reasonable belief that the right would not be asserted, and loss or prejudice to the other would result if the right were asserted.’” *1301 Properties Owner LP v. Abelson*, 37 N.Y.S.3d 207, 2016 WL 1367908, at \*5 (Sup. Ct. 2016) (dismissing complaint against defendants who lost opportunity to correct financial certifications because of the plaintiff’s delay in claiming defects in those financial certifications) (quoting *Shondel J. v. Mark. D.*, 7 N.Y.3d 320, 326 (2006)).

Equitable estoppel bars Niagara from collecting reimbursement for the matting due to its own misleading conduct in (a) failing to send regular, timely, and detailed invoices to Windstream – despite receiving monthly invoices from its contractor containing matting costs, (b) failing to notify timely Windstream of Niagara’s intention to seek payment for the matting from Windstream, (c) starting work on the Project, including the installation of protective matting, without any suggestion that it would seek to charge Windstream for the matting, (d) sending its first invoice months after the matting work referenced in that invoice was performed, and after Windstream advised Niagara of its position that Niagara was responsible for protecting

Windstream's cable, (e) failing to provide a timely and accurate cost estimate to Windstream before the work began, (f) failing respond to Windstream's dispute of the first invoice, (g) issuing a second invoice on February 6, 2014, over a year after Niagara completed the matting installation and the Project, (h) failing to keep Windstream apprised of the installation and ongoing cost of the matting, and (i) depriving Windstream the opportunity to participate in analyzing and deciding what protections should be provided. *See* Summary of Facts, above; SOMF, ¶¶ 35-50, 52-62.

Niagara's conduct prejudiced Windstream by, among other things, depriving it of the opportunity to fully evaluate the most cost-effective means to protect its cable and consider protection alternatives, such as relocating Windstream's cable (which would have been less costly and Niagara's responsibility, *id.* ¶ 67). *Id.* ¶ 50.

## V. NIAGARA IS NOT ENTITLED TO UNJUST ENRICHMENT OR *QUANTUM MERUIT*

### A. The ROO Agreement, Upon Which Niagara Relies, Precludes Unjust Enrichment and/or *Quantum Meruit*

"The existence of a valid and enforceable written contract governing a particular subject matter precludes recovery in quasi contract for events arising out of the same subject matter." *Clark-Fitzpatrick, Inc. v. Long Is. R.R. Co.*, 70 N.Y.2d 382, 387 (1987). Unjust enrichment and *quantum meruit* are both quasi contract theories. *See Goldman v. Metropolitan Life Ins. Co.*, 5 N.Y.3d 561, 572 (2005) ("... no unjust enrichment because the matter is controlled by contract."); *Levi v. Power Conversion, Inc.*, 47 A.D.2d 543, 543 (N.Y. App. Div. 1975) ("The existence of an express contract ... negates the possibility of a recovery ... under a Quantum meruit theory.")

Here, Niagara relies on the ROO Agreement, which is a valid, enforceable agreement. Thus, there is no basis for an unjust enrichment or *quantum meruit* claim. Further, if the Court determines the ROO Agreement is silent as to which party is responsible for the cable protection costs at issue here, the Court should exercise its power to fill in the missing term with Part 753 and

Industrial Code 53, *166 Mamaroneck Ave. Corp.*, 78 N.Y.2d at 91, not ignore the ROO Agreement entirely and resort to quasi contract theories.

**B. Niagara’s Statutory Duty to Protect Windstream’s Cable Bars Recovery Under Unjust Enrichment and/or *Quantum Meruit***

Even without the ROO Agreement, Niagara’s quasi contract theories fall apart because Part 753 and Industrial Code 53 required Niagara to pay for protecting Windstream’s cable. “The elements of a cause of action sounding in quantum meruit are (1) performance of services in good faith, (2) acceptance of services by the person to whom they are rendered, (3) expectation of compensation therefor, and (4) reasonable value of the services rendered.” *Evans-Freke v. Showcase Contracting Corp.*, 85 A.D.3d 961, 962 (N.Y. App. Div. 2011); *AHA Sales, Inc. v. Creative Bath Prods., Inc.*, 58 A.D.3d 6, 19 (N.Y. App. Div. 2008). Niagara cannot satisfy these elements. Windstream never agreed to pay \$9.4 million for the protective matting services Niagara performed; rather, Windstream expected that Niagara would use appropriate measures to protect its cable at Niagara’s own cost as required by law. Moreover, Niagara could have no reasonable expectation of compensation for performing services it was statutorily required to perform, and for which it never timely invoiced Windstream. *See* Summary of Facts, Point IV, and SOMF, ¶¶ 54-62. Certainly, had Niagara truly expected payment from Windstream it would have sent regular timely invoices as the work progressed.

Nor can Niagara make out a claim for unjust enrichment. The elements of unjust enrichment are “(1) the other party was enriched, (2) at that party’s expense, and (3) that ‘it is against equity and good conscience to permit [the other party] to retain what is sought to be recovered’” *Mandarin Trading Ltd. V. Wildenstein*, 16 N.Y.3d 173, 182 (2011) (internal quotation omitted); *Baron v. Pfizer, Inc.*, 42 A.D.3d 627, 629–630 (N.Y. App. Div. 2007)). Windstream was not enriched by Niagara ensuring it did not damage Windstream’s fiber during Niagara’s own

Project. All Windstream “received” from Niagara’s matting work was the continuation of the status quo, *i.e.*, protection of its cable from harm, as Niagara was statutorily obligated to provide in the first place. It would be inconsistent with equity and good conscience to permit Niagara to recover the cost of work it had a statutory duty to perform. Thus, Windstream is entitled to summary judgment on Niagara’s quasi contract theories.

**SUMMARY JUDGEMENT STANDARD AND CONCLUSION**

Under CPLR 3212, a motion for summary judgment “shall be granted if ... the cause of action or defense shall be established sufficiently to warrant the court as a matter of law in directing judgment in favor of any party.” CPLR 3212(b). Summary judgment is warranted where the moving party “make[s] a prima facie showing of entitlement to judgment as a matter of law, tendering sufficient evidence to demonstrate the absence of any material issues of fact.” *Pavarini McGovern, LLC v. Geiger Construction Company, Inc.*, 2017 WL 6568020, at \*6 (N.Y. Sup. Ct. Dec. 18, 2017).

Because there are no genuine issues of material fact, Windstream respectfully requests that the Court grant summary judgment in Windstream’s favor, together with such other relief as this Court deems proper, and dismiss Niagara’s complaint in its entirety with prejudice.

**FLASTER/GREENBERG P.C.**

Date: May 25, 2018

BY:   
Donna T. Urban, Esquire (*Pro Hac Vice*)  
*Attorney for Defendant*  
*Windstream Communications, LLC f/k/a*  
*Windstream Communications, Inc.*

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**Appendix B to Annex 1**

**Summary Judgment Pleadings Filed in the Legal Matter Underlying Claim No. 5197**

Statement of Material Facts in Support of Motion for Summary Judgment

STATE OF NEW YORK  
SUPREME COURT COUNTY OF ONONDAGA

NIAGARA MOHAWK POWER  
CORPORATION,

*Plaintiff,*

v.

WINDSTREAM COMMUNICATIONS, LLC f/k/a  
WINDSTREAM COMMUNICATIONS, INC.,

*Defendant.*

Index No.: 2015EF4568

STATEMENT OF MATERIAL FACTS  
IN SUPPORT OF DEFENDANT’S MOTION FOR SUMMARY JUDGMENT

**The Parties**

1. Plaintiff Niagara Mohawk Power Corporation, d/b/a National Grid, (“Niagara”)<sup>1</sup> owns a 56-mile Right-of-Way extending from Lockport, New York to Mortimer, New York (the “Right-of-Way”) in which Niagara has above-ground high power line towers. See New York State Public Service Commission (“NYPSC”) Proceeding, Filing No. 54, October 2011 Revised Environmental Management and Construction Plan (the “Revised EMCP”), at 1-3, excerpts of which are attached to the Affirmation of Donna T. Urban, Esq. (“Urban Affirmation”) as Exh. 3.

2. Defendant Windstream Communications, LLC f/k/a/ Windstream Communications, Inc. (“Windstream”) is the owner and operator of fiber optic cable located underground in Niagara’s 56-mile Right-of-Way (the “Cable”). Affidavit of Michael Juskow (“Juskow Affidavit”), ¶ 3.

3. Dominion Telecom, Inc. (“Dominion”) (a Windstream subsidiary) entered into a Right of Occupancy Agreement (the “ROO Agreement”) with Niagara on April 10, 2002, pursuant to which it was granted the right to install the Cable in Niagara’s Right-of-Way. A true and correct copy of the ROO Agreement, along with addendums thereto, is attached to the Urban Affirmation as Exh. 4.

4. On May 20, 2004, as part of a merger transaction, Dominion became known as Elantic Telecom, Inc. On August 28, 2009, Elantic Telecom, Inc. became known as Intellifiber Networks, Inc., which later became known as Intellifiber Networks, LLC. PAETEC Holding Corp. (“PAETEC”) acquired Intellifiber Networks, LLC. Juskow Affidavit, ¶ 5.

<sup>1</sup> Niagara and National Grid are used interchangeably herein.

5. Windstream became the owner of the Cable in December 2011 through its acquisition of PAETEC. Juskow Affidavit, ¶5.

6. Niagara designated Scott Green as its knowledgeable representative concerning all of the relevant facts and circumstances in connection with this action. Notice of Deposition Upon oral Examination of Knowledgeable Representative of Plaintiff, attached to the Urban Affirmation as Exh. 6; Deposition of Scott Green (“Green Dep.”) at 23:10-22, excerpts of which are attached to the Urban Affirmation as Exh. 7.

### **Niagara’s Lockport-Mortimer #111 Rebuild Project**

7. On December 29, 2009, Niagara initiated proceedings with the NYPSC pursuant to Article VII (N.Y. Pub. Serv. L. § 120, *et seq.*) to obtain approvals for its Lockport-Mortimer #111 Rebuild Project to upgrade its high tension power line towers (the “Project”). *See* Docket, *Application of Niagara Mohawk Power Corporation d/b/a National Grid for a Certificate of Environmental Compatibility and Public Need Pursuant to Article VII for the Reconstruction of Transmission Line 111 from Lockport to Mortimer, New York, Case No. 09-T-0870* [hereinafter, the “NYPSC Proceeding”], Filing Nos. 1-89, attached to the Urban Affirmation as Exh. 8.<sup>2</sup>

8. The Project was for upgrades to Niagara’s own above-ground tower facilities and had nothing to do with maintenance of Windstream’s underground fiber. Green Dep., at 37:21-38:5, 163:8-20, Urban Affirmation Exh. 7.

9. The Project involved the replacement of approximately 560 of Niagara’s existing above ground power line towers located in the Right-of-Way. Revised EMCP, at p. 3, Urban Affirmation Exh. 3.

10. The portion of Niagara’s Right-of-Way in which the Project occurred is roughly 200 feet wide throughout. *See* NYPSC Proceeding, Item No. 33, Order Adopting the Terms of a Joint Proposal and Granting Certificate of Environmental Compatibility and Public Need” (the “Order”), p. 2, attached the Urban Affirmation as Exh. 9; NYPSC Proceeding, Item No. 26, Joint Proposal (“Joint Proposal”), Appendix B, attached to the Urban Affirmation as Exh. 10.

11. Niagara described its Project in its Environmental Management and Construction Plan (“EMCP”) as including “digging” and “excavating equipment.” *See* Revised EMCP, at 49, Urban Affirmation Exh. 3 (“Activities within the structure work area and staging area will include digging of foundations, pouring of concrete, and installation of the pole. Equipment to be used in this area includes bucket trucks, excavating equipment, cement trucks, track buckets, and cranes.”).

12. On September 16, 2010, Niagara submitted to the NYPSC the Joint Proposal with the Staff of the New York State Department of Public Service (“NYSDPS”), the New York State Department of Agriculture and Markets, and the New York State Department of Environmental Conservation (“NYSDEC”). Joint Proposal, at p.1, Urban Affirmation Exh. 10.

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<sup>2</sup> Relevant NYPSC Filings are referenced herein and attached to the Urban Affirmation for the Court’s convenience.

13. The approval process included a Procedural Conference and Public Statement Hearing in front of Administrative Law Judge Rafael Epstein. See NYPSC Docket, attached to the Urban Affirmation as Exh. 8 (Item No. 20).

14. Niagara represented to the NYPSC that it would protect underground facilities, which included Windstream's cable, and comply with its obligations under Part 753 for protection of underground facilities. See, e.g., Joint Proposal, Appendix D, ¶ 5, Urban Affirmation Exh. 10.; see also Revised EMCP, at 11, Urban Affirmation Exh. 3 ("National Grid will comply" with "the requirements for the protection of underground facilities set forth in 16 NYCRR Part 753.").

15. Appendix D, Proposed Ordering Clauses/Certificate Conditions, to the Joint Proposal provides that the "Certificate Holder shall comply with the requirements for the protection of underground facilities set forth in 16 NYCRR Part 753 'Protection of Underground Facilities.'" Joint Proposal, Appendix D, ¶ 14, Urban Affirmation Exh. 10.

16. Niagara also represented: "The Certificate Holder [Niagara] shall engineer and construct the Project to be fully compatible with the operation and maintenance of nearby electric, gas, **telecommunication**, water, sewer, and related facilities; **details of such other facilities and measures to protect the integrity, operation and maintenance of those facilities** shall be presented in the EM&CP." *Id.*, Appendix D, ¶ 10 [emphasis added].

17. Niagara was the Certificate Holder for the Project. *Id.* ¶ 1 ("Niagara Mohawk Power Corporation d/b/a National Grid (the 'Certificate Holder')."); Green Dep. 48:14-18, Urban Affirmation Exh. 7 ("Q: And in this case, was National Grid the certificate holder of the project? A: National Grid was the certificate holder, yes.").

18. On September 30, 2010, Niagara submitted a Statement in Support of the Joint Proposal ("Statement"). Green Exh. 2, NYPSC Proceeding, Item No. 29, attached to Urban Affirmation as Exh. 11. In the Statement, Niagara states that the "Proposed Certificate Conditions set forth in Appendix D of the Joint Proposal are acceptable and appropriate for inclusion in a Certificate of Environmental Compatibility and Public Need authorizing construction and operation of the Project." *Id.* at p. 7.

19. In the Statement, Niagara also represented it "will comply with the substantive provisions of each applicable state statute and regulation not found by the Commission to be unreasonably restrictive." *Id.* at p. 6.

20. In supporting the Joint Proposal, the administrative agencies involved in this proceeding relied on and adopted Niagara's representations that it would follow the applicable state laws, including Part 753 and Industrial Code 53. In its Statement of Support for the Joint Proposal, the Department of Public Service stated that "the substantive provisions of State laws and regulations are or shall be conformed to by National Grid, the applicant, in the construction and operation of Transmission Line 111." NYPSC Proceeding, Item No. 30, at p. 22, attached to the Urban Affirmation as Exh. 12. Likewise, in its Statement in Support of Settlement, the NYSDEC stated, "[t]he administrative record, as augmented by the JP documents, also supports the finding that the facility will comply with State law." NYPSC Proceeding, Filing No. 28, at p. 4, attached to the Urban Affirmation as Exh. 13.

21. On December 17, 2010, the NYPSC issued the Order. NYPSC Proceeding, Filing No. 33, attached to the Urban Affirmation as Exh. 9.

22. The NYPSC adopted and relied on Niagara’s representations in approving the Joint Proposal. Specifically, the NYPSC concluded, “[a]s proposed, the project complies with all substantive state statutes and regulations.” *Id.* at p. 13. The NYPSC continued, “[t]he parties’ proposed ordering clauses in Appendix D of the Joint Proposal affirmatively specify statutes with which the project must comply.” *Id.* at p. 14. This includes Part 753. Joint Proposal, Appendix D, ¶ 14, Urban Affirmation Exh. 10.

23. The Order adopted and incorporated the Proposed Certificate Conditions set forth in Appendix D of the Joint Proposal. Order, p. 17, Urban Affirmation Exh. 9.

24. On January 11, 2011, Niagara filed a Verified Statement executed on January 7, 2011 with the NYPSC, stating that it accepts and will comply with the Certificate and the conditions placed upon the Certificate. NYPSC Proceeding, Filing No. 34, attached to the Urban Affirmation as Exh. 14.

25. In its Joint Proposal, Niagara agreed that it would not disrupt or interfere with fiber optic communications:

Communications: Buried fiber optic cables are located within or adjacent to portions of the existing ROW for the Project, and adequate separation between Line 111 and communication facilities will be maintained. ... no impacts to the operations of fiber optic cables are anticipated with the continued operation of the Lockport-Mortimer Line 111.

Joint Proposal, ¶ 47, Urban Affirmation Exh. 10.

26. In April 2011, Niagara submitted its Environmental Management and Construction Plan (“EMCP”) to the NYPSC. *See* NYPSC Docket, Urban Affirmation Exh. 8 (Item No. 38).

27. In October 2011, Niagara submitted its Revised Environmental Management and Construction Plan for the Lockport-Mortimer Line 111 Rebuild Project (the “Revised EMCP”) to the PSC. NYPSC Proceeding, Filing No. 54, Urban Affirmation Exh. 3.

28. The Revised EMCP Certificate Condition states: “The Certificate Holder shall comply with the requirements for the protection of underground facilities set forth in 16 NYCPR Part 753 ‘Protection of Underground Facilities.’” Niagara Mohawk’s response to this Certificate Condition was, “National Grid will comply.” *Id.* ¶ 14.

29. The Revised EMCP drawings included protective matting. Joint Proposal, Appendix D, ¶ 95, Urban Affirmation Exh. 10 (“Mats shall be installed where repeated temporary access is necessary across agricultural fields.”); Green Dep. at 91:4-7, Urban Affirmation Exh. 7 (“Q: And part of that construction [for the Project] included protective matting, correct? A: Yes.”); Revised EMCP, p. 70, Plan and Profile Drawings – 10016-C-R-008-010, Urban Affirmation Exh. 3 (“For the majority of access through wetlands and agricultural lands, the use of matting and/or tracked equipment will be employed (Type 3 access).”).

30. On April 29, 2011, Niagara filed a Certificate of Service and attached service list with the NYPSC, in which it identified those individuals or entities served with the “Notice of Filing of an Environmental Management and Construction Plan for the Lockport-Mortimer Line 111 Rebuild Project” (“Notice of Filing”). NYPSC Proceeding, Item No. 37, attached to the Urban Affirmation as Exh. 15. Niagara identified Elantic. *Id.* Niagara did not notify Windstream (or PAETEC) of the Project prior to that time, nor did Niagara involve Windstream (or PAETEC) in the approval process.

### **The Right of Occupancy Agreement**

31. In 2002, the parties entered into a Right of Occupancy Agreement (“ROO Agreement”). ROO Agreement, Urban Affirmation Exh. 4.

32. Among other things, the ROO Agreement permits Windstream to lay its cable facilities in the conduit along Niagara’s Right-of-Way, and governs the rights and responsibilities of Windstream and Niagara as they pertain to the installation, maintenance, and operation of Windstream’s cable within Niagara’s Right-of-Way. *Id.*

33. Pursuant to the ROO Agreement, Windstream operates underground facilities consisting of the Cable within Niagara’s Right-of-Way. Deposition of Michael Juskow (“Juskow Dep.”) at 54:19-23, excerpts of which are attached to the Urban Affirmation as Exh. 5.

34. Niagara also operates strands of fiber optic cable in Windstream’s underground conduits along the Right-of-Way. ROO Agreement, Addendum, Urban Affirmation Exh. 4.

### **Meetings and Communications between the Parties**

35. Niagara was aware of the existence and location of Windstream’s Cable in the Right-of-Way throughout the planning and approval process for the Project. ROO Agreement, §§ 4(a), (f) & (g), Urban Affirmation Exh. 4; Joint Proposal, ¶ 47, Urban Affirmation Exh. 10; Deposition of Thomas H. Wingert, Jr. (“Wingert Dep.”), at 74:20-75:21, excerpts of which are attached to the Urban Affirmation as Exh. 16 (providing as-built drawings to Niagara).

36. The first meeting between the parties concerning the Project took place on December 14, 2011 (only a few weeks prior to construction on the Project). Juskow Dep. at 47:2-12, Urban Affirmation Exh. 5. The purpose of the meeting was for Niagara to provide information concerning the general scope of the Project and to arrange for Windstream to mark out its cable so that Niagara could begin work on the Project in January. *Id.* 75:5-76:21, 80:10-82:11; Deposition of Edward W. Donegan Jr. (“Donegan Dep.”) at 31:2-8, excerpts of which are attached to the Urban Affirmation as Exh. 17.

37. Mr. Juskow testified that at the December 14, 2011 meeting Niagara advised that it would be using 53-ton wheeled vehicles along the Right-of-Way in the area of Windstream’s Cable. Niagara offered to use matting already on site where fiber is crossed, which Mr. Juskow said would be fine (Juskow Dep. at 80:10-82:11, 143:10-19, Urban Affirmation Exh. 5):

I asked what vehicles they were utilizing to do the tower constructions and deconstructions. They said they were going to use a 53-tonned wheeled machine

on the Right-of-Way to access the towers, and they asked if I had concerns over that. And I said yes, I did. Being December, it was a mild winter in Syracuse, the ground was not frozen; 53 tons, over a 100,000 pounds, wheeled vehicle would have sank in the ground five, six feet easily causing damage to anything, not just my cable. And I said that as of right now I cannot give you my blessing to go ahead with the project as it sits knowing what I know and what types of vehicles you are going to utilize.

...  
Kenny Construction said that they had mats on [site] that they utilize in some areas of the Right-of-Way to access the Right-of-Way and for environmental purposes. Chris Denny [Niagara Mohawk Lead Project Manager] offered at that time ... he said if we utilize mats anytime that we're working or going to be crossing your cable would that be okay with you? I said if you are going to place mats down on my cable when you cross it, I'm okay with it.

*Id.* 80:22-81:10, 82:3-11.

38. According to Mr. Juskow, at that meeting there was a mutual agreement between Windstream and Niagara that Windstream would provide a technician to mark out the cable as requested and Niagara would protect the fiber cable. *Id.* 80:10-82:11, 84:14-19, 143:10-19; Green Exh. 26, NMPC002159-61, attached to the Urban Affirmation as Exh. 18 (“Mike had understood that at the conclusion of the 12/14/11 meeting that National Grid was going to protect the fiber with matting without cost to Windstream.”); Green Exh. 6, WIN-15-16, attached to the Urban Affirmation as Exh. 19.

39. Following the December meeting, Windstream submitted, at Niagara’s request, a letter to Niagara dated December 23, 2011, setting forth, “based on prior discussions,” its request that Niagara utilize appropriate protection anywhere the Cable is going to be “crossed with heavy trucks/equipment (i.e., matting, plates, etc.)” Green Exh. 3, WIN-1-2, attached to the Urban Affirmation as Exh. 20. Windstream did not indicate that it would pay for the protective matting and stated its expectation that “National Grid and its contractors shall be held liable for any damage to the Intellifiber cable or interruption of services caused by National Grid (or its contractor’s) activities.” *Id.* Juskow Dep. at 84:12-19, 143:10-19, Urban Affirmation Exh. 5.

40. After the December 14, 2011 meeting, Niagara, through its contractor Kenny Construction, issued tickets for marking work through the one call notification system established under 16 N.Y.C.R.R. § 753, *et seq.* and N.Y. Gen. Bus. § 760, *et seq.*, which Windstream fulfilled within two to four days. Juskow Affidavit, ¶¶ 7-8.

41. At all relevant times, Windstream participated in all requirements concerning the one call notification system for the region encompassing the Right-of-Way. *Id.* ¶ 6

42. On or about January 3, 2012, Niagara began work on the Project, including the installation of protective matting. Windstream began marking its Cable, and continued to do so throughout the Project at its own expense. Juskow Dep. at 86:11-15, 87:8-21, 94:10-19, Urban Affirmation Exh. 5; Green Dep. at 90:22-91:3, 99:5-7, 290:1-4, Urban Affirmation Exh. 7; Donegan Dep. at 43:8-12, 44:1-5, Urban Affirmation Exh. 17.

43. Niagara did not respond to Windstream's December 23, 2011 letter until nearly three months later. On March 9, 2012, Niagara requested that Windstream advise as to what protections it needs to protect the Cable "above and beyond" the protections for compliance with the EMCP. Niagara also stated that it "cannot waive its contractual right to require Intellifiber to reimburse National Grid for the costs it incurs for the incremental protective measures in excess of those we have determined we will employ to comply with the EM&CP." Green Exh. 5, WIN-3-4, attached to the Urban Affirmation as Exh. 21. In the meantime, Niagara's contractors had been working on the Project, including the placement of protective matting, since January 2012. Green Exh. 9, WIN-5-7, attached to the Urban Affirmation as Exh. 22 (Invoice for fiber matting protector costs for January 2012 and February 2012); Green Dep. at 79:24-80:5, 90:22-91:7, Urban Affirmation Exh. 7.

44. Representatives from Niagara and Windstream met on March 19, 2012 and March 20, 2012. Green Exh. 6, WIN-15-16, Urban Affirmation Exh. 19; Green Exh. 26, NMPC002159-61, Urban Affirmation Exh. 18.

45. At the March 19, 2012 meeting, Juskow repeatedly stated his understanding that Niagara agreed in late 2011 to incur the costs to protect Windstream's Cable. Green Exh. 6, WIN-15-16, Urban Affirmation Exh. 19. He also explained Windstream's position that "by NYS law those working in an area are responsible to protect other company assets once they are marked out." *Id.*

46. Green and Donegan (for Niagara) and Juskow (for Windstream) met again on March 20, 2012. Green Exh. 26, NMPC002159-61, Urban Affirmation Exh. 18.

47. The March 20, 2012 meeting minutes provide, in part (Juskow's additions/corrections, to the minutes, which were agreed to by Niagara, are included in italics):

7) Mike stated he does not have the time nor the support to quickly review the EM&CP drawing package to determine what areas are not intended to be protected. *Without impacted [sic] the progress of the job. Mike stated had Windstream been given the drawing package in the design phase of the job they would have had ample time to review the entire package.*

10) Mike stated that Windstream lawyers are currently reviewing the contract to determine who is responsible for fiber protection. While Windstream lawyers are analyzing the contract Mike is hesitant to continue proactively locating the fiber line and does not feel he is in a position to provide us modified direction on how to protect specific locations along the ROW.

*Windstream has marked more than 15 miles of the fiber and until an agreement has been reached we cannot waste our resources. Mike stated that the fiber should be protected with matting as it has been for the past 3 months and feels National Grid is responsible for the cost involved.*

11) Mike outlined key concerns with this Project and his understanding of changes that have occurred from the 12/14/11 meeting held with National Grid at his office:

National Grid did not provide an ample advanced notice to Windstream prior to construction. Windstream received knowledge of the Project only a few weeks prior to construction. The minimal notice has impacted the Windstream resource plan and budget. Mike stated a two year advanced notice (*should have been involved in the beginning and I know this design was at least 2 years in the works*) would have been more appropriate for a Project of this size.

Mike had understood that at the conclusion of the 12/14/11 meeting that National Grid was going to protect the fiber with matting without cost to Windstream, then 3 months later National Grid now expects fiber protection costs to be paid by Windstream. (Scott has been unable to find any meeting notes of the 12/14/11 meeting held with Windstream) (emphasis added)

*National Grid (Chris Denny and Ed Donegan) requested a letter from Windstream legal (after our initial meeting in December 2011) with our protection requirements which was provided on December 23, 2011. These requirements were followed from the start of the project in January 2012 until March 9, 2012. And National Grid now sends a rebuttal letter 3 Months later which draws some questions.*

*Id.*

48. Niagara agreed with Juskow’s additions/corrections (identified above in italics) to the minutes in an email dated 3/26/12 email from Scott Green: “National Grid agrees with additions and changes to the 3/20/12 meeting minutes.” Green Exh. 7, WIN-11-14, attached to the Urban Affirmation as Exh. 23.

49. No one from Niagara disagreed with Juskow’s account of what transpired at the December 2011 meeting. Edward Donegan, who was present at both the December 14, 2011 and March 20, 2012 meetings, testified that these meeting minutes were accurate and that, if he had said anything at the March 20, 2012 meeting, it would have been reflected in the initial minutes and, if not reflected in the initial minutes, he would have added it. Donegan Dep. at 51:4-52:23, Urban Affirmation Exh. 17; Green Dep. at 116:14-118:119:17, Urban Affirmation Exh. 7; Deposition of Christopher Denny (“Denny Dep.”) at 38:7-40:11, excerpts of which are attached to the Urban Affirmation at Exh. 34.

50. On April 9, 2012, Niagara provided Windstream with a cost estimate of \$6.9 million (inclusive of the cost of the matting already provided (approximately \$1.4 million)). Green Exh. 8, WIN-9-10, attached to the Urban Affirmation as Exh. 24. Windstream never agreed to pay this amount, or any other amount, for protective matting. Green Dep. at 69:12-24, Urban Affirmation Exh. 7; Juskow Dep. at 116:11-117:9, Urban Affirmation Exh. 5. (testifying “If I knew at the December meeting I would be charged for it [the matting], I would have asked for a cost estimate up front and I would have told them [Niagara] that I cannot let them start their project early until I get concerned my legal...and get a quote.”)

## Meetings and Communications between Niagara and Kenny Construction

51. Niagara hired Kenny Construction as its general contractor for the Project. Windstream was not involved in the hiring of Kenny Construction. Nor was Windstream a party to the contract. Deposition of James Buckner (“Buckner Dep.”) at 96:11-16, excerpts of which are attached to the Urban Affirmation as Exh. 25.

52. After the work began on the Project, Niagara and Kenny Construction held weekly meetings during the course of the Project. Green Dep. at 97:8-14, Urban Affirmation Exh. 7; Buckner Dep. at 131:8-10, Urban Affirmation Exh. 25. Windstream was not invited to participate in and was not involved in any meetings with Niagara and/or its contractor, Kenny Construction, regarding the matting or other alternatives for protection of the fiber. Green Dep. at 97:15-99:9, 344:22-345:2, Urban Affirmation Exh. 7; Donegan Dep. at 61:5-62:3, Urban Affirmation Exh. 17.

53. The meeting minutes from a January 24, 2013 meeting among representatives of Niagara, Kenny Construction and others (but not Windstream), demonstrate the attendees’ belief that Niagara should have contacted Windstream earlier to discuss marking out and protecting Windstream’s Cable. One of the “Lessons Learned” was: “Fiber Optic Cable – An earlier analysis and agreement would have been preferred. The depth and exact location would be good to have during the planning stage.” Green Ex. 41, KENNY 20016-17, attached to the Urban Affirmation as Exh. 26.

## Niagara’s Invoices to Windstream

54. On May 7, 2012, five months after Niagara began the matting placement, and less than one month after providing a cost estimate to Windstream, Niagara issued an invoice to Windstream in the amount of \$1,927,179.69 for cable protection for work performed for the period January through February 2012. Green Exh. 9, WIN-5-7, Urban Affirmation Exh. 22. Niagara later provided Windstream with a revised version of this invoice for \$1,685,418.40. Green Exh. 11, WIN 33-34, attached to the Urban Affirmation as Exh. 27. Notably, this invoice is for work Niagara accomplished prior to Niagara’s March 2012 correspondence, and many months after Windstream advised of its expectation that Niagara would protect Windstream’s cable at its own cost. *Id.*

55. Windstream disputed this invoice on June 29, 2012 in a letter to Scott Green. Green Exh. 10, WIN-185-187, attached to the Urban Affirmation as Exh. 28. Niagara did not respond to Windstream’s dispute. Green Dep. 162:20-163:7, 167:14-168:24, Urban Affirmation Exh. 7.

56. Niagara continued with its Project and the matting installation, and Windstream continued to mark its fiber at its own expense. *See* SOMF ¶ 42.

57. Nearly two years later, on February 6, 2014, well after the completion of the Project, and knowing Windstream disputed the first invoice, Niagara sent Windstream a letter demanding over \$9,411,159.42 million for matting costs. Green Exh. 12, NMPC000378-81, attached to the Urban Affirmation as Exh. 29. Attached to this letter was an invoice seeking approximately \$7,725,741.02 for matting performed April 2012 through November 2012. *Id.* This amount was \$2.5 million more than the estimate Niagara provided in April 2012.

58. Niagara never sent any late notices or follow up invoices before sending this second invoice. Green Dep. at 167:14-168:24, Urban Affirmation Exh. 7.

59. Despite receiving monthly invoices from Kenny Construction that included protective matting costs (which Niagara paid), Niagara never sent these invoices or its own invoices to Windstream. *Id.* 143:9-147:8.

60. Because Green received monthly invoices from Kenny Construction, the \$9.4 million cost for matting was “no shock” to him:

A I was seeing the invoices come through on a monthly basis. So there's no shock to me on what I saw.

Q If you expected Windstream to pay for those, you didn't feel it was important for Windstream to get copies of those as they were coming?

A That was with legal.

Q I'm asking about you, though. Do you feel like Windstream should have been provided with copies of invoices if National Grid expected Windstream to pay for these invoices?

A I don't have any expectation. I just rolled it up to legal. And that's where I left it.

*Id.* 176:5-177:6.

61. The invoices contained no detail, or breakdown of costs for the protective matting. *Id.* 274:23-276:8; Green Exh. 9, WIN-5-7, Urban Affirmation Exh. 22; Green Exh. 12, NMPC000378-81, Urban Affirmation Exh. 29.

62. Niagara billed Windstream for all protective matting that was not already in the EMCP, regardless of whether it provided additional benefits to Niagara or others, such as to protect MCI Communications' cable, to avoid rutting due to equipment sinking into the ground, and to provide a stable and steady work surface for Niagara's contractors. Green Dep. at 91:18-92:15, 208:5-209:25, 246:9-14, 252:14-21, 292:9-17, 326:25-327:16, Urban Affirmation Exh. 7; Buckner Dep. at 55:15-57:2, Urban Affirmation Exh. 25.

### **Other Underground Cables in the Right-of-Way**

63. MCI Communications, had cable buried in the Right-of-Way. At several points, MCI's cable crossed Windstream's cable. *See* Green Exh. 21, KENNY-9816, attached to the Urban Affirmation as Exh. 30; Green Exh. 22, KENNY-12367, attached to the Urban Affirmation as Exh. 31; Dominion Telecom facilities maps, Sheet 55 [NMPC000724], Sheet 61 [NMPC000730], Sheet 63 [NMPC000732], and Sheet 80 [NMPC000749], attached to the Urban Affirmation as Exh. 32; Revised EMCP, Plan and Profile Drawings, R100016-C-R-008-009, Urban Affirmation Exh. 3.

64. Niagara never charged MCI for matting placed over its cable. Green Dep. at 208:5-209:25, Urban Affirmation Exh. 7.

65. Niagara had its own strands of fiber in the Right-of-Way. ROO Agreement, Addendum, Urban Affirmation Exh. 4.

### Expert Report

66. John C. Donovan prepared an Expert Report, which Windstream provided to Niagara on April 17, 2018 (the “Donovan Report”). A true and correct copy of the Donovan Report is attached to the Urban Affirmation as Exh. 33. Niagara did not submit a report rebutting the Donovan Report.

67. The Donovan Report concludes, among other things:

(a) “‘Maintenance of a Right-of-Way’ generally means ordinary, routine activities to the land meant to ensure the continued common use of it. This includes, for example, the trimming of trues along utility pole lines and mowing of grass. The *Right of Occupancy Agreement* supports this generally accepted meaning.” *Id.* ¶ 32.

(b) “In the telecommunications industry, paragraphs like this [the ROO Agreement’s definition of ‘Right-of-Way’] are common in right of occupancy agreements, and typically only concern routine activities done on the *real property* that makes up the Right-of-way to ensure its continued use.” *Id.* ¶ 34.

(c) “In the context of Windstream’s fiber, the types of activities that could fall within Right-of-Way maintenance would be, for instance, the removal of a tree that has roots wrapped around Windstream’s fiber.” *Id.* ¶ 35.

(d) “An extraordinary project that has nothing to do with the real property that makes up the Right-of-Way, such as the replacement of Niagara Mohawk’s towers, simply does not constitute maintenance of the Right-of-Way.” *Id.* ¶ 36.

(e) Part 753 “and generally accepted practices in the industry require Niagara Mohawk to ‘do no harm’ to subsurface utilities, including Windstream’s fiber. This requirement includes taking whatever steps are necessary to protect Windstream’s fiber from damage, including throughout the duration of the project at issue here.” *Id.* ¶ 70.

(f) “The meaning of the *Right of Occupancy* paragraphs that are at issue in this litigation are well understood in the industry. The generally accepted understanding is that Niagara Mohawk’s project is not Right-of-Way maintenance nor for Windstream’s sole benefit. Under the *Right of Occupancy Agreement*, Niagara Mohawk is required to bear the cost of damage avoidance.” *Id.* ¶ 72.

(g) “Niagara Mohawk was required to supply the matting for which it seeks reimbursement independent of Windstream’s cable because, *inter alia*, to avoid

rutting, to prevent Niagara Mohawk’s trucks and other equipment from sinking into the ground and possibly getting stuck in the mud, and to provide a stable surface area for Niagara Mohawk to store equipment such as pull pads and trailers loaded with wood utility poles.” *Id.* ¶ 73.

(h) “Despite anticipating the need to protect Windstream’s fiber with matting as early as May 2011, Niagara Mohawk failed to provide for required matting or other protection in the EM&CP.” *Id.* ¶ 74.

(i) “If Windstream’s cable necessitated matting, Niagara Mohawk had less expensive alternatives to matting, which included altering the routes taken by its heavy wheeled vehicles by 12 feet or less, using more expensive tracked vehicles that would not have sunk into the soil, or relocating Windstream’s cable (the cost of which would be allocated to Niagara Mohawk under the *Right of Occupancy Agreement*).” *Id.* ¶ 76.

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**Appendix C to Annex 1**

**Summary Judgment Pleadings Filed in the Legal Matter Underlying Claim No. 5197**

Reply Memorandum of Law in Further Support of Motion for Summary Judgment

**FLASTER/GREENBERG P.C.**

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**STATE OF NEW YORK  
SUPREME COURT COUNTY OF ONONDAGA**

NIAGARA MOHAWK POWER  
CORPORATION,

*Plaintiff,*

v.

WINDSTREAM COMMUNICATIONS, LLC f/k/a  
WINDSTREAM COMMUNICATIONS, INC.,

*Defendant.*

Index No.: 2015EF4568

**DEFENDANT’S REPLY MEMORANDUM OF LAW IN FURTHER SUPPORT OF  
DEFENDANT’S MOTION FOR SUMMARY JUDGMENT AND IN FURTHER  
OPPOSITION TO PLAINTIFF’S MOTION FOR SUMMARY JUDGMENT**

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Defendant Windstream Communications, LLC f/k/a Windstream Communications, Inc. (“Windstream”) respectfully submits this Reply Memorandum of Law in Further Support of Windstream’s Motion for Summary Judgment and in Further Opposition to the Motion for Summary Judgment of Plaintiff Niagara Mohawk Power Corporation (“Niagara”).<sup>1</sup>

**PRELIMINARY STATEMENT**

Niagara has conceded that it was statutorily required to protect Windstream’s fiber optic cable (the “Cable”) during Niagara’s project to replace its above ground power line towers (the “Project”), pursuant to 16 N.Y.C.R.R. §§ 753, *et seq.* (“Part 753”) and N.Y. Gen. Bus. Law §§ 760 *et seq.* (“Industrial Code 53”), and that Niagara repeatedly represented to the New York Public Service Commission (“NYPSC”) that it would comply with these its obligations and protect underground facilities, including Windstream’s Cable. *See* Niagara’s Opp. Br., Point I.A.; Niagara’s Response to Windstream’s Statement of Material Facts (SOMF) (NYSCEF Doc. No. 226), ¶¶ 14-19. Niagara’s response – that these laws do not do not prohibit enforcement of an express agreement to shift the costs of protection – is immaterial because the Right-of-Occupancy Agreement (“ROO Agreement”) does not contain any express affirmation that Windstream agreed to pay for Niagara’s responsibility to protect Windstream’s Cable during Niagara’s Project, much less \$9.4 million in alleged fiber matting costs. The ROO Agreement not only does not shift this duty to Windstream, but is consistent with Part 753’s and Industrial Code 53’s allocation of this

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<sup>1</sup> Defendant’s Memorandum of Law in Support of Its Motion for Summary Judgment (NYSCEF Doc. No. 111) is referred to as “Windstream’s Opening Memorandum” or “Windstream Br.”; Defendant’s Memorandum of Law in Opposition to Plaintiff’s Motion for Summary Judgment and in Further Support of Defendant’s Motion for Summary Judgment (NYSCEF Doc. No. 227) is referred to as “Windstream’s Opposition Memorandum” or “Windstream Opp. Br.”; Memorandum of Law in Support of Plaintiff Niagara Mohawk Power Corporation’s Motion for Summary Judgment (NYSCEF Doc. No. 150) is referred to as “Niagara’s Opening Memorandum” or “Niagara’s Br.”; and Plaintiff’s Memorandum of Law in Opposition to Motion for Summary Judgment (NYSCEF Doc. No. 225) is referred to as “Niagara’s Opposition Memorandum” or “Niagara Opp. Br.” Citations to “Windstream Ex. \_\_\_” refer to the exhibits attached to the Affirmation of Donna T. Urban, Esq. in Support of Defendant’s Motion for Summary Judgment (NYSCEF Doc. No. 114) and citations to “Niagara Ex. \_\_\_” refer to the exhibits attached to Jon P. Devendorf, Esq.’s Affirmation in Support of Plaintiff’s Motion for Summary Judgment (NYSCEF Doc. No. 152).

duty to Niagara. Points I.A., II, below; Windstream Br., Point II; Windstream Opp. Br., Point II.

Niagara’s peculiar fallback contention that, even without an express “cost shifting” agreement, Niagara would not be responsible for the *costs* of the protection it was statutorily required to *provide* is inexplicable, inconsistent with Niagara’s payment of matting costs for its Project, and would render these laws – which clearly put the burden on Niagara to protect the underground facilities and bear the financial consequences for failing to do so – entirely meaningless. Point I.B., below.

The bottom line is there is absolutely no factual or legal support that Windstream breached the ROO Agreement by not reimbursing Niagara \$9.4 million for protecting Windstream’s Cable – an obligation that Niagara was statutorily and contractually required to provide. In addition to Niagara’s failure to prove a breach of contract claim against Windstream, judicial and equitable estoppel bar Niagara from any relief. Points III and IV, below. The detailed and substantiated record before the Court establishes that Windstream is entitled to summary judgment dismissing Niagara’s claims in their entirety.

**SUMMARY OF FACTS**

Windstream incorporates in this Reply its Summary of Facts of its Opening Memorandum, Statement of Material Facts, and Response to Niagara’s Statement of Material Facts.

**ARGUMENT**

**I. NIAGARA, AS THE PARTY CONTRACTING THE EXCAVATION WORK, AND NOT WINDSTREAM, AS THE OPERATOR OF THE UNDERGROUND FACILITIES, IS STATUTORILY OBLIGATED TO BEAR THE COSTS OF PROTECTING UNDERGROUND FACILITIES**

**A. There Is No Express Agreement That Shifts Niagara’s Statutory Obligation To Protect Windstream’s Cable To Windstream**

Niagara does not, and cannot, dispute that Part 753 and Industrial Code 53 require Niagara to provide protection for and prevent damage to underground facilities, and to pay for any damage

it causes to underground facilities. Niagara further does not dispute that the express purpose of Part 753 is to “establish procedures for the protection of underground facilities in order to assure public safety and to prevent damage to public and private property,” 16 N.Y.C.R.R. § 753-1.1, and that Part 753 requires Niagara, as the excavator, to “take all reasonable precautions to prevent contact or damage to underground facilities.” *Id.* § 753-3.10(a); §§ 753-3.12(a), (c), and (d). Niagara further does not dispute that Industrial Code 53 requires Niagara to “maintain clearance between the underground facility, and the cutting edge or point of any equipment to avoid damage to the underground facility and provide support and prevent damage to any underground facility or its protective coating.” N.Y. Gen. Bus. Law § 764(4), § 765(4); Windstream Br., Point I.A. Niagara does not dispute the applicability of these laws; nor does Niagara dispute that it repeatedly certified it would comply with these laws when it sought and received approval of its Project. *See, e.g.*, Niagara’s Response to Windstream’s SOMF, ¶¶ 14-19. Rather, Niagara contends these laws do not “prohibit enforcement of a contract to shift costs.” Niagara Opp. Br., Point I.A.

Niagara relies solely on the 2002 ROO Agreement as its basis to shift the costs of Niagara’s responsibilities to Windstream. Although Niagara and Windstream can enter into an agreement requiring Windstream to protect its underground facilities, any such agreement must have an “affirmative expression by the parties to override any statutory provisions.” Windstream Opp. Br., Point I (citing *Walter H. Poppe General Contracting, Inc. v. Town of Ramapo*, 721 N.Y.S.3d 248 (App. Div. 2001)).<sup>2</sup> As Windstream explained in its Opposition Memorandum, Point I.A, courts do not take agreements to re-allocate statutory duties lightly, especially where, as here, there are provisions in the contract requiring the party that seeks to benefit from the reallocation (Niagara)

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<sup>2</sup>Other courts have reached similar rulings. For instance, the New Jersey Supreme Court has held that, “[t]o be given effect, a contractual waiver of statutory rights must be clearly and unmistakably established and contractual language alleged to constitute a waiver will not be read expansively.” *Red Bank Regional Ed. Ass’n v. Red Bank Regional High School Bd. Of Ed.*, 78 N.J. 122, 140 (1978) (citing *United Steelworkers v. NLRB*, 536 F.2d 550, 555 (3d Cir. 1976)).

to comply with all laws, and to indemnify the party that ordinarily benefits from the statute (Windstream) for any damages arising out of the failure to protect the underground facilities. The ROO Agreement does not contain any express affirmation (or otherwise provide) that Windstream agreed to pay for protection for its underground facilities. The ROO Agreement does not even contemplate Windstream paying for Niagara’s responsibility to protect Windstream’s Cable, much less \$9.4 million in alleged fiber matting costs, during a Project for Niagara’s sole benefit (and, in fact, is consistent with Niagara having this responsibility as required under the law). *See* Point II, below; Windstream Br., Point II; Windstream Opp. Br., Point II.

**B. Niagara’s Statutory Obligation To Provide Protection for Windstream’s Cable Necessarily Includes Paying For the Costs of Such Protection**

Although Niagara’s very limited analysis of Part 753 and Industrial Code 53 focuses solely on the ability of the parties expressly to agree to shift the costs of protection of underground facilities, Niagara goes so far as to suggest (without any analysis or support) that Part 753 and Industrial Code 53 require it to protect underground facilities, but oddly do not require it to pay for the costs of such protection – *even absent some express cost shifting agreement*. *See* Niagara Opp. Br., Point I.A and B. In other words, Niagara appears to imply that even without an express “cost shifting” agreement, Niagara would not be responsible for the costs of the protection it was statutorily required to provide. This inexplicable interpretation, however, would render these laws – which clearly put the burden on Niagara in this case to protect the underground facilities and bear the financial consequences for failing to do so – effectively meaningless.

The plain language and court interpretation of these laws (Windstream Br., Point I.A.) leave no doubt that the Legislature intended for Part 753 and Industrial Code 53 to require the excavator (Niagara) to incur the cost of providing the required protection for the operator’s (Windstream’s) underground facilities. *See Roberts v. Tishman Speyer Props., L.P.*, 874 N.Y.S.2d

97, 105 (App. Div. 2009) (“[I]n interpreting a statute, it is fundamental that a court ascertain and give effect to the intention of the Legislature, and, as the clearest indicator of legislative intent is the statutory text, the starting point in any case of interpretation must always be the language itself, giving effect to the plain meaning thereof. ... [A] court, in discerning the meaning of statutory language, must avoid objectionable, unreasonable or absurd consequences.”). Niagara’s interpretation would lead to an absurd consequence and to litigation between operators and excavators to determine which party is responsible for paying for protection – even though the laws expressly delineate specific responsibilities of excavators (to protect underground facilities and pay for any damage) and operators (to mark out its underground facilities). *See* 16 N.Y.C.R.R. §§ 753-3.10, 753-3.12, and N.Y. Gen. Bus. Law §§ 764(4), 765(4) (responsibilities of excavators), and 753-4.6 (responsibilities of operators).

Niagara’s desperate attempt to avoid its statutory obligations to protect Windstream’s Cable at its own cost is even more apparent from its effort to brush aside the statutory damages remedies available to operators, such as Windstream, for the excavator’s failure to provide adequate protective measures. Niagara Opp. Br., Point I.A and B (admitting, “***Part 753 includes a damages remedy for failed protective measures*** (not an issue in this case) but otherwise left parties free to decide how to allocate the cost of protective measures”) (emphasis added). If, as Niagara asserts, an excavator is not required under Part 753 or Industrial Code 53 to pay for the underground utility protection that it is explicitly required to provide, why would these laws include a damages remedy for the operator of the underground facilities for the excavator’s “failed protective measures”? Niagara’s conclusory interpretation simply makes no sense.

Windstream is not looking “to amend the regulation” (Niagara Opp. Br., Point I.A), but is looking to enforce the regulation pursuant to its plain meaning and purpose – which is to require

excavators to provide protection for underground utilities to prevent damage before it occurs to assure public safety. *See* 16 N.Y.C.R.R. § 753-1.1.<sup>3</sup> Niagara, on the other hand, seeks to amend the regulation by implying that Windstream would somehow be responsible for protection costs even in the absence of an express agreement shifting the statutory burden.

**II. THE ROO AGREEMENT DOES NOT OVERRIDE NIAGRA’S STATUTORY DUTY TO PROTECT WINDSTREAM’S CABLE AND SHIFT THE COST OF THAT PROTECTION TO WINDSTREAM**

**A. ROO Agreement Sections 8(a), 8(c), and 20(a) Do Not Shift Fiber Matting Costs to Windstream**

In its Opposition Memorandum, Niagara repeats nearly verbatim its arguments concerning ROO Agreement Sections 8(a), 8(c), and 20(a) that are in its Opening Memorandum. *Compare* Niagara Br., Point I.B-C, *with* Niagara Opp. Br., Point II.B.1-4. Windstream addressed these arguments in its Opposition Memorandum, Point II.B-C, and incorporates those sections herein.

**1. Section 8(a) is Inapplicable and Does Not Shift the Costs of Protecting Windstream’s Cable to Windstream**

Rather than address Windstream’s argument in its Opening Memorandum that Section 8(a)’s language concerning Part 753 responsibilities is explicitly limited to “owner/operator responsibilities,” not *excavator* responsibilities, Niagara ignores that key distinction and simply regurgitates its same erroneous and misleading argument that this language somehow shifts Niagara’s *excavator* obligations under Part 753 to Windstream. *See* Niagara Br., Point I.B.1; Niagara Opp. Br., Point I.B; Windstream Br., Point II.A.2. A plain reading of the language upon which Niagara relies makes clear that Windstream only agreed to retain its *operator* obligations

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<sup>3</sup> *See also*, Report of John C. Donovan, Windstream Exh. 33 (NYSCEF Doc. No. 147) (“Expert Report”): “It is also generally accepted understanding in the industry that excavators must do whatever is necessary to protect telecommunications facilities to avoid damage and disruption of services, including life-threatening services such as 911 emergency services, national defense circuits, and other critical services. For example, if an excavator must dig within 24 inches either side of a telecommunications cable, it must use hand digging, which is more expensive than using a back hoe or a high speed chain-saw- like trencher (typically called a “Ditch Witch”). An excavator typically cannot charge telecommunications operators for the additional cost of hand digging versus machines.” *Id.* ¶ 26.

under Part 753. These obligations are separate and distinct from Niagara’s *excavator* obligations (providing protection for Windstream’s underground facilities). Windstream does not dispute that it had a duty to perform its obligations as an *operator*, which it fulfilled at its own expense by timely marking out its facilities so that Niagara could proceed with its aggressive construction schedule.<sup>4</sup> More importantly, Niagara does not dispute that it had a statutory duty under Part 753 and Industrial Code 53, as the excavator, to protect underground facilities. However, Niagara contends that Section 8(a) of the ROO Agreement somehow expressly shifts that responsibility to Windstream even though there is no mention in this section of Part 753’s *excavator* obligations. Niagara’s unduly strained interpretation of this language would require this Court to insert language concerning “excavator” obligations in order to achieve Niagara’s desired result. This is improper. *Skanska USA Bldg., Inc. v. Atlantic Yards B2 Owner, LLC*, 31 N.Y.3d 1002, 1006 (2018). Section 8(a) certainly does not contain an affirmative expression that the parties intended to override Part 753’s requirement that Niagara, as the excavator, protect Windstream’s Cable. *See also* Windstream’s Opposition Br., Point II.B.

**2. Section 8(c) Is Inapplicable and Does Not Shift the Costs of Protecting Windstream’s Cable to Windstream**

Rather than address head-on Windstream’s arguments that the Project is not Right-of-Way Maintenance for purposes of Section 8(c) (Windstream Br., Point II.A.2), Niagara raises conclusory challenges to Windstream’s expert’s conclusions.<sup>5</sup> According to Niagara, Windstream’s expert “inexplicably imposes purported industry parlance over the meaning given

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<sup>4</sup> *See* Windstream’s SOMF (NYSCEF Doc. No. 112), ¶¶ 40-42. Niagara disputed Paragraphs 40 and 41 without citing any evidence to refute the Affidavit of Michael Juskow that Windstream performed its operator responsibilities under Part 753 and Industrial Code 53. *See* Niagara’s Response to Windstream’s SOMF, ¶¶ 40-41. In any event, Niagara admits that “[o]n or about January 3, 2012 ... Windstream began marking out its Cable, and continued to do so throughout the Project at its own expense.” *Id.* at ¶ 42.

<sup>5</sup> Niagara offered no support for disputing Windstream’s Expert’s conclusions in its Response to Windstream’s SOMF, ¶ 67, citing only to Windstream’s Expert’s Report.

by the parties to define [Right-of-Way Maintenance] in the Occupancy Agreement.” Niagara Opp. Br., Point II.B; *see also* Niagara Opp. Br., Point III. Niagara does not challenge Windstream’s expert’s impeccable qualifications for opining on the industry’s generally accepted understanding of “Right-of-Way Maintenance.” Nor does Niagara offer any counter evidence to the Expert’s findings of the industry’s understanding. Rather, Niagara argues that the Project is “Right-of-Way Maintenance” because it involved “digging out foundations, pouring the concrete, and installation of the pole.” *Id.* (internal quotation omitted). Niagara claims, without citing factual support, that “those activities plainly involve ‘removal’ of soil – real property – further bringing the work within ‘Maintenance’....” *Id.* To the extent there was soil removal, it was incidental to the tower replacement Project, and not for purposes of Maintenance of the Right-of-Way. Moreover, Section 8(c) only applies “[t]o the extent that Niagara Mohawk’s maintenance of a Right-of-Way *encompasses a Licensee Right-of-Occupancy.*” (emphasis added). Even if this digging constituted Maintenance of the Right-of-Way, that digging certainly did not encompass a Windstream Right-of-Occupancy, as that digging had nothing to do with Windstream’s Cable. *See also* Windstream Opp. Br, Point II.C.1.

Further, Niagara’s analysis claiming that the “Right-of-Way Maintenance” was for Windstream’s “sole benefit” under Section 8(c) is fundamentally flawed. *See* Niagara Opp. Br., p. 17. Niagara concludes, on the one hand, that “Right-of-Way Maintenance” means only the Cable protection, and, on the other hand, that “Right-of-Way Maintenance,” as used earlier in that same sentence, means the entire Project.<sup>6</sup> *See* Niagara Br., Point I.B.2; Niagara Opp. Br., Point

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<sup>6</sup> Niagara disputed without basis Paragraph 8 of Windstream’s SOMF, which states: “The Project was for upgrades to Niagara’s own above-ground tower facilities and had nothing to do with maintenance of Windstream’s underground fiber,” by stating “[t]he Project involved Maintenance of Windstream’s Fibers, and involved Maintenance of Niagara Mohawk’s Right-of-Way, as the term Maintenance is defined under the Occupancy Agreement.” Niagara’s Response is a legal conclusion, not a fact, based on Niagara’s interpretation of the ROO Agreement. Windstream’s fact is supported by the deposition testimony of Niagara’s own corporate representative, Scott Green. *See* Windstream Exh. 7 (NYSCEF Doc. No. 121) (Green Dep. Tr.), at 37:21-38:5, 163:16-20. Further, in its Response to Windstream’s

II.B.2. Niagara misinterprets “Right-of-Way Maintenance,” as neither the Cable protection nor the Project constitute Right-of-Way Maintenance, as those terms are defined in the ROO Agreement. *See* Windstream Br., Point II.A.2; Windstream Opp. Br., Point II.C.3. Niagara attempts to fit its Project within the confines of Section 8(c) by claiming: “Rather, what matters is Windstream’s benefit from the particular cost of the Fiber Matting – which it did [sic].” Niagara Opp. Br., p. 17. Niagara’s attempt to re-write Section 8(c)’s “sole benefit” language to mean *any* benefit Windstream received from the Project is unsupported by the plain language of the Section 8(c), and, therefore, must be rejected.

Even if “Right-of-Way Maintenance” includes the Project, or even just the Cable protection, neither were for Windstream’s sole benefit. The Project itself – the replacement of Niagara’s dilapidated electric transmission towers – did not confer any benefit to Windstream, but was for the sole benefit of Niagara. In addition, the Cable protection alone provided Niagara with numerous benefits, as explained in detail in Windstream’s Opposition Memorandum, Point II.C.3. For instance, these benefits included: (1) ensuring Niagara did not damage Windstream’s Cable (or MCI Communication, Inc.’s underground facilities<sup>7</sup>), for which Niagara would have been responsible under Part 753, Industrial Code 53, and ROO Agreement, Section 30(a); (2) preventing the heavy trucks and equipment used in the Project from sinking into the ground and/or causing rutting; (3) creating a stable work surface; and (4) eliminating any need for additional matting due to wet conditions. *Id.* Accordingly, Niagara’s conclusory, unsupported statement that it “would not have placed the mats otherwise” should be disregarded. Niagara Opp. Br. p. 17.

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SOMF, ¶ 9, Niagara admits “[t]he Project involved the replacement of approximately fifty-six (56) miles of Niagara Mohawk Power’s existing above ground power line towers located in the Right-of-Way.”

<sup>7</sup> Contrary to Niagara’s Response to Windstream’s SOMF, ¶ 62, MCI did, in fact, request that Niagara protect its underground cable. *See* Windstream’s Opp. Br., Point II.C.3 (quoting Windstream’s Exh. 30). Niagara admits that MCI had cable buried in the Right-of-Way, MCI’s cable crossed Windstream’s at several points, and Niagara never charged MCI for matting that protected its cable. Niagara’s Response to Windstream’s SOMF, ¶¶ 63-64.

Niagara’s remaining arguments regarding Section 8(c) were repeated virtually-verbatim from Niagara’s Opening Memorandum. Windstream addressed these arguments in its Opposition Memorandum, and therefore incorporates same in this Reply. Windstream, Opp. Br., Point II.C.<sup>8</sup>

Accordingly, none of the sections Niagara relies on contain an affirmative expression to override Part 753’s requirement that Niagara protect Windstream’s Cable during the Project, or to otherwise shift the costs of the alleged fiber matting to Windstream.

**B. Sections 12(b), 12(c), 30(a) and 37(a) All Require Niagara to Pay to Protect Windstream’s Cable**

As explained in Windstream’s Opening Memorandum, Point II.A.1, and Opposition Memorandum, Point II.A, Sections 12(b), 12(c), 30(a) and 37(a) all support Windstream’s position that Niagara is responsible for providing, at its expense, protection for Windstream’s Cable.

**1. Sections 12(b) and 37(a) Require Niagara to Comply With Part 753 and Industrial Code 53 and Protect Windstream’s Cable**

In response to Section 12(b) and 37(a), requiring Niagara to comply with all laws, Niagara merely asserts that Part 753 “does not actually impose such a cost obligation and certainly doesn’t prevent the shifting of costs.” Niagara Opp. Br., I.B. As explained above, at Point I (and in Windstream’s Opening Memorandum, Point I, and Windstream’s Opposition Memorandum, Point I), these laws unequivocally require Niagara to protect underground facilities from harm and to pay for any damage caused to underground facilities as a result of the Project, and would therefore lose all intent and meaning if Niagara did not have to bear the cost of fulfilling its obligations to protect underground utilities. There is certainly nothing in Part 753 or Industrial Code 53 that would put the cost burden on Windstream (absent an express affirmation by the parties agreeing

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<sup>8</sup> For the reasons set forth in Windstream’s Opening Memorandum, Point II.A.2, and its Opposition Memorandum, Point II.D (which are incorporated herein), Section 20(a) does not shift the costs of Niagara’s burden to protect underground facilities to Windstream.

to shift that cost – which, for the reasons Windstream stated, does not exist here).

**2. Section 12(c) Requires Niagara to Perform the Project in Accordance with “Good Utility Practice”**

Niagara does not challenge Windstream’s analysis of Section 12(c). Rather, Niagara merely argues that “[g]eneral provisions governing a standard of conduct to be met do not (by their terms or by the Court giving a full reading to the Occupancy Agreement as it must) replace the other express and very specific provisions governing how the parties will treat *costs*.” Niagara Opp. Br., Point I.B. Niagara’s argument ignores the “express and very specific provisions” in Sections 12(a), 12(c), 30(a) and 37(a). See Windstream Br., Point II.A.2; Windstream Opp. Br., Point II.B-D; and above, Point II.A.

**3. Section 30(a) Requires Niagara Unequivocally to Pay Windstream Damages for Niagara’s Failure to Protect Windstream’s Cable**

If Niagara failed to comply with the law or follow appropriate standards of performance, or otherwise negligently damaged Windstream’s Cable during its Project, Section 30(a) requires Niagara unequivocally to “protect, indemnify, defend and hold harmless” Windstream for any damage or harm. Windstream Br., Point II.A.1; Windstream Opposition Br., Point II.A.

Not surprisingly, Niagara gives short shrift to this key provision of the ROO Agreement in its Opposition Memorandum, Point I.B (stating “little needs to be said” about the indemnity provision). Indeed, the only argument Niagara could conjure up (other than trying to downplay the significance of this provision) is that “the proffer of the indemnity provision is contrary to the other express provisions created to govern the costs at issue.” *Id.* However, in making this bald assertion, Niagara does not cite to any “express provisions” that are contrary to the indemnity provision, nor does Niagara explain why any other provision should trump the indemnity provision (particularly if Niagara is referring to the very general Section 20(a)).

Contrary to Niagara’s attempt to downplay the significance of Section 30(a), this provision

is directly relevant to the analysis of the ROO Agreement as a whole. The indemnity provision makes clear that had Niagara continued its Project without regard to protecting Windstream’s Cable, Niagara would have been not only statutorily liable, but also contractually liable for any damage to the Cable or resulting harm to third parties. Any finding that would somehow require Windstream to pay Niagara for preventative measures taken to protect Windstream’s Cable from harm during Niagara’s own Project (which Niagara was legally bound to do in the first place) would effectively write the indemnification clause out of the ROO Agreement.

An analysis of all relevant sections of the ROO Agreement (and not just the ones Niagara cherry-picked),<sup>9</sup> demonstrates that the ROO Agreement requires Niagara to incur the cost of protecting Windstream’s Cable, and certainly does not contain an affirmative expression showing the parties’ intent to override Niagara’s obligation to do so under Part 753 and Industrial Code 53.

### III. NIAGARA IS JUDICIALLY ESTOPPED FROM RECOVERING PAYMENT FROM WINDSTREAM FOR THE PROTECTIVE MATTING

Niagara does not oppose the legal basis for Windstream’s judicial estoppel argument. Nor does Niagara dispute critical facts concerning the NYPSC proceedings. *See* Niagara Response to Windstream SOMF, ¶¶ 12-28;<sup>10</sup> Niagara Opp. Br., Point I.C. Rather, Niagara hinges its opposition on the erroneous argument that its numerous certifications that it would comply with the legal requirements for protection of underground facilities merely required Niagara to protect

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<sup>9</sup> *See also*, ROO Agreement, Section 21. Windstream provided consideration in the form of monthly payments (its occupancy was not for free), for, among other things, the assurance that its Cable in Niagara’s Right-of-Way would be protected during the Project. To borrow from Niagara’s Opposition Memorandum, “[t]hat consideration was essential to avoid burdening [Windstream]’s ratepayers/customers with particular costs arising from a need to protect underground facilities [during Niagara’s Project].” Niagara Opp. Br., Point I.B.

<sup>10</sup> For instance, Niagara admits it was required to: “**engineer and construct the Project** to be fully compatible with the operation and maintenance of nearby... **telecommunication ...; details of such other facilities and measures to protect the integrity, operation and maintenance of those facilities shall be presented in the EM&CP.**” Windstream’s Exh. 10 (Joint Proposal), Appendix D ¶ 14 (emphasis added); Niagara’s Response Windstream’s SOMF, ¶ 16.

Windstream’s Cable, but not pay for the protection.<sup>11</sup> Niagara Opp. Br., Point I.C. As explained above at Point I, this is simply not a plausible reading of the applicable laws.

Niagara contends that the NYPSC did not directly order it to incur the costs of protecting Windstream’s Cable. Niagara Opp. Br., Point I.C. This is irrelevant. The point is Niagara has taken a position in this action (that it is not responsible for protecting Windstream’s Cable, including the costs thereof) that is directly contrary to the position it took in the earlier extensive NYPSC proceedings (that it would comply with its excavator duties under Part 753 and incorporate into the Project protections for Windstream’s Cable), and on which numerous state agencies relied in approving the Project. Therefore, Niagara is judicially estopped from seeking to recover protective matting costs from Windstream. *See* Windstream Br., Point III, and Opp. Br., Point I.

**IV. NIAGARA IS EQUITABLY ESTOPPED FROM SEEKING REIMBURSEMENT FROM WINDSTREAM FOR MATTING COSTS**

**A. Niagara’s Factual Challenges to Windstream’s Equitable Estoppel Defense Lack Merit**

Niagara wrongfully claims, without support, that Windstream did not reasonably rely on Niagara’s conduct. Niagara Opp. Br., p. 21. Windstream has cited specific conduct of Niagara’s upon which Windstream reasonably relied to support its equitable estoppel argument. *See* Windstream Br., Summary of Facts and Point IV; Windstream’s SOMF ¶¶ 35-50, 54-62. For instance, Niagara cannot credibly dispute that: (1) Niagara started work on the Project on January 3, 2012, including the installation of protective matting, without any suggestion that it would seek to charge Windstream for the matting, (2) three months (and almost \$2 million in matting costs)

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<sup>11</sup> This contention is at odds with Niagara’s conduct. The Joint Proposal contains similar certifications requiring Niagara to protect wetlands and agricultural lands. *See, e.g.*, Windstream’s Exh. 10 (Joint Proposal), Appendix D, ¶ 79(d) (“Construction through regulated wetlands or adjacent areas shall be done with tracked equipment or on temporary mats or geotextile gravel access roads.”), ¶ 95 (“Mats shall be installed where repeated temporary access is necessary across agricultural fields.”). *See also* Niagara’s Response to Windstream’s SOMF, ¶ 29 (“Not Disputed”). Niagara paid for such protection, and has maintained throughout that it was required to as part of the NYPSC Proceedings. *See, e.g.*, Niagara Br., p. 2-3; Niagara Opp. Br., p. 2.

later, to Windstream's surprise, Niagara sent Windstream a letter attempting to shift responsibility to Windstream to pay for any protective matting not specifically set forth in Niagara's EMCP;<sup>12</sup> (3) Niagara failed to send regular, timely, and detailed invoices to Windstream – despite receiving monthly invoices from its contractor containing matting costs, (4) Niagara sent its first invoice months after the matting work referenced in that invoice was performed, (5) Niagara failed to provide a timely and accurate cost estimate to Windstream before the work began, (6) Niagara failed to respond to Windstream's dispute of the first invoice, and continued the matting installation,<sup>13</sup> and (7) Niagara waited until February 6, **2014** to issue a second invoice, over a year after Niagara completed the matting installation for the Project – Windstream had no reason to believe it was going to receive an invoice for an additional \$7.7 million dollars (which was almost \$2 million more than the April, 2012 estimate) in 2014, over one-and-a-half years after Windstream disputed Niagara's first invoice.<sup>14</sup> Based on these facts, industry laws and standards requiring that Niagara protect Windstream's Cable, and Niagara's certifications in the NYPSC Proceedings, Windstream had no reason to believe that Niagara was going to seek to recover \$9.4 million from Windstream for Cable protection, until it was too late for Windstream to do anything. This prejudiced Windstream's ability to dispute or otherwise be involved in any of the protection costs.

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<sup>12</sup> Niagara's reference to Niagara's Exh. 27 (NYSCEF Doc. No. 196) in its Response to Windstream's SOMF, ¶ 43, does not support that Niagara responded to Windstream's December 23, 2011 letter before March 9, 2012. There is nothing in that email mentioning Windstream's December 23, 2011 letter. More importantly, there is no notice in that email that Niagara was going to seek payment from Windstream for protection of its Cable.

<sup>13</sup> The few emails cited by Niagara do not constitute a response to Windstream's dispute letter. Indeed these emails do not even mention Windstream's formal dispute. Niagara Exh. 36 (NYSCEF Doc. No. 211). Niagara's corporate designee, Scott Green, "turned [Windstream's dispute letter] over to legal" and did not contact Windstream regarding the dispute letter. Niagara Exh. 3 (NYSCEF Doc. No. 165), at 162:1-163:7, 168:3-5.

<sup>14</sup> See Windstream Exh. 5 (NYSCEF Doc. No. 119) (Juskow Dep.), 116:11-117:9 ("If I knew at the December [14, 2011] meeting that I would be charged for it [the matting], I would have asked for a cost estimate up front and I would have told them [Niagara] that I cannot let them start their project early until I get concerned my legal ... and get a quote.").

**B. Niagara Misstates the Law on Equitable Estoppel**

Niagara’s argument that “where a contract applies by its terms, a party may not seek to avoid enforcement by appealing to ‘equity’ especially where, as here, the undisputed facts refute the proffered equity” is a misstatement of New York law. Equitable estoppel is clearly available as a defense to breach of contract claims. *See Marshall v. Pittsford Cent. School Dist.*, 954 N.Y.S.2d 351, 353 (App. Div. 2012) (finding equitable estoppel prevented a teacher from disaffirming a contract with the school district). Indeed, the cases relied upon by Niagara have nothing to do with equitable estoppel. Niagara Opp. Br., Point III.

**V. NIAGARA’S QUASI-CONTRACT CLAIMS MUST BE DISMISSED**

Windstream does not dispute Niagara’s right to plead breach of contract and quasi-contract claims in the alternative. Rather, Windstream’s argument, which Niagara did not directly oppose, is that either (1) the ROO Agreement governs this dispute, in which case its quasi contract theories are precluded, or (2) it does not, leaving only Part 753 and Industrial Code 53 (which are implicated even if the ROO Agreement governs, *see, e.g.*, above, Part I), which require Niagara to provide, and incur the cost of, the protective matting, thus nullifying Niagara’s quasi-contract theories.

**CONCLUSION**

For the foregoing reasons, Windstream respectfully requests that the Court deny Niagara’s motion for summary judgment and grant Windstream’s summary judgment motion.

**FLASTER/GREENBERG P.C.**



Date: June 15, 2018

BY:

\_\_\_\_\_  
Donna T. Urban, Esquire (*Pro Hac Vice*)  
*Attorney for Defendant*

**Annex 2 to Exhibit B**

**Materials Regarding Claims Nos. 5664, 5815<sup>1</sup>**

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<sup>1</sup> Attached are certain reconciliation materials of the Debtors. Entries marked in red show repeat locations.

Region	JPP #	Location	Bill to Tel	Pay To Tel	NM Field Complete	Date of JPP Creation
CENTRAL REGION	17623517	10065 BLACK CREEK RD CLAY	\$432.00	\$0.00	9/12/2014	8/12/2014
CENTRAL REGION	15944215A	11TH ST, FULTON	\$432.00	\$0.00	12/9/2013	12/17/2013
CENTRAL REGION	21333690	11TH ST/E BROADWAY, FULTON	\$2,272.00	\$0.00	4/27/2016	12/30/2016
CENTRAL REGION	15955440	131 MOUNT PLEASANT VOLNEY	\$565.00	\$0.00	2/11/2015	10/21/2014
CENTRAL REGION	16278508	139 COUNTY RTE 35 PALERMO	\$565.00	\$0.00	2/13/2015	9/17/2014
SOUTHWEST REGION	21621726	1401 SOUTHERESTERN DR BUSTI	\$444.00	\$0.00	4/8/2016	4/22/2016
CENTRAL REGION	20934881	1414 COUNTY RTE 45 PALERMO (T)	\$432.00	\$0.00	12/7/2015	12/8/2015
CENTRAL REGION	16093145	1500 FALLS RD FENNER	\$1,950.00	\$0.00	1/5/2016	5/10/2016
CENTRAL REGION	22812742	2 EAGLE VILLAGE RD MANLIUS	\$942.00	\$0.00	11/15/2016	4/18/2017
CENTRAL REGION	16775728	235 HOGS BACK RD HASTINGS	\$834.00	\$0.00	10/23/2015	3/8/2016
CENTRAL REGION	22566182	241 FULLER RD HASTINGS (CENTRAL SQUARE)	\$444.00	\$0.00	11/22/2016	4/4/2017
CENTRAL REGION	20397968	248 HELINGER RD WEST MONROE	\$444.00	\$0.00	6/28/2016	10/21/2015
CENTRAL REGION	15508539	257 MALTBY RD VOLNEY	\$0.00	\$0.00	8/24/2015	6/27/2014
CENTRAL REGION	21000249	2627 LAMSON RD LYSANDER (T)	\$444.00	\$0.00	12/17/2015	12/23/2015
CENTRAL REGION	18525997	264 COUNTY RTE 21 HANNIBAL	\$565.00	\$0.00	1/9/2015	1/8/2016
SOUTHWEST REGION	14406926	28TH CREEK RD GERRY	\$342.00	\$0.00	10/3/2014	8/25/2015
SOUTHWEST REGION	28486991	28TH CREEK RD GERRY (T)	\$274.00	\$0.00	7/17/2019	6/26/2019
SOUTHWEST REGION	28901728D	28TH CREEK RD GERRY (T)	\$444.00	\$0.00	10/28/2019	12/31/2019
SOUTHWEST REGION	29353599	28TH CREEK RD GERRY (T)	\$432.00	\$0.00	12/17/2019	3/31/2020
CENTRAL REGION	12548963	2ND ST FULTON	\$491.00	\$0.00	4/16/2012	6/1/2012
CENTRAL REGION	14594766	2ND ST FULTON	\$432.00	\$0.00	3/3/2013	3/27/2013
CENTRAL REGION	17238341	2ND ST FULTON	\$3,335.00	\$0.00	5/16/2015	10/3/2014
CENTRAL REGION	17467852	2ND ST FULTON	\$1,296.00	\$0.00	5/18/2015	8/20/2014
CENTRAL REGION	24634479	2ND ST FULTON	\$432.00	\$0.00	7/31/2017	8/11/2017
CENTRAL REGION	17467853	2ND ST FULTON	\$1,296.00	\$0.00	1/2/2019	3/27/2015
CENTRAL REGION	6829669	2ND ST FULTON (C)	\$444.00	\$0.00	1/19/2010	2/16/2010
CENTRAL REGION	8664828	2ND ST FULTON (C)	\$710.00	\$0.00	4/25/2010	7/13/2010
CENTRAL REGION	11240671	3RD ST ACADEMY ST EMERY ST FULTON (C)	\$997.00	\$0.00	4/23/2014	8/23/2011
CENTRAL REGION	12217979	3RD ST FULTON	\$783.00	\$0.00	1/3/2012	2/13/2012
CENTRAL REGION	17238342A	3RD ST FULTON	\$3,900.00	\$0.00	2/17/2017	1/12/2015
CENTRAL REGION	22766822	4050 NELSON RD NELSON (T)	\$432.00	\$0.00	9/26/2016	10/6/2016
CENTRAL REGION	10929274	4TH ST FULTON (C) P#61	\$710.00	\$0.00	5/7/2011	6/10/2011
CENTRAL REGION	18380093	504 CITY VIEW DR ONONDAGA (T)	\$432.00	\$0.00	11/13/2014	12/18/2014
CENTRAL REGION	12308004A	5TH ST EMERY ST FULTON	\$864.00	\$0.00	3/7/2012	3/20/2012
CENTRAL REGION	11240670	5TH ST FULTON (C)	\$432.00	\$0.00	4/6/2012	5/4/2012
CENTRAL REGION	10886410	6TH ST FULTON (C) P#32	\$698.00	\$0.00	5/1/2011	5/23/2011
MOHAWK VALLEY REGION	19267727	7TH ST FULTON	\$0.00	\$0.00	8/27/2015	6/29/2015
CENTRAL REGION	7403621	7TH ST FULTON ( C)	\$444.00	\$0.00	8/31/2009	11/24/2009
CENTRAL REGION	26534883J	7TH ST, FULTON	\$432.00	\$0.00	8/30/2018	12/11/2018
CENTRAL REGION	18489753	8 FULLER RD HASTINGS	\$432.00	\$0.00	7/17/2015	2/19/2016
CENTRAL REGION	7069886	ACADEMY ST FULTON	\$827.00	\$0.00	3/10/2010	10/29/2009
SOUTHWEST REGION	15165103	ACCESS TO RTE 394 RD COLD SPRING	\$0.00	\$867.00	4/9/2014	9/27/2013
SOUTHWEST REGION	29812185	AL MAR DR NORTH HARMONY (T)	\$432.00	\$0.00	8/14/2020	6/15/2020
MOHAWK VALLEY REGION	23499430	ALBANY RD LITCHFIELD	\$5,740.00	\$0.00	4/18/2017	2/27/2017
CENTRAL REGION	7426301	ALBERT DR CICERO	\$444.00	\$0.00	10/20/2009	9/30/2009
SOUTHWEST REGION	27642547H	ALEXANDER RD NORTH HARMONY (T)	\$432.00	\$0.00	1/1/2019	4/24/2019
SOUTHWEST REGION	25962570	ALEXANDER RD NORTH HARMONY (T)	\$0.00	\$0.00	1/31/2019	5/9/2018
SOUTHWEST REGION	20360132C	ALLEN RD CLYMER	\$444.00	\$0.00	10/29/2015	11/18/2015
CENTRAL REGION	20359577H	AMBER RD ONONDAGA (T)	\$444.00	\$0.00	11/10/2015	12/10/2015
CENTRAL REGION	23818244	AMBER RD ONONDAGA (T)	\$864.00	\$0.00	3/26/2017	3/31/2017
CENTRAL REGION	401170	AMBER RD ONONDAGA P#8H-1	\$565.00	\$0.00	1/31/2006	11/7/2005
SOUTHWEST REGION	12308261B	AMES RD CHARLOTTE	\$492.00	\$0.00	3/7/2012	3/19/2012
SOUTHWEST REGION	9798370	ANDERSON RD, BUSTI	\$432.00	\$0.00	9/12/2011	10/19/2010
SOUTHWEST REGION	13371146	ANDREWS AVE CHAUTAUQUA	\$432.00	\$0.00	4/26/2013	8/24/2012
SOUTHWEST REGION	8502951	ANNIS ST CARROLL	\$876.00	\$0.00	3/9/2013	12/27/2010
CENTRAL REGION	22687038	ANTHONY RD CLAY (T)	\$997.00	\$0.00	7/18/2017	9/27/2016
SOUTHWEST REGION	16973677	ASBURY AVE CHAUTAUQUA	\$250.00	\$0.00	5/23/2014	5/13/2014
CENTRAL REGION	25766504	ASHBY DR PHOENIX	\$432.00	\$0.00	2/5/2018	2/16/2018
SOUTHWEST REGION	5065823	AUSTIN RD CARROLL	\$1,130.00	\$0.00	11/21/2008	12/22/2008
SOUTHWEST REGION	6351568	AUSTIN RD CARROLL	\$507.00	\$0.00	7/9/2009	5/5/2010
SOUTHWEST REGION	10638353	AUSTIN RD CARROLL	\$1,065.00	\$0.00	4/7/2011	3/14/2011
CENTRAL REGION	4784337A	BAARTEL RD CICERO	\$1,404.00	\$0.00	6/12/2009	7/7/2009
SOUTHWEST REGION	7380807	BACON RD Kiantone	\$565.00	\$0.00	9/11/2009	9/30/2009

Region	JPP #	Location	Bill to Tel	Pay To Tel	NM Field Complete	Date of JPP Creation
CENTRAL REGION	17835543	BAILER RD ONONDAGA	\$523.00	\$0.00	11/20/2014	9/12/2014
CENTRAL REGION	11565343C	BAILER RD OTISCO	\$1,130.00	\$0.00	7/13/2012	9/24/2012
CENTRAL REGION	25706433D	BAILER RD, ONONDAGA	\$432.00	\$0.00	2/27/2018	5/9/2018
CENTRAL REGION	27931214E	BAILER RD, ONONDAGA	\$1,728.00	\$0.00	3/10/2019	8/8/2019
SOUTHWEST REGION	25961813	BAKER RD NORTH HARMONY (T)	\$888.00	\$0.00	11/20/2018	8/27/2019
SOUTHWEST REGION	17397164	BAKER ST BUSTI	\$292.00	\$0.00	7/11/2015	2/15/2016
SOUTHWEST REGION	23770314	BAKER ST EXT BUSTI (T)	\$432.00	\$0.00	6/25/2019	4/5/2017
CENTRAL REGION	10179756	BALDWIN RD VOLNEY	\$698.00	\$0.00	11/27/2010	12/16/2010
CENTRAL REGION	11476151	BALDWIN RD VOLNEY	\$432.00	\$0.00	11/11/2011	12/30/2011
CENTRAL REGION	17640935A	BALDWIN RD VOLNEY	\$3,626.00	\$0.00	6/2/2017	6/10/2015
CENTRAL REGION	7016090A	BALDWIN/EMERY RD VOLNEY	\$299.00	\$0.00	5/20/2010	7/8/2009
SOUTHWEST REGION	5385575A	BALL DIAMOND/STATE HWY426 FRENCH CREEK	\$4,553.00	\$0.00	7/25/2011	12/16/2008
CENTRAL REGION	15628995	BALLINA RD CAZENOVIA	\$876.00	\$0.00	10/30/2014	12/9/2014
CENTRAL REGION	24171665F	BALLINA RD E CAZENOVIA NEAR STONE QUARRY	\$432.00	\$0.00	5/19/2017	7/31/2017
SOUTHWEST REGION	18022661	BARKER RD HARMONY (T)	\$432.00	\$0.00	11/3/2017	10/17/2018
CENTRAL REGION	24598393	BARKER RD HASTINGS	\$888.00	\$0.00	6/26/2018	8/25/2017
CENTRAL REGION	7016090B	BARNARD PRIOR RD SCHROEPEL	\$1,296.00	\$0.00	5/20/2010	7/8/2009
CENTRAL REGION	29920212	BARNARD RD, SCHROEPEL (T)	\$432.00	\$0.00	8/17/2020	7/30/2020
CENTRAL REGION	22820071	BARRETT LN COON RD SULLIVAN (T)	\$2,592.00	\$0.00	4/30/2018	10/5/2016
CENTRAL REGION	11185426	BARTEL RD CICERO	\$0.00	\$0.00	10/10/2011	11/3/2011
CENTRAL REGION	7159990	BARTEL RD CICERO	\$864.00	\$0.00	6/6/2012	8/19/2009
CENTRAL REGION	24076565	BARTEL RD CICERO	\$444.00	\$0.00	5/6/2017	5/12/2017
CENTRAL REGION	25550796A	BARTEL RD CICERO	\$432.00	\$0.00	1/24/2018	3/26/2018
CENTRAL REGION	26588305	BARTEL RD CICERO	\$444.00	\$0.00	7/2/2018	8/13/2018
CENTRAL REGION	25966720	BARTEL RD CICERO (T)	\$444.00	\$0.00	3/19/2018	4/6/2018
SOUTHWEST REGION	9069407	BARTON AVE ELLERY	\$1,046.00	\$0.00	8/24/2011	12/27/2010
CENTRAL REGION	9114572	BARTON RD SCHROEPEL	\$559.00	\$0.00	8/12/2010	9/10/2010
CENTRAL REGION	18219932B	BARTON RD SCHROEPEL	\$432.00	\$0.00	12/10/2014	8/15/2015
CENTRAL REGION	20291067	BARTON RD SCHROEPEL	\$432.00	\$0.00	12/24/2015	3/20/2016
CENTRAL REGION	9650424	BATEMAN RD PALERMO	\$698.00	\$0.00	9/11/2010	10/27/2010
CENTRAL REGION	14579794	BAUER RD CICERO	\$432.00	\$0.00	3/19/2013	3/25/2013
CENTRAL REGION	12712678	BAUM RD HASTINGS	\$444.00	\$0.00	4/11/2012	4/23/2012
CENTRAL REGION	12457352	BAUM RD HASTINGS	\$1,296.00	\$0.00	10/12/2012	6/11/2012
CENTRAL REGION	19436524B	BAUM RD HASTINGS	\$432.00	\$0.00	2/22/2016	8/5/2015
CENTRAL REGION	22731993	BAUM RD HASTINGS (T)	\$432.00	\$0.00	10/12/2016	9/30/2016
CENTRAL REGION	20903146	BAUM RD HASTINGS (T)	\$432.00	\$0.00	3/13/2017	12/7/2015
CENTRAL REGION	10162481	BAUM RD HASTINGS P#2-1	\$432.00	\$0.00	9/7/2011	7/1/2011
SOUTHWEST REGION	13998083A	BAXTER AVE LAKEWOOD BUSTI	\$9,605.00	\$0.00	9/10/2015	6/18/2013
SOUTHWEST REGION	25900620A	BAY STATE RD RED HOUSE (T)	\$864.00	\$0.00	3/6/2018	5/24/2018
SOUTHWEST REGION	10876894	BAY VIEW RD ELLERY	\$1,695.00	\$0.00	1/3/2012	6/1/2011
SOUTHWEST REGION	10876895	BAY VIEW RD ELLERY	\$661.00	\$0.00	2/4/2014	6/9/2011
SOUTHWEST REGION	19545888	BAYVIEW RD ELLERY @ MAPLE SPRINGS ELLER	\$444.00	\$0.00	8/18/2015	6/9/2015
SOUTHWEST REGION	19106280	BEAR LAKE RD AKA ROUTE 380 STOCKTON	\$0.00	\$82.00	7/2/2015	4/20/2015
CENTRAL REGION	16770978B	BEAR SPRINGS CICERO	\$432.00	\$0.00	2/24/2017	10/10/2014
CENTRAL REGION	6117103A	BEAR SPRINGS RD ORANGEPORT RD CICERO	\$3,036.00	\$0.00	7/23/2010	8/16/2010
CENTRAL REGION	12987860	BEAR SWAMP RD FENNER P#16	\$432.00	\$0.00	6/1/2012	6/12/2012
CENTRAL REGION	21661144	BEAR SWAMP RD, FENNER	\$1,695.00	\$0.00	9/30/2016	2/3/2017
SOUTHWEST REGION	13907637A	BEAUJEAN RD CHAUTAUQUA	\$432.00	\$0.00	9/30/2013	5/20/2013
SOUTHWEST REGION	26791768	BECK RD ELLERY (T)	\$257.00	\$0.00	10/30/2018	8/20/2019
SOUTHWEST REGION	28788230	BECK RD RED HOUSE (T)	\$432.00	\$0.00	12/16/2019	3/31/2020
SOUTHWEST REGION	6253542B	BECK/LAKESIDE DR ELLERY	\$997.00	\$0.00	3/10/2009	4/29/2009
CENTRAL REGION	21470179F	BECKER RD CLAY (T)	\$432.00	\$0.00	4/11/2016	5/17/2016
MOHAWK VALLEY REGION	23486293	BEECH ST FULTON	\$444.00	\$0.00	3/6/2017	1/26/2017
CENTRAL REGION	27840619	BEECH ST, FULTON	\$2,664.00	\$0.00	1/10/2020	4/13/2020
CENTRAL REGION	12282630	BEEF ST ONONDAGA	\$565.00	\$0.00	3/28/2012	2/27/2012
CENTRAL REGION	16175252C	BEEF ST ONONDAGA	\$6,504.00	\$0.00	9/23/2014	8/7/2014
CENTRAL REGION	24201541C	BEEF ST ONONDAGA	\$432.00	\$0.00	6/17/2017	8/22/2017
CENTRAL REGION	21942514	BEEF ST ONONDAGA	\$432.00	\$0.00	7/6/2016	11/23/2016
CENTRAL REGION	16175253B	BEEF ST ONONDAGA	\$2,903.00	\$0.00	10/10/2016	11/4/2014
SOUTHWEST REGION	11854332	BELLVIEW HTS ELLERY (T)	\$1,873.00	\$0.00	3/27/2012	1/30/2012
SOUTHWEST REGION	20176097D	BELLVIEW RD @ BELLVIEW HTS ELLERY	\$432.00	\$0.00	9/13/2015	11/20/2015
SOUTHWEST REGION	18443339	BELLVIEW RD ELLERY	\$0.00	\$867.00	11/24/2014	12/4/2014
SOUTHWEST REGION	17726998A	BEMUS ELLERY CENTER RD ELLERY	\$432.00	\$0.00	10/16/2014	12/5/2014
CENTRAL REGION	20195348	BENNETT RD CICERO	\$0.00	\$0.00	9/6/2015	8/26/2015

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CENTRAL REGION	26976016	BESAW RD PALERMO (T)	\$1,332.00	\$0.00	3/11/2019	10/2/2018
CENTRAL REGION	17361647	BIDDLECUM RD SCHROEPEL	\$710.00	\$0.00	7/7/2014	6/12/2014
CENTRAL REGION	14733346	BIDDLECUM RD SCHROEPEL	\$133.00	\$0.00	10/27/2014	7/29/2015
SOUTHWEST REGION	18530314	BIG TREE RD BUSTI	\$584.00	\$0.00	1/27/2015	3/2/2015
SOUTHWEST REGION	15839989A	BIG TREE RD MAPLE ST RIDGE ST BUSTI	\$2,592.00	\$0.00	8/25/2014	12/20/2013
CENTRAL REGION	21320598	BINGHAM RD GRANBY	\$444.00	\$0.00	2/14/2016	2/25/2016
CENTRAL REGION	16778699	BINGHAM RD GRANBY	\$432.00	\$0.00	10/12/2016	4/24/2014
CENTRAL REGION	20052407	BINGHAM RD GRANBY (T)	\$565.00	\$0.00	4/13/2017	9/9/2015
CENTRAL REGION	15944215G	BINGHAM RD, GRANBY	\$444.00	\$0.00	12/9/2013	12/17/2013
CENTRAL REGION	12846568B	BINGLEY RD FENNER	\$1,551.00	\$0.00	4/27/2015	1/18/2013
CENTRAL REGION	26737844	BINGLEY RD, FENNER	\$0.00	\$0.00	10/28/2019	8/1/2018
CENTRAL REGION	21886274H	BIRCH LN WEDGEWORTH RD WEST MONROE (T)	\$864.00	\$0.00	6/18/2016	8/2/2016
MOHAWK VALLEY REGION	22109473D	BISHOP RD STOCKBRIDGE (T)	\$876.00	\$0.00	8/15/2016	9/7/2016
CENTRAL REGION	12279362	BLACK CREED RD CLAY	\$591.00	\$0.00	11/20/2014	8/10/2015
CENTRAL REGION	12189981	BLACK CREEK RD CLAY	\$698.00	\$0.00	12/28/2011	2/23/2012
CENTRAL REGION	13596743B	BLACK CREEK RD CLAY	\$432.00	\$0.00	11/24/2012	4/10/2013
CENTRAL REGION	15136187F	BLACK CREEK RD CLAY	\$432.00	\$0.00	8/9/2013	9/13/2013
CENTRAL REGION	24997830F	BLACK CREEK RD CLAY	\$444.00	\$0.00	11/9/2017	12/11/2017
CENTRAL REGION	17130218	BLACK CREEK RD CLAY	\$864.00	\$0.00	9/19/2014	6/17/2014
CENTRAL REGION	19481534M	BLACK CREEK RD CLAY (T)	\$444.00	\$0.00	7/15/2015	8/17/2015
CENTRAL REGION	8557745E	BLACK CREEK RD VOLNEY	\$1,740.00	\$0.00	3/23/2013	4/12/2013
CENTRAL REGION	26547864	BLACK CREEK RD, CLAY	\$432.00	\$0.00	12/6/2018	7/23/2018
SOUTHWEST REGION	26725076	BLOCKV NIOBE HARMONY (T)	\$2,293.00	\$0.00	8/7/2019	4/15/2019
SOUTHWEST REGION	28232431B	BLOCKVILLE NIOBE RD HARMONY (T)	\$432.00	\$0.00	10/9/2019	11/12/2019
SOUTHWEST REGION	29132588	BLOCKVILLE RD HARMONY (T)	\$565.00	\$0.00	3/9/2020	1/6/2020
SOUTHWEST REGION	13362097	BLOCKVILLE WATTS FLAT HARMONY	\$432.00	\$0.00	9/11/2012	7/31/2012
SOUTHWEST REGION	29137082	BLOCKVILLE WATTS FLAT RD HARMONY (T)	\$432.00	\$0.00	5/6/2020	1/2/2020
SOUTHWEST REGION	8227007	BLOOMER RD GERRY	\$432.00	\$0.00	3/23/2010	2/4/2010
SOUTHWEST REGION	20807057	BLOOMER RD HERRICK RD GERRY	\$1,296.00	\$0.00	9/9/2016	1/28/2016
SOUTHWEST REGION	15165136	BONE RUN RD W PEREMTER RD SOUTH VALLEY	\$1,752.00	\$0.00	3/3/2016	6/9/2016
SOUTHWEST REGION	9659849	BONE RUN, SOUTH VALLEY	\$432.00	\$0.00	9/14/2010	9/28/2010
CENTRAL REGION	16175747	BONSTED RD CLAY	\$444.00	\$0.00	11/28/2013	2/3/2014
CENTRAL REGION	17203004	BONSTED RD CLAY	\$0.00	\$0.00	11/3/2014	8/10/2015
CENTRAL REGION	24971322	BONSTED RD CLAY	\$0.00	\$0.00	11/1/2017	10/12/2017
CENTRAL REGION	25625605	BONSTED RD CLAY	\$444.00	\$0.00	1/8/2018	1/26/2018
CENTRAL REGION	19152958	BONSTED RD CLAY (T)	\$444.00	\$0.00	4/6/2015	5/1/2015
CENTRAL REGION	11093050	BONSTED RD CLAY P#63	\$698.00	\$0.00	7/30/2012	7/19/2011
CENTRAL REGION	27821811	BONSTED RD, CLAY	\$444.00	\$0.00	1/29/2019	3/5/2019
SOUTHWEST REGION	29014135F	BOWEN RD RANDOLPH (T)	\$444.00	\$0.00	10/28/2019	2/10/2020
SOUTHWEST REGION	27799762C	BOWEN RD RANDOLPH (T)	\$1,296.00	\$0.00	2/13/2019	5/17/2019
SOUTHWEST REGION	27010774	BOWERS RD STOCKTON (T)	\$432.00	\$0.00	9/7/2018	11/29/2018
SOUTHWEST REGION	21304899	BOWMAN AVE CHAUTAUQUA (T)	\$694.00	\$0.00	1/30/2019	6/17/2016
CENTRAL REGION	7145853B	BRADBURY RD WESNY MONROE	\$1,545.00	\$0.00	5/12/2011	9/8/2009
CENTRAL REGION	7698739	BRADBURY RD WEST MONROE	\$530.00	\$0.00	2/27/2012	4/4/2012
CENTRAL REGION	21665303	BRADBURY RD WEST MONROE	\$530.00	\$0.00	7/1/2016	11/23/2016
SOUTHWEST REGION	19499902B	BRALEY RD OFF RIVERSIDE Kiantone	\$432.00	\$0.00	7/31/2017	12/30/2015
CENTRAL REGION	25960453A	BRECKHEIMER RD WEST MONROE (T)	\$0.00	\$0.00	4/17/2019	5/4/2018
CENTRAL REGION	6886412	BRICKYARD FALLS POMPEY	\$650.00	\$0.00	7/23/2009	6/15/2009
CENTRAL REGION	15059095	BRICKYARD FALLS RD MANLIUS	\$294.00	\$0.00	3/4/2015	7/24/2013
CENTRAL REGION	6088574	BROADFIELD RD POMPEY	\$517.00	\$0.00	8/26/2009	3/10/2009
CENTRAL REGION	14616264I	BROADFIELD RD POMPEY	\$432.00	\$0.00	4/19/2013	6/4/2013
CENTRAL REGION	19362008	BROADFIELD RD POMPEY	\$565.00	\$0.00	9/18/2015	3/9/2016
CENTRAL REGION	24634267	BROADFIELD RD POMPEY	\$432.00	\$0.00	7/31/2017	8/11/2017
CENTRAL REGION	23283741	BROADFIELD RD POMPEY (T)	\$432.00	\$0.00	12/16/2016	1/13/2017
CENTRAL REGION	10770970	BROADWAY FULTON (C) P#42	\$698.00	\$0.00	4/6/2011	5/24/2011
SOUTHWEST REGION	25134005	BROADWAY NORTH HARMONY (T)	\$432.00	\$0.00	10/6/2017	11/9/2017
SOUTHWEST REGION	18175372	BROADWAY ST ELLERY	\$257.00	\$0.00	5/5/2015	10/29/2014
SOUTHWEST REGION	28754756B	BROADWAY ST ELLERY (T)	\$864.00	\$0.00	10/28/2019	12/31/2019
CENTRAL REGION	27314313	BROADWAY, FULTON	\$432.00	\$0.00	10/20/2018	10/31/2018
CENTRAL REGION	6756477	BROWN GULF RD POMPEY	\$432.00	\$0.00	5/18/2009	5/19/2009
CENTRAL REGION	11833412	BROWN GULF RD POMPEY	\$444.00	\$0.00	4/19/2012	5/11/2012
CENTRAL REGION	22300703C	BROWN GULF RD POMPEY (T)	\$903.00	\$0.00	9/13/2016	10/11/2016
CENTRAL REGION	21536101A	BROWN GULF RD POMPEY (T)	\$6,516.00	\$0.00	6/21/2018	8/29/2018

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MOHAWK VALLEY REGION	23355431	BROWN RD STOCKBRIDGE	\$432.00	\$0.00	1/13/2017	1/23/2017
MOHAWK VALLEY REGION	19199964	BROWN RD STOCKBRIDGE (T)	\$432.00	\$0.00	4/20/2016	5/24/2016
SOUTHWEST REGION	7835517	BROWNELL RD CLYMER	\$0.00	\$749.00	3/4/2010	5/3/2010
SOUTHWEST REGION	7726108	BROWNELL/WILTSIE RD CLYMER	\$1,130.00	\$0.00	9/29/2010	12/16/2009
CENTRAL REGION	26963926	BUCKWHEAT RD ONONDAGA (T)	\$444.00	\$0.00	8/29/2018	9/28/2018
CENTRAL REGION	696742	BUCKWHEAT RD ONONDAGA MVA	\$526.00	\$0.00	5/24/2006	10/9/2006
SOUTHWEST REGION	12004762	BUFFALO ST POLAND	\$565.00	\$0.00	10/30/2014	1/19/2012
SOUTHWEST REGION	21184382A	BUNNY RUN OFF STURDEVANT Kiantone	\$432.00	\$0.00	2/17/2016	3/14/2016
SOUTHWEST REGION	9561332	BURCH RD SOUTH VALLEY	\$815.00	\$0.00	3/15/2011	9/21/2010
MOHAWK VALLEY REGION	9929624	BURLESON RD, STOCKBRIDGE	\$698.00	\$0.00	10/14/2010	11/16/2010
CENTRAL REGION	19481534F	BURLINGAME RD CAZENOVIA (T)	\$432.00	\$0.00	7/15/2015	8/17/2015
CENTRAL REGION	28025763A	BURLINGAME RD CAZENOVIA (T)	\$444.00	\$0.00	4/1/2019	9/11/2019
CENTRAL REGION	26534883C	BURLINGAME RD, CAZENOVIZ	\$444.00	\$0.00	7/5/2018	12/11/2018
CENTRAL REGION	28901050C	BURLINGTON RD, MANLIUS (T)	\$432.00	\$0.00	9/4/2019	1/29/2020
SOUTHWEST REGION	22075806	BURTON RD BUSTI (T)	\$432.00	\$0.00	4/22/2019	12/23/2019
CENTRAL REGION	27121394J	BURTON ST @ FENNER ST, CAZENOVIA	\$432.00	\$0.00	10/4/2018	3/18/2019
CENTRAL REGION	22537708B	BURTON ST CAZENOVIA (V)	\$432.00	\$0.00	10/10/2016	12/1/2016
SOUTHWEST REGION	15873531	BUSH RD FRENCH CREEK	\$432.00	\$0.00	11/22/2013	10/11/2013
SOUTHWEST REGION	24510773	BUSTI STILLWATER BUSTI (T)	\$0.00	\$635.00	1/16/2018	8/17/2017
SOUTHWEST REGION	12228098A	BUSTI STILLWATER Kiantone	\$577.00	\$0.00	4/20/2012	2/2/2012
CENTRAL REGION	7208893	CAHILL RD MANLIUS	\$1,060.00	\$0.00	11/2/2011	8/27/2009
CENTRAL REGION	8102338	CAMIC DR WEST MONROE	\$565.00	\$0.00	1/2/2010	3/29/2010
CENTRAL REGION	13954744	CAMIC DR WEST MONROE	\$698.00	\$0.00	10/30/2012	12/12/2012
CENTRAL REGION	13596743D	CAMIC DR WEST MONROE	\$432.00	\$0.00	11/29/2012	4/10/2013
CENTRAL REGION	14072218	CAMIC DR WEST MONROE	\$257.00	\$0.00	3/18/2013	1/25/2013
CENTRAL REGION	6850548	CANAL RD/BANKRUPT RD SCHROEPPPEL	\$273.00	\$0.00	8/4/2009	6/24/2009
CENTRAL REGION	21476208	CANDY LN MANLIUS (V) MANLIUS (T)	\$854.00	\$0.00	6/21/2018	10/31/2016
SOUTHWEST REGION	21717757	CANTERBURY DR CHAUTAUQUA	\$444.00	\$0.00	7/5/2016	5/3/2016
SOUTHWEST REGION	29828726	CANTERBURY DR CHAUTAUQUA (T)	\$432.00	\$0.00	8/14/2020	6/18/2020
SOUTHWEST REGION	20630167	CANTERBURY DR NEAR CRESTWOOD CHAUTAUQUA	\$432.00	\$0.00	12/31/2015	10/29/2015
CENTRAL REGION	18219932A	CAPE HORN RD VOLNEY	\$432.00	\$0.00	12/10/2014	8/15/2015
CENTRAL REGION	24792365C	CAPE HORN RD VOLNEY (T)	\$0.00	\$0.00	9/27/2019	8/7/2018
SOUTHWEST REGION	5532262	CARD RD CHAUTAUQUA	\$2,660.00	\$0.00	5/15/2009	11/20/2008
SOUTHWEST REGION	15316909B	CARDINAL RD CHAUTAUQUA	\$432.00	\$0.00	9/10/2013	9/20/2013
SOUTHWEST REGION	8344183	CARLSON RD ELLERY	\$432.00	\$0.00	4/7/2010	5/5/2010
SOUTHWEST REGION	20848866	CAROL DR ELLERY (T)	\$101.00	\$0.00	9/13/2019	6/24/2019
SOUTHWEST REGION	20407362	CARPENTER PRINGLE RD NORTH HARMONY	\$864.00	\$0.00	12/28/2015	9/30/2015
CENTRAL REGION	19692490	CARPENTER RD CAZENOVIA	\$538.00	\$0.00	9/3/2015	7/1/2015
CENTRAL REGION	10764847	CARPENTER RD CAZENOVIA (V) CAZENOVIA#1	\$444.00	\$0.00	5/2/2011	4/12/2011
CENTRAL REGION	11117400	CARPENTER RD CAZENOVIA (V) P#6 & #7	\$864.00	\$0.00	9/15/2011	6/16/2011
CENTRAL REGION	8021193	CARRYS HILL RD FENNER	\$815.00	\$0.00	6/9/2010	4/15/2010
CENTRAL REGION	12846613C	CARRYS HILL RD FENNER	\$0.00	\$3,011.00	4/16/2015	1/24/2013
CENTRAL REGION	23405838B	CARRYS HILL RD FENNER	\$432.00	\$0.00	1/11/2017	3/28/2017
CENTRAL REGION	22468599B	CARRYS HILL RD FENNER (T)	\$444.00	\$0.00	9/13/2016	10/13/2016
SOUTHWEST REGION	4434938B	CARTER/US HWY 62/RIVER/SECOND POLAND	\$11,087.00	\$0.00	4/29/2009	6/8/2009
CENTRAL REGION	25305722	CASE RD ONONDAGA	\$432.00	\$0.00	2/13/2018	9/16/2019
CENTRAL REGION	6945497	CAUGHDENROY RD CLAY	\$888.00	\$0.00	11/3/2009	7/23/2009
CENTRAL REGION	13909551	CAUGHDENROY RD CLAY	\$565.00	\$0.00	10/22/2012	10/26/2012
CENTRAL REGION	13945375E	CAUGHDENROY RD CLAY	\$444.00	\$0.00	1/7/2013	1/9/2013
CENTRAL REGION	15316053E	CAUGHDENROY RD CLAY	\$444.00	\$0.00	9/10/2013	9/24/2013
CENTRAL REGION	24415785	CAUGHDENROY RD CLAY	\$868.00	\$0.00	6/26/2017	7/17/2017
CENTRAL REGION	22155462	CAUGHDENROY RD CLAY (T)	\$694.00	\$0.00	10/20/2016	7/6/2016
CENTRAL REGION	23291050	CAUGHDENROY RD CLAY (T)	\$432.00	\$0.00	12/17/2016	1/5/2017
CENTRAL REGION	28500902	CAUGHDENROY RD, CLAY (T)	\$219.00	\$0.00	10/30/2019	7/16/2019
CENTRAL REGION	29463808	CAUGHDENROY RD, CLAY (T)	\$444.00	\$0.00	1/24/2020	2/11/2020
CENTRAL REGION	7999982	CAYUGA ST FULTON	\$698.00	\$0.00	12/6/2009	2/4/2010
CENTRAL REGION	8502954	CAZENOVIA RD PALMER RD POMPEY	\$864.00	\$0.00	1/10/2013	8/6/2010
CENTRAL REGION	24721138	CAZENOVIA RD POMPEY	\$432.00	\$0.00	12/6/2017	8/25/2017
CENTRAL REGION	22737820G	CAZENOVIA RD POMPEY (T)	\$432.00	\$0.00	11/8/2016	11/16/2016
CENTRAL REGION	19143574B	CEDAR ST FULTON	\$432.00	\$0.00	8/6/2018	4/30/2015
CENTRAL REGION	16544137A	CEDAR ST FULTON	\$432.00	\$0.00	11/26/2014	4/21/2014
SOUTHWEST REGION	9777926	CENTER AVE, CHAUTAUGUA	\$295.00	\$0.00	7/7/2012	10/14/2010
SOUTHWEST REGION	28715793	CENTRAL RD COLD SPRING (T)	\$0.00	\$133.00	9/11/2019	3/31/2020

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CENTRAL REGION	7005526A	CHALONE DR VOLNEY	\$432.00	\$0.00	5/27/2010	7/8/2009
CENTRAL REGION	5068622	CHARD RD CAZENOVIA	\$0.00	\$532.00	2/20/2009	10/8/2008
SOUTHWEST REGION	19524296	CHARLES ST WIGREN RD CARROLL	\$3,024.00	\$0.00	9/28/2015	7/23/2015
SOUTHWEST REGION	6014261	CHAUTAUQUA AVE NORTH HARMONY	\$432.00	\$0.00	3/17/2009	1/19/2009
SOUTHWEST REGION	20789352	CHAUTAUQUA AVE NORTH HARMONY	\$565.00	\$0.00	5/10/2016	1/6/2016
SOUTHWEST REGION	16058201	CHAUTAUQUA AVE NORTH HARMONY	\$432.00	\$0.00	8/19/2016	5/5/2014
CENTRAL REGION	7216933	CHENANGO ST CAZENOVIA	\$0.00	\$133.00	9/1/2009	8/3/2009
CENTRAL REGION	12740456	CHENANGO ST CAZENOVIA	\$864.00	\$0.00	6/18/2012	7/17/2012
CENTRAL REGION	20477228	CHENANGO ST CAZENOVIA	\$1,300.00	\$0.00	1/6/2016	5/9/2016
CENTRAL REGION	17642055	CHENEY DR OFF LAKEVIEW DR ELLERY	\$565.00	\$0.00	11/7/2014	8/26/2015
SOUTHWEST REGION	12526948	CHENEYS RD NORTH HARMONY	\$3,575.00	\$0.00	9/14/2012	12/5/2012
SOUTHWEST REGION	20694562	CHENEYS RD NORTH HARMONY	\$3,010.00	\$0.00	11/30/2016	7/19/2016
SOUTHWEST REGION	29287382	CHERRY HILL RD FRENCH CREEK (T)	\$0.00	\$483.00	11/27/2019	11/27/2019
SOUTHWEST REGION	16936148	CHERRY LN LAKEWOOD (V) BUSTI	\$565.00	\$0.00	6/27/2014	5/5/2014
CENTRAL REGION	27579851	CHERRY ST, PHOENIX	\$0.00	\$0.00	7/25/2019	12/10/2018
CENTRAL REGION	7320713	CHERRY VALLEY ONONDAGA	\$444.00	\$0.00	11/2/2009	8/14/2009
CENTRAL REGION	363799	CHERRY VALLEY TPKE ONONDAGA P#139H	\$577.00	\$0.00	5/16/2006	3/15/2006
CENTRAL REGION	24851775A	CHERRY VALLEY TURNPIKE, ONONDAGA	\$0.00	\$0.00	5/14/2018	9/12/2019
CENTRAL REGION	11523913	CHESBRO RD SCHROEPEL P#1 1/2	\$577.00	\$0.00	10/20/2011	9/8/2011
MOHAWK VALLEY REGION	25431450	CHESBRO RD SCHROEPEL	\$432.00	\$0.00	2/22/2018	9/16/2019
CENTRAL REGION	25234804	CHESTER LN PL 4 LI 59, SCHROEPEL (T)	\$432.00	\$0.00	12/20/2017	11/8/2017
CENTRAL REGION	12451257	CHESTNUT ST PHOENIX	\$444.00	\$0.00	3/26/2012	2/27/2012
CENTRAL REGION	13724811	CHESTNUT ST PHOENIX	\$710.00	\$0.00	9/22/2012	11/8/2012
CENTRAL REGION	14405771	CHESTNUT ST PHOENIX	\$432.00	\$0.00	2/8/2013	2/22/2013
CENTRAL REGION	21500236	CHESTNUT ST PHOENIX	\$444.00	\$0.00	3/18/2016	6/20/2016
CENTRAL REGION	23223855	CHESTNUT ST PHOENIX	\$444.00	\$0.00	12/6/2016	12/28/2016
CENTRAL REGION	27823232	CHESTNUT ST, PHOENIX	\$444.00	\$0.00	1/29/2019	3/5/2019
SOUTHWEST REGION	20029719	CHUB RD NEAR TORRENCE RD RANDOLPH	\$0.00	\$734.00	9/25/2015	3/2/2016
SOUTHWEST REGION	7380638	CHURCH ST GERRY	\$565.00	\$0.00	7/17/2012	9/19/2012
CENTRAL REGION	11403354	CHURCHILL CT MANLIUS P#1 & P#1-B	\$682.00	\$0.00	8/25/2011	8/15/2011
NORTHERN REGION	24586486G	CLARK ST CAZENOVIA	\$432.00	\$0.00	8/14/2017	9/25/2017
CENTRAL REGION	23643917B	CLARK ST CAZENOVIA	\$444.00	\$0.00	3/30/2017	5/4/2017
SOUTHWEST REGION	21875199A	CLAY POND RD POLAND (T)	\$1,148.00	\$0.00	5/6/2019	12/31/2019
SOUTHWEST REGION	16049780	CLAY POND RD QUAIN RD POLAND	\$5,953.00	\$0.00	11/21/2019	8/29/2016
SOUTHWEST REGION	23740940B	CLELAND RD CHARLOTTE (T)	\$432.00	\$0.00	3/10/2017	5/31/2017
CENTRAL REGION	24792365B	CLIFFORD RD PALERMO (T)	\$0.00	\$0.00	9/27/2019	8/7/2018
CENTRAL REGION	11997321	CLIFFORD RD VOLNEY	\$517.00	\$0.00	11/14/2011	11/15/2011
SOUTHWEST REGION	16997630	CLYMER HILL RD CLYMER (T)	\$4,332.00	\$0.00	2/23/2017	10/16/2014
SOUTHWEST REGION	29848123	CLYMER HILL RD CLYMER (T)	\$255.00	\$0.00	8/24/2020	7/8/2020
SOUTHWEST REGION	16997629	CLYMER HILL RD STATE HWY 474 CLYMER	\$6,924.00	\$0.00	3/30/2015	10/13/2014
SOUTHWEST REGION	7726110B	CLYMER HILL RD/W. MAIN/ST HWY 474 CLYMER	\$7,397.00	\$0.00	2/29/2012	1/26/2010
SOUTHWEST REGION	27950678	CLYMER SHERMAN RD CLYMER (T)	\$299.00	\$0.00	7/17/2019	4/5/2019
MOHAWK VALLEY REGION	29421483	CO HWY 37/MORRIS RD, STOCKBRIDGE (T)	\$0.00	\$0.00	7/9/2020	1/16/2020
CENTRAL REGION	24379456	CO ROUTE 176 VOLNEY	\$444.00	\$0.00	7/11/2017	10/13/2017
CENTRAL REGION	5377949A	CO RT 12 KLINE DR SCHROEPEL	\$34,716.00	\$0.00	3/17/2010	10/13/2009
CENTRAL REGION	17502315	CO RT 12 SCHROEPEL	\$444.00	\$0.00	7/28/2014	9/19/2014
CENTRAL REGION	24985867	CO RT 12 SCHROEPEL	\$444.00	\$0.00	9/20/2017	10/9/2017
CENTRAL REGION	8101442	CO RT 26 WESNY MONROE	\$710.00	\$0.00	12/31/2009	3/25/2010
CENTRAL REGION	19030028B	CO RT 37 A SCHROEPEL	\$3,172.00	\$0.00	3/15/2019	11/10/2015
SOUTHWEST REGION	7880597	CO RT 38 GERRY	\$560.00	\$0.00	4/30/2010	11/20/2009
CENTRAL REGION	3456802B	CO RT 45/ PADDY LAKE	\$2,421.00	\$0.00	7/19/2010	10/19/2007
CENTRAL REGION	8993300	CO RT 55 GRANBY	\$698.00	\$0.00	2/19/2010	7/15/2010
CENTRAL REGION	12042718E	CO RT 55 GRANBY	\$710.00	\$0.00	12/16/2011	3/6/2012
CENTRAL REGION	12380394	CO RT 55 GRANBY	\$1,598.00	\$0.00	4/4/2012	5/14/2012
CENTRAL REGION	8033538	CO RT 57 VOLNEY	\$710.00	\$0.00	12/13/2009	2/23/2010
CENTRAL REGION	11192421C	CO RT 84 HASTINGS P#92 SEEBER RD P#131	\$1,396.00	\$0.00	5/23/2012	8/11/2011
CENTRAL REGION	10486254	CO RTE 10 RD SCHROEPEL	\$710.00	\$0.00	2/5/2011	2/25/2011
CENTRAL REGION	8581734	CO RTE 176 VOLNEY	\$565.00	\$0.00	6/22/2010	6/4/2010
CENTRAL REGION	9883171	CO RTE 176 VOLNEY	\$432.00	\$0.00	11/29/2010	10/15/2010
CENTRAL REGION	14070224	CO RTE 176 VOLNEY	\$698.00	\$0.00	11/29/2012	1/15/2013
CENTRAL REGION	20437843	CO RTE 176 VOLNEY	\$432.00	\$0.00	9/24/2015	11/10/2015
CENTRAL REGION	22403598	CO RTE 176 VOLNEY	\$565.00	\$0.00	12/19/2016	5/8/2017
CENTRAL REGION	20582926	CO RTE 176 VOLNEY	\$432.00	\$0.00	11/18/2015	3/19/2016

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CENTRAL REGION	9408305	CO RTE 176, VOLNEY	\$698.00	\$0.00	8/7/2010	10/7/2010
CENTRAL REGION	16450497	CO RTE 176, VOLNEY	\$432.00	\$0.00	1/31/2014	3/17/2014
CENTRAL REGION	24379456G	CO RTE 176, VOLNEY	\$444.00	\$0.00	8/8/2017	10/13/2017
SOUTHWEST REGION	16659239	CO RTE 380 BUSTI	\$432.00	\$0.00	3/14/2014	5/25/2014
CENTRAL REGION	16889960	CO RTE 55 GRANBY	\$1,946.00	\$0.00	7/14/2014	7/21/2015
CENTRAL REGION	27494213	CO RTE 57, VOLNEY	\$444.00	\$0.00	11/19/2018	12/20/2018
CENTRAL REGION	13596743A	CO RTE. 176 VOLNEY	\$381.00	\$0.00	11/5/2012	4/10/2013
CENTRAL REGION	25351659	CO RTRE 176 VOLNEY	\$432.00	\$0.00	11/4/2017	1/10/2018
CENTRAL REGION	11937129	CO, RTE. 12 SCHROEPEL	\$444.00	\$0.00	10/31/2011	11/3/2011
CENTRAL REGION	7227930A	CO. RTE 10 RD SCHROEPEL	\$1,332.00	\$0.00	12/31/2009	8/27/2009
CENTRAL REGION	17698173	CO. RTE 176 VOLNEY	\$876.00	\$0.00	6/19/2015	10/13/2014
CENTRAL REGION	17764945	CO. RTE. 176 @ BUNNY LN VOLNEY	\$432.00	\$0.00	1/20/2017	2/6/2015
CENTRAL REGION	22595941	CO. RTE. 176 VOLNEY (T)	\$444.00	\$0.00	9/30/2016	9/9/2016
SOUTHWEST REGION	11497289	COBB RD POLAND	\$565.00	\$0.00	8/17/2011	8/18/2011
SOUTHWEST REGION	14331415B	COLDSPRING RD RANDOLPH	\$1,913.00	\$0.00	7/16/2015	7/8/2014
CENTRAL REGION	12837665	COLE RD GRANBY	\$432.00	\$0.00	6/12/2012	7/17/2012
CENTRAL REGION	16637654	COLE RD GRANBY	\$432.00	\$0.00	9/30/2016	4/21/2014
SOUTHWEST REGION	15839990C	COLLEGE ST SPOONER RD NORTH HARMONY	\$864.00	\$0.00	8/4/2016	4/15/2014
SOUTHWEST REGION	5385575B	CONDENSERY/MAPLE/COUNTY RT15 CLYMER	\$5,085.00	\$0.00	7/25/2011	12/16/2008
CENTRAL REGION	8626200	CONSTOCK RD CLAY	\$698.00	\$0.00	4/16/2010	5/19/2010
SOUTHWEST REGION	11915652	CONWAY RD FRENCH CREEK	\$432.00	\$0.00	12/13/2011	11/22/2011
SOUTHWEST REGION	29132475	COOK RD CHARLOTTE (T)	\$432.00	\$0.00	5/6/2020	1/16/2020
SOUTHWEST REGION	22309419	CORBETT HILL RD RANDOLPH (T)	\$2,703.00	\$0.00	7/17/2017	8/9/2018
CENTRAL REGION	19481534C	CORNELL RD HASTINGS (T)	\$0.00	\$1,749.00	7/15/2015	11/15/2016
CENTRAL REGION	16811765	CORPORAL CW BARRETT DR FULTON	\$444.00	\$0.00	6/17/2015	4/30/2014
CENTRAL REGION	24386904B	CORPORAL WELCH RD, ONONDAGA	\$444.00	\$0.00	4/16/2020	7/2/2020
CENTRAL REGION	6109005	COUNTRY RTE 3 MUCK RD GRANBY	\$4,306.00	\$0.00	3/16/2011	3/29/2011
CENTRAL REGION	16963274	COUNTY HWY 10, SCHROEPEL	\$432.00	\$0.00	5/18/2014	6/10/2014
CENTRAL REGION	14120317	COUNTY HWY 12 SCHROEPEL	\$444.00	\$0.00	12/8/2012	12/26/2012
SOUTHWEST REGION	18469496	COUNTY HWY 318 IVORY ST CARROLL	\$444.00	\$0.00	12/2/2014	12/22/2014
MOHAWK VALLEY REGION	15055513	COUNTY HWY 36 STOCKBRIDGE	\$432.00	\$0.00	6/6/2013	6/19/2013
MOHAWK VALLEY REGION	19976500A	COUNTY HWY 38 STOCKBRIDGE	\$250.00	\$0.00	9/14/2015	10/2/2015
MOHAWK VALLEY REGION	28458637	COUNTY HWY 38 STOCKBRIDGE (T)	\$432.00	\$0.00	6/2/2019	6/7/2019
CENTRAL REGION	17088822	COUNTY LINE RD GRANBY	\$432.00	\$0.00	7/2/2014	7/21/2015
CENTRAL REGION	26773119	COUNTY LINE RD GRANBY (T)	\$444.00	\$0.00	7/31/2018	8/22/2018
CENTRAL REGION	8611323B	COUNTY LINE RD LYSANDER	\$565.00	\$0.00	3/8/2013	1/17/2014
CENTRAL REGION	28532968	COUNTY ROUTE 12 SCHROEPEL (T)	\$444.00	\$0.00	6/12/2019	7/1/2019
CENTRAL REGION	24353033	COUNTY ROUTE 2 PULASKI	\$0.00	\$0.00	5/9/2019	9/13/2017
SOUTHWEST REGION	19283162	COUNTY ROUTE 322F FRENCH CREEK	\$3,826.00	\$0.00	1/4/2016	6/11/2015
SOUTHWEST REGION	19283163B	COUNTY ROUTE 322F REDDING RD FRENCH CRE	\$864.00	\$0.00	12/14/2017	7/31/2015
CENTRAL REGION	23713771	COUNTY ROUTE 37 WEST MONROE (T)	\$694.00	\$0.00	4/19/2017	4/10/2017
MOHAWK VALLEY REGION	21524004	COUNTY ROUTE 4 PALERMO	\$432.00	\$0.00	10/14/2016	2/13/2017
CENTRAL REGION	17273483	COUNTY ROUTE 6 VOLNEY	\$432.00	\$0.00	4/15/2015	7/28/2014
CENTRAL REGION	14925680	COUNTY ROUTE 6B SCHROEPEL	\$698.00	\$0.00	5/12/2013	7/22/2013
CENTRAL REGION	6938700	COUNTY RT 3 GRANBY	\$432.00	\$0.00	1/19/2010	7/16/2009
SOUTHWEST REGION	8497628	COUNTY RT 302 NORTH HARMONY	\$577.00	\$0.00	7/15/2010	5/11/2010
SOUTHWEST REGION	7792662	COUNTY RT 33 CHAUTAUQUA	\$565.00	\$0.00	5/13/2010	11/3/2009
SOUTHWEST REGION	25021787	COUNTY RT 33 NORTH HARMONY (T)	\$432.00	\$0.00	9/25/2017	10/27/2017
CENTRAL REGION	6607519	COUNTY RT 35 PALERMO	\$577.00	\$0.00	8/3/2009	6/22/2009
CENTRAL REGION	7528926	COUNTY RT 37 HASTINGS	\$250.00	\$0.00	1/20/2010	10/7/2009
CENTRAL REGION	7039343	COUNTY RT 37 HASTINGS	\$7,600.00	\$0.00	10/6/2011	9/8/2009
CENTRAL REGION	7285619	COUNTY RT 4 PALERMO	\$565.00	\$0.00	9/24/2009	8/26/2009
CENTRAL REGION	7536710	COUNTY RT 4 PALERMO	\$577.00	\$0.00	11/10/2009	10/2/2009
CENTRAL REGION	6828479	COUNTY RT 54 PALERMO	\$1,009.00	\$0.00	7/30/2009	6/22/2009
CENTRAL REGION	7011279	COUNTY RT 57 SCHROEPEL	\$517.00	\$0.00	8/7/2009	7/7/2009
CENTRAL REGION	14078279	COUNTY RT 8 GRANBY	\$1,065.00	\$0.00	1/12/2013	4/30/2013
CENTRAL REGION	14111938	COUNTY RTE 10 SCHROEPEL	\$1,263.00	\$0.00	2/22/2013	5/1/2013
CENTRAL REGION	9075363	COUNTY RTE 11 WEST MONROE	\$698.00	\$0.00	6/16/2010	9/20/2010
CENTRAL REGION	10214079	COUNTY RTE 11 WEST MONROE	\$698.00	\$0.00	12/5/2010	1/25/2011
CENTRAL REGION	15922126	COUNTY RTE 11 WEST MONROE	\$432.00	\$0.00	10/16/2013	11/8/2013
CENTRAL REGION	13698092	COUNTY RTE 11 WEST MONROE	\$0.00	\$0.00	3/14/2014	1/14/2013
CENTRAL REGION	25653186	COUNTY RTE 11 WEST MONROE	\$432.00	\$0.00	1/15/2018	2/5/2018

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CENTRAL REGION	16553918	COUNTY RTE 11, WEST MONROE	\$444.00	\$0.00	2/26/2014	3/4/2014
CENTRAL REGION	12457353	COUNTY RTE 12 CENTRAL SQUARE	\$432.00	\$0.00	7/24/2016	6/4/2012
CENTRAL REGION	10744362	COUNTY RTE 12 CENTRAL SQUARE (V)	\$432.00	\$0.00	11/1/2011	11/3/2011
CENTRAL REGION	8868122	COUNTY RTE 12 CENTRAL SWAUARE (V) HASTI	\$444.00	\$0.00	6/22/2011	9/3/2010
CENTRAL REGION	5495547	COUNTY RTE 12 HASTINGS	\$1,005.00	\$0.00	4/8/2009	11/3/2008
CENTRAL REGION	7226323	COUNTY RTE 12 HASTINGS	\$444.00	\$0.00	8/27/2009	7/30/2009
CENTRAL REGION	11900410	COUNTY RTE 12 HASTINGS	\$710.00	\$0.00	10/22/2011	11/3/2011
CENTRAL REGION	14985695	COUNTY RTE 12 HASTINGS	\$565.00	\$0.00	12/2/2014	8/15/2015
CENTRAL REGION	24308151	COUNTY RTE 12 HASTINGS	\$444.00	\$0.00	10/11/2016	6/16/2017
CENTRAL REGION	11331516	COUNTY RTE 12 HASTINGS PH#30 1/2-1	\$698.00	\$0.00	7/19/2011	8/4/2011
CENTRAL REGION	17530352	COUNTY RTE 12 SCHROEPPPEL	\$444.00	\$0.00	10/30/2014	7/29/2015
CENTRAL REGION	20548279	COUNTY RTE 12, SCHROEPPPEL	\$250.00	\$0.00	5/11/2016	10/13/2016
CENTRAL REGION	15403637	COUNTY RTE 14 GRANBY	\$432.00	\$0.00	10/14/2013	11/15/2013
SOUTHWEST REGION	18579342C	COUNTY RTE 15 CLYMER	\$432.00	\$0.00	2/17/2015	3/13/2015
SOUTHWEST REGION	25525475	COUNTY RTE 15 CLYMER (T)	\$444.00	\$0.00	12/13/2017	1/22/2018
CENTRAL REGION	23643917F	COUNTY RTE 22 WEST MONROE	\$432.00	\$0.00	4/12/2017	5/4/2017
CENTRAL REGION	15773077	COUNTY RTE 26 WEST MONROE	\$0.00	\$0.00	6/10/2014	4/11/2014
CENTRAL REGION	26534883A	COUNTY RTE 26, WEST MONROE	\$432.00	\$0.00	7/10/2018	12/11/2018
CENTRAL REGION	28397585	COUNTY RTE 3 GEANBY (T)	\$432.00	\$0.00	5/20/2019	5/23/2019
CENTRAL REGION	7781688	COUNTY RTE 3 GRANBY	\$698.00	\$0.00	10/23/2009	12/8/2009
CENTRAL REGION	18510122	COUNTY RTE 3 GRANBY	\$432.00	\$0.00	12/8/2014	12/22/2014
CENTRAL REGION	16763018	COUNTY RTE 3 GRANBY	\$444.00	\$0.00	2/24/2015	4/24/2014
CENTRAL REGION	16752948	COUNTY RTE 3 GRANBY	\$444.00	\$0.00	10/10/2016	5/6/2014
CENTRAL REGION	24877165	COUNTY RTE 3 GRANBY	\$258.00	\$0.00	9/2/2017	10/17/2017
CENTRAL REGION	23331887	COUNTY RTE 3 GRANBY (T)	\$444.00	\$0.00	12/28/2016	1/10/2017
CENTRAL REGION	23630596	COUNTY RTE 3 GRANBY (T)	\$432.00	\$0.00	2/17/2017	3/20/2017
CENTRAL REGION	20562695	COUNTY RTE 3 HANNIBAL	\$432.00	\$0.00	10/19/2015	11/19/2015
CENTRAL REGION	8334399B	COUNTY RTE 3 HARRIS HILL RD HANNIBAL	\$864.00	\$0.00	10/25/2012	3/17/2010
CENTRAL REGION	16449982	COUNTY RTE 3, GRANBY	\$432.00	\$0.00	1/31/2014	3/18/2014
SOUTHWEST REGION	10705251	COUNTY RTE 30 HARMONY	\$280.00	\$0.00	8/3/2011	6/1/2011
SOUTHWEST REGION	6458886A	COUNTY RTE 30 HARMONY (T)	\$432.00	\$0.00	8/13/2010	10/7/2010
SOUTHWEST REGION	21424877	COUNTY RTE 302 NORTH HARMONY	\$1,239.00	\$0.00	7/22/2016	12/6/2016
SOUTHWEST REGION	23834579	COUNTY RTE 302 NORTH HARMONY (T)	\$432.00	\$0.00	3/29/2017	4/28/2017
SOUTHWEST REGION	28407009G	COUNTY RTE 304 HARMONY (T)	\$444.00	\$0.00	10/15/2019	12/13/2019
SOUTHWEST REGION	22750001	COUNTY RTE 304 HARMONY (T)	\$444.00	\$0.00	9/22/2016	11/9/2016
SOUTHWEST REGION	14358254	COUNTY RTE 304 WATTS FLAT NOBE RD HARMON	\$565.00	\$0.00	11/8/2013	6/24/2015
SOUTHWEST REGION	25961631	COUNTY RTE 31 NORTH HARMONY (T)	\$864.00	\$0.00	11/25/2018	8/27/2019
SOUTHWEST REGION	15839989B	COUNTY RTE 316 CROSS RD HARMONY	\$2,160.00	\$0.00	8/25/2014	12/20/2013
SOUTHWEST REGION	14105889B	COUNTY RTE 316 NORTH HARMONY	\$8,427.00	\$0.00	6/11/2013	3/27/2013
SOUTHWEST REGION	15197415	COUNTY RTE 316 NORTH HARMONY	\$441.00	\$0.00	10/8/2014	8/26/2015
SOUTHWEST REGION	29710162	COUNTY RTE 32 CHARLOTTE (T)	\$1,130.00	\$0.00	8/17/2020	5/11/2020
CENTRAL REGION	14620300	COUNTY RTE 32 HASTINGS	\$432.00	\$0.00	3/22/2013	4/3/2013
CENTRAL REGION	24656751	COUNTY RTE 32 HASTINGS	\$694.00	\$0.00	8/1/2017	8/31/2017
CENTRAL REGION	10818633	COUNTY RTE 32 HASTINGS PH#4	\$698.00	\$0.00	4/15/2011	5/12/2011
SOUTHWEST REGION	27656393	COUNTY RTE 33	\$432.00	\$0.00	12/23/2018	1/25/2019
SOUTHWEST REGION	24514719	COUNTY RTE 33 @ DAVIS RD CHAUTAUQUA (T)	\$444.00	\$0.00	1/21/2020	1/17/2018
SOUTHWEST REGION	15602468	COUNTY RTE 33 CHAUTAUQUA (T)	\$432.00	\$0.00	9/16/2014	9/16/2013
SOUTHWEST REGION	23828578	COUNTY RTE 33 CHAUTAUQUA (T)	\$432.00	\$0.00	3/27/2017	3/31/2017
CENTRAL REGION	23078767	COUNTY RTE 33 HASTINGS (T)	\$432.00	\$0.00	12/19/2016	11/16/2016
CENTRAL REGION	24298155	COUNTY RTE 33 HASTINGS (T)	\$0.00	\$2,616.00	10/23/2019	2/5/2018
CENTRAL REGION	10339395	COUNTY RTE 33 PALERMO	\$698.00	\$0.00	1/4/2011	1/22/2011
CENTRAL REGION	14552181	COUNTY RTE 33 PALERMO	\$432.00	\$0.00	3/19/2013	3/18/2013
CENTRAL REGION	19890516	COUNTY RTE 33 PALERMO	\$432.00	\$0.00	8/10/2015	7/14/2015
CENTRAL REGION	22934555	COUNTY RTE 33 PALERMO	\$432.00	\$0.00	10/18/2016	11/28/2016
CENTRAL REGION	22737820E	COUNTY RTE 33 PALERMO (T)	\$432.00	\$0.00	11/8/2016	11/16/2016
SOUTHWEST REGION	9005182	COUNTY RTE 33, CHAUTAUQUA	\$1,075.00	\$0.00	10/22/2010	8/4/2010
CENTRAL REGION	5020457	COUNTY RTE 33, PALERMO	\$565.00	\$0.00	10/9/2008	8/6/2008
CENTRAL REGION	6184152B	COUNTY RTE 35 PALERMO	\$6,636.00	\$0.00	4/1/2010	4/7/2009
CENTRAL REGION	28025763C	COUNTY RTE 35 PALERMO (T)	\$444.00	\$0.00	4/4/2019	9/11/2019
CENTRAL REGION	16677916	COUNTY RTE 35, PALERMO	\$432.00	\$0.00	3/18/2014	3/28/2014
CENTRAL REGION	8954573	COUNTY RTE 37 HASTINGS	\$358.00	\$0.00	7/12/2010	8/16/2010
CENTRAL REGION	8993643	COUNTY RTE 37 HASTINGS	\$864.00	\$0.00	9/24/2010	6/14/2010
CENTRAL REGION	14185343	COUNTY RTE 37 HASTINGS	\$444.00	\$0.00	12/23/2012	2/5/2013
CENTRAL REGION	14897279	COUNTY RTE 37 HASTINGS	\$432.00	\$0.00	5/9/2013	6/14/2013

Region	JPP #	Location	Bill to Tel	Pay To Tel	NM Field Complete	Date of JPP Creation
CENTRAL REGION	23643917H	COUNTY RTE 37 HASTINGS	\$444.00	\$0.00	3/17/2017	5/4/2017
CENTRAL REGION	20071197	COUNTY RTE 37 HASTINGS	\$444.00	\$0.00	3/7/2016	12/1/2015
CENTRAL REGION	22068582	COUNTY RTE 37 HASTINGS	\$0.00	\$0.00	3/29/2017	7/14/2017
CENTRAL REGION	20614270	COUNTY RTE 37 HASTINGS (T)	\$432.00	\$0.00	10/19/2015	1/7/2016
CENTRAL REGION	21183796D	COUNTY RTE 37 HASTINGS (T)	\$652.00	\$0.00	3/8/2016	3/16/2016
CENTRAL REGION	12559944	COUNTY RTE 37 HASTINGS P#71	\$444.00	\$0.00	3/14/2012	4/2/2012
CENTRAL REGION	26041100	COUNTY RTE 37 WEST MONROE (T)	\$432.00	\$0.00	4/1/2018	4/27/2018
CENTRAL REGION	27402317	COUNTY RTE 37, HASTINGS	\$432.00	\$0.00	11/3/2018	12/7/2018
CENTRAL REGION	21513838	COUNTY RTE 37, WEST MONROE	\$1,465.00	\$0.00	5/19/2016	10/19/2016
MOHAWK VALLEY REGION	17967610	COUNTY RTE 38 HASTINGS	\$299.00	\$0.00	10/23/2014	7/30/2015
MOHAWK VALLEY REGION	25938787	COUNTY RTE 38 HASTINGS	\$432.00	\$0.00	8/16/2018	5/21/2018
CENTRAL REGION	NS26281483	COUNTY RTE 38 HASTINGS (T)	\$444.00	\$0.00	6/12/2018	5/22/2018
CENTRAL REGION	10623874	COUNTY RTE 38 HASTINGS P#10	\$444.00	\$0.00	1/27/2012	5/2/2011
SOUTHWEST REGION	4228290	COUNTY RTE 380 ELLERY (T)	\$577.00	\$0.00	4/4/2008	4/1/2008
SOUTHWEST REGION	23451587	COUNTY RTE 380 ELLERY (T)	\$432.00	\$0.00	1/19/2017	2/7/2017
SOUTHWEST REGION	13543678	COUNTY RTE 380 GERRY	\$432.00	\$0.00	8/27/2012	9/11/2012
SOUTHWEST REGION	17451480	COUNTY RTE 380 GERRY	\$565.00	\$0.00	11/5/2014	8/26/2015
SOUTHWEST REGION	26358571B	COUNTY RTE 380 GERRY (T)	\$444.00	\$0.00	6/18/2018	9/28/2018
SOUTHWEST REGION	27397314	COUNTY RTE 380 GERRY (T)	\$432.00	\$0.00	7/18/2019	11/20/2018
SOUTHWEST REGION	16096463C	COUNTY RTE 380 HANSON RD GERRY	\$4,752.00	\$0.00	8/9/2016	5/14/2014
SOUTHWEST REGION	25742807	COUNTY RTE 380 STOCKTON (T)	\$432.00	\$0.00	1/31/2018	2/28/2018
SOUTHWEST REGION	29924068	COUNTY RTE 380 STOCKTON (T)	\$432.00	\$0.00	7/11/2020	7/22/2020
CENTRAL REGION	6889823	COUNTY RTE 4 HASTINGS	\$539.00	\$0.00	9/24/2009	8/7/2009
CENTRAL REGION	25685875	COUNTY RTE 4 HASTINGS	\$432.00	\$0.00	1/22/2018	4/27/2018
CENTRAL REGION	7594159	COUNTY RTE 4 PALERMO	\$608.00	\$0.00	12/31/2009	3/16/2010
CENTRAL REGION	3438736G	COUNTY RTE 4 PALERMO	\$391.00	\$0.00	6/9/2010	10/19/2007
CENTRAL REGION	21423378	COUNTY RTE 4 PALERMO	\$815.00	\$0.00	7/15/2016	4/25/2016
CENTRAL REGION	23129696	COUNTY RTE 4 PALERMO	\$432.00	\$0.00	1/10/2017	12/7/2016
CENTRAL REGION	10591122	COUNTY RTE 4 PALERMO P#13	\$698.00	\$0.00	2/28/2011	3/29/2011
CENTRAL REGION	14638134	COUNTY RTE 4 VOLNEY	\$342.00	\$0.00	12/3/2013	4/29/2013
CENTRAL REGION	21896715	COUNTY RTE 4, HASTINGS	\$444.00	\$0.00	5/23/2016	5/26/2016
CENTRAL REGION	27461885	COUNTY RTE 4, PALERMO	\$444.00	\$0.00	11/13/2018	11/28/2018
CENTRAL REGION	10623875B	COUNTY RTE 45 FRENCH ST HASTINGS	\$1,396.00	\$0.00	8/29/2013	5/17/2011
MOHAWK VALLEY REGION	21107578	COUNTY RTE 45 HASTINGS	\$444.00	\$0.00	1/7/2016	2/2/2016
CENTRAL REGION	6888916	COUNTY RTE 45 PALERMO	\$1,287.00	\$0.00	9/23/2009	7/22/2009
CENTRAL REGION	23983722	COUNTY RTE 45 PALERMO	\$432.00	\$0.00	6/2/2017	5/3/2017
CENTRAL REGION	22471783	COUNTY RTE 45 PALERMO (T)	\$444.00	\$0.00	8/15/2016	10/6/2016
CENTRAL REGION	11443508	COUNTY RTE 45 PALERMO P#76 1/2 & #76	\$1,034.00	\$0.00	8/8/2011	9/13/2011
CENTRAL REGION	7427463	COUNTY RTE 45 VOLNEY	\$565.00	\$0.00	5/24/2010	9/21/2009
CENTRAL REGION	18102960A	COUNTY RTE 45 VOLNEY	\$4,872.00	\$0.00	9/9/2015	10/7/2015
CENTRAL REGION	21354454	COUNTY RTE 45, PALERMO	\$823.00	\$0.00	5/19/2016	3/7/2016
SOUTHWEST REGION	8718995B	COUNTY RTE 49 KANTONE	\$1,308.00	\$0.00	3/21/2011	9/8/2010
SOUTHWEST REGION	12269382	COUNTY RTE 49 KANTONE	\$432.00	\$0.00	1/13/2012	2/8/2012
SOUTHWEST REGION	19499902A	COUNTY RTE 53 JEFFERSON ST CARROLL	\$13,896.00	\$0.00	7/31/2017	12/30/2015
CENTRAL REGION	22228446	COUNTY RTE 54 PALERMO (T)	\$0.00	\$20.00	10/28/2016	12/15/2016
CENTRAL REGION	6184152A	COUNTY RTE 54 SCHROEPEL	\$444.00	\$0.00	4/1/2010	4/7/2009
CENTRAL REGION	8582053A	COUNTY RTE 54 SCHROEPEL	\$517.00	\$0.00	8/24/2010	4/14/2010
CENTRAL REGION	10962563	COUNTY RTE 54 SCHROEPEL	\$554.00	\$0.00	6/20/2011	5/16/2011
CENTRAL REGION	17640928B	COUNTY RTE 54 SCHROEPEL	\$864.00	\$0.00	6/11/2015	6/24/2015
CENTRAL REGION	20076881	COUNTY RTE 54 SCHROEPEL	\$444.00	\$0.00	8/6/2015	9/30/2015
CENTRAL REGION	23585421	COUNTY RTE 54 SCHROEPEL (T)	\$444.00	\$0.00	2/9/2017	2/28/2017
CENTRAL REGION	9857775	COUNTY RTE 54, SCHROEPEL	\$710.00	\$0.00	10/8/2010	11/12/2010
SOUTHWEST REGION	24668894	COUNTY RTE 57 ELLERY (T)	\$0.00	\$693.00	10/23/2017	10/3/2018
CENTRAL REGION	21658305	COUNTY RTE 57 SCHROEPEL (T)	\$432.00	\$0.00	4/16/2016	4/19/2016
CENTRAL REGION	5124414	COUNTY RTE 57 VOLNEY	\$432.00	\$0.00	2/9/2009	8/8/2008
CENTRAL REGION	6590273	COUNTY RTE 57 VOLNEY	\$444.00	\$0.00	4/27/2009	2/16/2010
CENTRAL REGION	7328714	COUNTY RTE 57 VOLNEY	\$432.00	\$0.00	8/17/2009	8/17/2009
CENTRAL REGION	11218560	COUNTY RTE 57 VOLNEY	\$432.00	\$0.00	3/8/2012	10/25/2011
CENTRAL REGION	17997976A	COUNTY RTE 57 VOLNEY	\$444.00	\$0.00	8/27/2015	12/26/2014
CENTRAL REGION	16450572	COUNTY RTE 57, VOLNEY	\$432.00	\$0.00	1/31/2014	3/17/2014
SOUTHWEST REGION	28500988	COUNTY RTE 58 HARMONY (T)	\$1,296.00	\$0.00	6/9/2019	1/22/2020
CENTRAL REGION	18102960B	COUNTY RTE 6 SCHROEPEL	\$2,196.00	\$0.00	9/2/2015	10/7/2015
CENTRAL REGION	20943875	COUNTY RTE 6 SCHROEPEL	\$1,451.00	\$0.00	1/21/2016	2/10/2016

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CENTRAL REGION	23790912C	COUNTY RTE 6 SCHROEPEL	\$432.00	\$0.00	4/24/2017	6/13/2017
CENTRAL REGION	7065400A	COUNTY RTE 6 SILK RD MAPLE AVE VOLNEY	\$3,743.00	\$0.00	8/19/2010	8/5/2009
CENTRAL REGION	25154574	COUNTY RTE 6 VOLNEY	\$432.00	\$0.00	10/12/2017	11/8/2017
MOHAWK VALLEY REGION	25513086	COUNTY RTE 6 VOLNEY	\$444.00	\$0.00	12/12/2017	1/10/2018
CENTRAL REGION	19245875J	COUNTY RTE 6 VOLNEY (T)	\$432.00	\$0.00	6/15/2015	6/22/2015
CENTRAL REGION	22344523	COUNTY RTE 6 VOLNEY (T)	\$444.00	\$0.00	7/28/2016	8/4/2016
CENTRAL REGION	23169680	COUNTY RTE 6 VOLNEY (T)	\$432.00	\$0.00	11/23/2016	12/9/2016
CENTRAL REGION	27510138	COUNTY RTE 6, SCHROEPEL	\$432.00	\$0.00	11/22/2018	12/14/2018
CENTRAL REGION	16175714	COUNTY RTE 6, VOLNEY	\$444.00	\$0.00	12/2/2013	2/3/2014
CENTRAL REGION	26654505	COUNTY RTE 6, VOLNEY	\$444.00	\$0.00	7/13/2018	9/17/2018
CENTRAL REGION	27357124	COUNTY RTE 6, VOLNEY	\$444.00	\$0.00	10/27/2018	11/16/2018
SOUTHWEST REGION	27719140	COUNTY RTE 604 GERRY (T)	\$444.00	\$0.00	4/2/2019	3/15/2019
SOUTHWEST REGION	29276169	COUNTY RTE 613 CLYMER (T)	\$864.00	\$0.00	12/16/2019	2/25/2020
SOUTHWEST REGION	4556919	COUNTY RTE 63 NORTH HARMONY	\$565.00	\$0.00	5/30/2008	6/23/2008
SOUTHWEST REGION	23849931	COUNTY RTE 631 NORTH HARMONY (T)	\$864.00	\$0.00	3/30/2017	5/3/2017
CENTRAL REGION	8402499	COUNTY RTE 6B SCHROEPEL	\$698.00	\$0.00	3/6/2010	5/10/2010
CENTRAL REGION	18196284	COUNTY RTE 6B SCHROEPEL	\$444.00	\$0.00	10/20/2014	11/18/2013
CENTRAL REGION	12791458	COUNTY RTE 6B SCHROEPEL P#86-1	\$432.00	\$0.00	4/26/2012	5/10/2012
CENTRAL REGION	24997830E	COUNTY RTE 7, HANNIBAL	\$432.00	\$0.00	11/9/2017	12/11/2017
SOUTHWEST REGION	8339844B	COUNTY RTE 77 CHARLOTTE	\$4,337.00	\$0.00	3/9/2012	10/4/2010
CENTRAL REGION	3566693B1	COUNTY RTE 8 GRANBY	\$565.00	\$0.00	1/18/2008	11/16/2009
CENTRAL REGION	7372301	COUNTY RTE 8 GRANBY	\$577.00	\$0.00	1/9/2010	9/16/2009
CENTRAL REGION	12526135	COUNTY RTE 8 GRANBY	\$444.00	\$0.00	3/6/2012	4/30/2012
CENTRAL REGION	16378692	COUNTY RTE 8 GRANBY	\$444.00	\$0.00	1/22/2014	2/7/2014
MOHAWK VALLEY REGION	23290753	COUNTY RTE 8 GRANBY	\$432.00	\$0.00	12/19/2016	1/17/2017
CENTRAL REGION	23431383	COUNTY RTE 8 GRANBY	\$0.00	\$0.00	4/12/2017	1/18/2017
CENTRAL REGION	12733627	COUNTY RTE 8 GRANBY P#144-1	\$432.00	\$0.00	4/16/2012	4/26/2012
CENTRAL REGION	10862996	COUNTY RTE 8 GRANBY P#32 & #33	\$864.00	\$0.00	4/4/2012	7/20/2011
CENTRAL REGION	25602553	COUNTY RTE 8, GRANBY	\$444.00	\$0.00	1/3/2020	9/28/2018
CENTRAL REGION	11392669B	COUNTY RTE 84 WEST MONROE P#13-1	\$432.00	\$0.00	10/6/2011	8/12/2011
CENTRAL REGION	26578577	COUNTY RTE 84, WEST MONROE	\$432.00	\$0.00	8/28/2018	7/17/2018
CENTRAL REGION	7859667	COUNTY RTE 9 VOLNEY	\$710.00	\$0.00	11/5/2009	12/16/2009
CENTRAL REGION	7160001	COUNTY RTE 9 VOLNEY	\$1,320.00	\$0.00	8/16/2010	9/13/2010
MOHAWK VALLEY REGION	22058505	COUNTY RTE 9 VOLNEY	\$444.00	\$0.00	6/14/2016	6/17/2016
SOUTHWEST REGION	17033592B	COUNTY RTE27M WILCOX RD HARMONY	\$2,293.00	\$0.00	4/9/2015	8/27/2014
CENTRAL REGION	16544143B	COUNTY RTE37 HASTINGS	\$444.00	\$0.00	1/23/2015	4/29/2014
CENTRAL REGION	15252480	COUONTY RTE 11 WEST MONROE	\$0.00	\$1,975.00	4/28/2016	1/16/2014
CENTRAL REGION	24577616	COUONTY RTE 12 HASTINGS	\$444.00	\$0.00	7/20/2017	8/3/2017
SOUTHWEST REGION	15839990A	COWING RD BAKER ST BIG TREE RD BUSTI	\$3,468.00	\$0.00	8/4/2016	4/15/2014
SOUTHWEST REGION	4399415	COWING RD BUSTI	\$565.00	\$0.00	6/10/2009	6/11/2009
SOUTHWEST REGION	13998083B	COWING RD BUSTI	\$997.00	\$0.00	9/10/2015	6/18/2013
CENTRAL REGION	28901050E	CTY RTE 10, SCHROEPEL (T)	\$432.00	\$0.00	9/4/2019	1/29/2020
CENTRAL REGION	29449432	CTY RTE 10, SCHROEPEL (T)	\$444.00	\$0.00	1/18/2020	1/28/2020
CENTRAL REGION	12263197	CTY RTE 11, WEST MONROE	\$5,648.00	\$0.00	4/4/2014	5/13/2014
CENTRAL REGION	29660277	CTY RTE 11, WEST MONROE (T)	\$432.00	\$0.00	3/30/2020	4/29/2020
CENTRAL REGION	27828284	CTY RTE 12, SCHROEPEL (T)	\$444.00	\$0.00	1/29/2019	3/5/2020
CENTRAL REGION	29444501	CTY RTE 12, SCHROEPEL (T)	\$444.00	\$0.00	1/16/2020	1/29/2020
CENTRAL REGION	29564970	CTY RTE 14, GRANBY (T)	\$432.00	\$0.00	2/25/2020	2/28/2020
CENTRAL REGION	15869995	CTY RTE 4, PALERMO	\$444.00	\$0.00	12/27/2013	2/10/2014
CENTRAL REGION	30021345	CTY RTE 45, PALERMO (T)	\$444.00	\$0.00	8/17/2020	8/21/2020
CENTRAL REGION	29717484	CTY RTE 46, SCHROEPEL (T)	\$444.00	\$0.00	5/21/2020	5/5/2020
CENTRAL REGION	29162656E	CTY RTE 54, SCHROEPEL (T)	\$432.00	\$0.00	11/19/2019	2/24/2020
CENTRAL REGION	29271336	CTY RTE 54, SCHROEPEL (T)	\$0.00	\$0.00	12/19/2019	4/6/2020
SOUTHWEST REGION	19524328	CTY RTE 55 EVERETT ST WHITNEY ST CARROLL	\$2,160.00	\$0.00	10/31/2017	10/1/2015
CENTRAL REGION	29654359	CTY RTE 57, VOLNEY (T)	\$444.00	\$0.00	3/25/2020	4/9/2020
CENTRAL REGION	29800227	CTY RTE 57, VOLNEY (T)	\$444.00	\$0.00	5/31/2020	6/10/2020
CENTRAL REGION	29555980B	CTY RTE 6 (LN17,PL68-1), VOLNEY (T)	\$432.00	\$0.00	4/30/2020	6/10/2020
CENTRAL REGION	29705909K	CTY RTE 6 (LN17,PL85), VOLNEY (T)	\$444.00	\$0.00	7/8/2020	8/27/2020
SOUTHWEST REGION	25961984	CTY RTE 631 NORTH HARMONY (T)	\$0.00	\$0.00	5/14/2019	3/30/2018
CENTRAL REGION	29928326	CTY RTE 7, HANNIBAL (T)	\$444.00	\$0.00	7/18/2020	7/28/2020
CENTRAL REGION	29193600J	CTY RTE 85, GRANBY (T)	\$444.00	\$0.00	11/2/2019	2/28/2020
CENTRAL REGION	25993394A	CURTIS RD ONONDAGA (T)	\$432.00	\$0.00	5/17/2018	6/22/2018
SOUTHWEST REGION	22517115	DAILEY HILL RD POLAND	\$432.00	\$0.00	8/23/2016	8/26/2016

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SOUTHWEST REGION	26920551F	DAMON HILL RD GERRY (T)	\$444.00	\$0.00	11/19/2018	8/27/2019
SOUTHWEST REGION	24044178	DAMON HILL RD GERRY (T)	\$1,719.00	\$0.00	10/11/2018	11/16/2017
SOUTHWEST REGION	13406903	DAVIS RD CHAUTAUQUA	\$565.00	\$0.00	9/17/2012	12/17/2012
SOUTHWEST REGION	24752673	DAVIS RD CHAUTAUQUA (T)	\$0.00	\$0.00	12/19/2017	9/14/2017
SOUTHWEST REGION	5863616A	DELAWARE/SUMMIT/WALNUT LAKEWOOD(V)BUSTI	\$2,526.00	\$0.00	8/24/2011	3/26/2009
CENTRAL REGION	15485559	DEPOT DR COUNTY RTE 37 WEST MONROE	\$1,764.00	\$0.00	6/4/2014	11/12/2013
CENTRAL REGION	9706288	DEPOT DRIVE WEST MONROE	\$444.00	\$0.00	11/17/2011	1/4/2012
CENTRAL REGION	16763019	DEY RD GRANBY	\$432.00	\$0.00	10/7/2016	4/24/2014
SOUTHWEST REGION	19348752	DIFFLEY RD NORTH HARMONY	\$565.00	\$0.00	10/23/2015	5/7/2015
MOHAWK VALLEY REGION	20268189	DISTIN RD VOLNEY	\$1,034.00	\$0.00	7/15/2016	11/17/2016
CENTRAL REGION	22062224	DISTIN RD VOLNEY (T)	\$432.00	\$0.00	10/12/2016	7/19/2016
SOUTHWEST REGION	10399771	DOLE SWAMP RD HARMONY	\$342.00	\$0.00	10/20/2011	2/3/2011
SOUTHWEST REGION	21221903	DRIFTWOOD RD ELLERY (T)	\$432.00	\$0.00	12/6/2016	4/6/2017
SOUTHWEST REGION	24379744C	DRIFTWOOD RD ELLERY (T)	\$432.00	\$0.00	7/26/2017	8/24/2017
MOHAWK VALLEY REGION	20581730C	DUGON RD LITCHFIELD	\$864.00	\$0.00	8/28/2018	4/15/2016
SOUTHWEST REGION	7261524	DUNN AVE LAKEWOOD (V) BUSTI	\$432.00	\$0.00	4/21/2011	8/6/2009
SOUTHWEST REGION	6408762A	DUNN/PLEASANTVIEW/MALL LAKEWOOD (V) BUS	\$1,558.00	\$0.00	2/17/2010	7/21/2009
SOUTHWEST REGION	11188748	DUTCH HOLLOW ELLERY	\$0.00	\$3,350.00	8/11/2011	9/14/2011
SOUTHWEST REGION	13679615	DUTCH HOLLOW RD ELLERY	\$432.00	\$0.00	12/20/2012	9/25/2012
SOUTHWEST REGION	24573545	DUTCH HOLLOW RD ELLERY (T)	\$694.00	\$0.00	8/22/2017	7/28/2017
MOHAWK VALLEY REGION	25525373	E BROADWAY FULTON	\$444.00	\$0.00	12/14/2017	1/19/2018
SOUTHWEST REGION	13643675	E FAIRMONT AVE LAKEWOOD	\$577.00	\$0.00	1/21/2013	10/19/2012
CENTRAL REGION	25618095	E LAKE RD CAZENOVIA	\$432.00	\$0.00	1/7/2018	1/24/2018
CENTRAL REGION	21886274I	E LAKE RD CAZENOVIA (T)	\$432.00	\$0.00	6/11/2016	8/2/2016
SOUTHWEST REGION	15447478	E LAKE RD ELLERY	\$1,009.00	\$0.00	9/13/2013	8/22/2013
NORTHERN REGION	20337295	E RIVER RD HASTINGS	\$682.00	\$0.00	11/11/2015	3/19/2016
CENTRAL REGION	27624523	E SENECA ST, MANLIUS	\$270.00	\$0.00	3/14/2019	1/4/2019
CENTRAL REGION	18716853	E SENECA TPKE MANLIUS (V)	\$432.00	\$0.00	7/17/2015	2/19/2016
CENTRAL REGION	24159205A	E SENECA TPKE/SMITH ST, MANLIUS (V) MANL	\$2,172.00	\$0.00	8/30/2019	11/2/2017
SOUTHWEST REGION	5958141	E FAIRMONT AVE LAKEWOOD (V) BUSTI	\$577.00	\$0.00	4/1/2009	12/12/2008
CENTRAL REGION	13387453	E LAKE RD CAZENOVIA	\$432.00	\$0.00	8/8/2012	8/28/2012
CENTRAL REGION	6710587	EAGLE VILLAGE RD MANLIUS	\$432.00	\$0.00	7/22/2009	2/8/2010
MOHAWK VALLEY REGION	25459653	EAGLE VILLAGE RD MANLIUS	\$432.00	\$0.00	12/4/2017	2/6/2018
CENTRAL REGION	13146454C	EAST RD CAZENOVIA	\$432.00	\$0.00	6/22/2012	7/23/2012
CENTRAL REGION	22677708	EAST RD CAZENOVIA (T)	\$280.00	\$0.00	1/5/2017	9/29/2016
SOUTHWEST REGION	13391379	EAST RD CHARLOTTE	\$432.00	\$0.00	10/8/2012	8/17/2012
SOUTHWEST REGION	14501511	EAST RD CHARLOTTE	\$432.00	\$0.00	7/5/2013	3/18/2013
SOUTHWEST REGION	15519203	EAST RD CHARLOTTE	\$257.00	\$0.00	8/28/2014	9/10/2013
SOUTHWEST REGION	29015044	EAST RD CHARLOTTE (T)	\$258.00	\$0.00	10/28/2019	9/25/2019
SOUTHWEST REGION	29706110C	EAST RD CHARLOTTE (T)	\$432.00	\$0.00	7/7/2020	7/24/2020
SOUTHWEST REGION	24172433	EAST RD ROW CHARLOTTE (T)	\$432.00	\$0.00	5/19/2017	5/31/2017
CENTRAL REGION	20477298	EAST RD, CAZENOVIA	\$565.00	\$0.00	5/30/2016	10/13/2016
CENTRAL REGION	27136814	EAST WEST ARTERIAL HWY, FULTON	\$444.00	\$0.00	1/22/2020	10/22/2018
MOHAWK VALLEY REGION	14433002	EATON RD STOCKBRIDGE	\$0.00	\$0.00	4/24/2014	1/15/2014
SOUTHWEST REGION	8760025D	EDSON RD GERRY	\$565.00	\$0.00	6/11/2010	7/14/2010
CENTRAL REGION	12653117	ELDERBERRY LA HASTINGS	\$997.00	\$0.00	8/1/2012	4/13/2012
CENTRAL REGION	18004075	ELDERBERRY LA HASTINGS	\$444.00	\$0.00	10/29/2014	7/29/2015
CENTRAL REGION	8861018	ELDERBERRY LN HASTINGS	\$0.00	\$565.00	8/6/2010	6/3/2010
SOUTHWEST REGION	18230839	ELLERY CENTRALIA RD AKA CTY RTE 57 STOCK	\$0.00	\$266.00	4/24/2015	1/19/2015
SOUTHWEST REGION	25558838	ELLERY CENTRALIA RD STOCKTON (T)	\$432.00	\$0.00	12/22/2017	2/8/2018
SOUTHWEST REGION	22820686	ELLINGTON ST POLAND (T)	\$444.00	\$0.00	10/2/2016	10/21/2016
SOUTHWEST REGION	24087768	ELM AVE ROW NORTH HARMONY (T)	\$299.00	\$0.00	6/30/2017	5/17/2017
CENTRAL REGION	20638790	ELMBROOK DR MANLIUS	\$565.00	\$0.00	1/16/2016	5/12/2016
CENTRAL REGION	19285889	ELMBROOK DR MANLIUS	\$374.00	\$0.00	7/12/2016	11/15/2016
SOUTHWEST REGION	7361745	EMERY HILL RD CARROLL	\$432.00	\$0.00	8/24/2009	8/27/2009
SOUTHWEST REGION	19391810	EMERY HILL RD CARROLL	\$815.00	\$0.00	6/1/2015	5/11/2015
CENTRAL REGION	20819394A	EMERY RD STATE HWY 3 VOLNEY	\$2,089.00	\$0.00	2/29/2016	8/30/2016
CENTRAL REGION	25760758	EMERY RD VOLNEY	\$444.00	\$0.00	2/3/2018	2/16/2018
CENTRAL REGION	12893690	EMHOFF RD CAZENOVIA	\$444.00	\$0.00	4/7/2015	1/23/2016
CENTRAL REGION	26920375N	EMHOFF RD, FENNER	\$432.00	\$0.00	9/6/2018	3/1/2019
CENTRAL REGION	27533495E	EMMONS DR, HANNIBAL	\$888.00	\$0.00	11/28/2018	3/12/2019
CENTRAL REGION	20829875	ENDERS RD MANLIUS	\$342.00	\$0.00	6/22/2017	2/27/2018

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CENTRAL REGION	23966963	ENDERS RD MANLIUS	\$0.00	\$0.00	10/10/2017	5/16/2017
CENTRAL REGION	19457909	ENDERS RD, MANLIUS	\$432.00	\$0.00	5/12/2016	6/22/2015
SOUTHWEST REGION	14508610	ERICKSON RD NORTH HARMONY	\$565.00	\$0.00	11/5/2013	3/1/2013
CENTRAL REGION	13805726	ERICVILLE-NELSON RD NELSON	\$432.00	\$0.00	10/15/2012	10/18/2012
SOUTHWEST REGION	25562452	ERIE ST LAKEWOOD (V) BUSTI (T)	\$565.00	\$0.00	1/24/2018	1/2/2018
CENTRAL REGION	27646323	ERIE ST@N 5TH ST, FULTON	\$0.00	\$1,731.00	9/13/2019	5/30/2019
CENTRAL REGION	22666541	ERIEVILLE RD NELSON	\$342.00	\$0.00	11/29/2016	4/18/2017
SOUTHWEST REGION	25062645B	ERLFRD AVE LAKEWOOD (V) BUSTI (T)	\$1,562.00	\$0.00	7/9/2019	2/20/2018
CENTRAL REGION	6594157	ESTEY RD POMPEY	\$2,018.00	\$0.00	8/28/2009	7/10/2009
CENTRAL REGION	19647617	ETHEL RD CLAY (T)	\$0.00	\$271.00	8/17/2015	6/15/2015
CENTRAL REGION	25550796B	EUREKA DR MANLIUS	\$432.00	\$0.00	1/3/2018	3/26/2018
CENTRAL REGION	6332942	EVANS RD/SUTTON RD SCHROEPEL	\$4,905.00	\$0.00	4/20/2010	4/20/2009
SOUTHWEST REGION	20900425	EVERETT ST IVORY ST CARROLL	\$3,658.00	\$0.00	4/8/2016	12/23/2015
SOUTHWEST REGION	22039488	EVERETT ST ROW CARROLL	\$565.00	\$0.00	9/1/2016	2/2/2017
SOUTHWEST REGION	14105889C	EVERGREEN AVE CHAUTAUQUA	\$565.00	\$0.00	6/11/2013	3/27/2013
SOUTHWEST REGION	18806312	FAIRMONT AVE LAKEWOOD (V) BUSTI	\$869.00	\$0.00	6/4/2015	2/9/2016
SOUTHWEST REGION	25551330D	FAIRMONT AVE LAKEWOOD (V) BUSTI (T)	\$444.00	\$0.00	1/3/2018	3/23/2018
SOUTHWEST REGION	14113184	FAIRMOUNT AVE LAKEWOOD	\$12,181.00	\$0.00	8/5/2013	2/27/2013
SOUTHWEST REGION	6565684	FAIRMOUNT AVE LAKEWOOD (V) BUSTI	\$432.00	\$0.00	9/11/2009	2/9/2010
SOUTHWEST REGION	6710578	FAIRMOUNT AVE LAKEWOOD (V) BUSTI	\$257.00	\$0.00	9/23/2009	5/18/2009
SOUTHWEST REGION	28650834	FAIRMOUNT AVE LAKEWOOD (V) BUSTI (T)	\$0.00	\$0.00	10/28/2019	3/31/2020
CENTRAL REGION	21193729	FAIRVIEW DR ONONDAGA	\$432.00	\$0.00	2/20/2016	3/11/2016
SOUTHWEST REGION	29014135B	FALCONER-KIMBALL STAND RD ELLICOTT (T)	\$432.00	\$0.00	10/15/2019	2/10/2020
CENTRAL REGION	23584021	FALLS BLVD FENNER	\$432.00	\$0.00	6/27/2017	4/2/2018
CENTRAL REGION	25843254A	FALLS BLVD FENNER	\$444.00	\$0.00	4/10/2018	5/17/2018
CENTRAL REGION	23584017	FALLS BLVD FENNER	\$1,308.00	\$0.00	7/20/2018	6/6/2017
CENTRAL REGION	26665574	FALLS BLVD SULLIVAN (T)	\$432.00	\$0.00	7/16/2018	8/13/2018
CENTRAL REGION	8674282	FALLS RD FENNER	\$517.00	\$0.00	3/16/2011	5/25/2010
MOHAWK VALLEY REGION	6859423	FALLS RD STOCKBRIDGE	\$682.00	\$0.00	7/13/2009	6/3/2009
CENTRAL REGION	16586610	FANCHER RD CLAY	\$432.00	\$0.00	7/31/2014	7/21/2015
CENTRAL REGION	10822348	FANCHER RD CLAY P#23	\$432.00	\$0.00	7/5/2011	5/26/2011
SOUTHWEST REGION	5863616C	FARDINK/STONE LEDGER NORTH HARMONY	\$3,888.00	\$0.00	8/24/2011	3/26/2009
CENTRAL REGION	21536101B	FARMINGTON RD MANLIUS (V) (T)	\$444.00	\$0.00	6/21/2018	8/29/2018
CENTRAL REGION	6907773	FAY ST FULTON	\$7,440.00	\$0.00	4/21/2010	7/21/2009
CENTRAL REGION	27931214J	FAYETEVILLE-MANLIUS ST, MANLIUS	\$432.00	\$0.00	3/15/2019	8/8/2019
CENTRAL REGION	15389783	FENNER RD CAZENOVIA	\$258.00	\$0.00	8/1/2013	9/26/2013
CENTRAL REGION	15120829	FENNER RD CAZENOVIA	\$608.00	\$0.00	9/4/2013	4/10/2014
CENTRAL REGION	18648951	FENNER RD CAZENOVIA	\$269.00	\$0.00	5/15/2015	1/30/2016
CENTRAL REGION	20145874	FENNER RD CAZENOVIA	\$992.00	\$0.00	10/7/2015	9/24/2015
CENTRAL REGION	16406914	FENNER RD CAZENOVIA	\$444.00	\$0.00	1/28/2020	5/13/2014
CENTRAL REGION	10540527	FENNER RD CAZENOVIA P#52-1	\$698.00	\$0.00	2/16/2011	3/16/2011
CENTRAL REGION	6095282	FENNER RD FENNER	\$444.00	\$0.00	1/14/2009	1/15/2009
CENTRAL REGION	17273187F	FENNER RD FENNER	\$588.00	\$0.00	8/15/2014	9/26/2014
CENTRAL REGION	23613046	FENNER RD FENNER (T)	\$432.00	\$0.00	2/15/2017	3/28/2017
CENTRAL REGION	24342559	FENNER RD FENNER (T)	\$432.00	\$0.00	9/14/2017	7/3/2017
CENTRAL REGION	10690758	FENNER RD FENNER P#77	\$698.00	\$0.00	3/21/2011	5/10/2011
CENTRAL REGION	4530598	FENNER RD, FENNER	\$3,171.00	\$0.00	2/24/2010	5/6/2008
CENTRAL REGION	18187573	FENNER ST CAZENOVIA	\$432.00	\$0.00	1/28/2015	12/11/2014
CENTRAL REGION	27861299	FENNER ST, CAZENOVIA	\$1,308.00	\$0.00	5/10/2019	3/6/2019
CENTRAL REGION	16786031	FIFTH ST GRANBY	\$432.00	\$0.00	3/10/2015	4/29/2014
CENTRAL REGION	10438193	FIRE LANE 4928 CAZENOVIA	\$133.00	\$0.00	2/8/2011	3/8/2011
CENTRAL REGION	7380474	FIRE LANE CAZENOVIA	\$117.00	\$0.00	6/2/2010	9/3/2009
CENTRAL REGION	29356836F	FIRE LN 4788, CAZENOVIA (T)	\$432.00	\$0.00	1/22/2020	3/27/2020
MOHAWK VALLEY REGION	19546369	FIRST ST FULTON	\$432.00	\$0.00	8/6/2015	6/16/2015
CENTRAL REGION	29449141	FIRST ST, FULTON (C)	\$444.00	\$0.00	1/18/2020	1/28/2020
SOUTHWEST REGION	27904767	FISHER HILL RD POLAND (T)	\$876.00	\$0.00	7/22/2019	9/9/2019
SOUTHWEST REGION	27131207	FLETCHER AVE CHAUTAUQUA (T)	\$1,376.00	\$0.00	12/5/2018	9/9/2019
CENTRAL REGION	9951777A	FLOOD DR VOLNEY	\$698.00	\$0.00	12/7/2010	12/21/2010
SOUTHWEST REGION	20915163	FLUVANNA-TOWNLINE RD ELLICOTT (T)	\$565.00	\$0.00	11/2/2018	8/27/2019
SOUTHWEST REGION	27885639	FORD PETERSON CARROLL (T)	\$888.00	\$0.00	11/5/2018	8/27/2019
SOUTHWEST REGION	6427723A	FOREST AVE BUSTI	\$530.00	\$0.00	4/14/2010	5/5/2010
SOUTHWEST REGION	21539441	FOREST AVE BUSTI (T)	\$299.00	\$0.00	11/17/2016	3/6/2017
SOUTHWEST REGION	16249437	FOREST AVE CHAUTAUQUA	\$565.00	\$0.00	3/3/2014	12/20/2013

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SOUTHWEST REGION	4168434	FOREST AVE CHAUTAUQUA (T)	\$815.00	\$0.00	3/13/2008	3/3/2008
SOUTHWEST REGION	19611652	FOREST AVE EXT BUSTI	\$0.00	\$233.00	11/16/2015	7/21/2015
CENTRAL REGION	8907591	FOREST AVE RIDGE RD FULTON (C)	\$3,912.00	\$0.00	4/18/2011	5/9/2011
CENTRAL REGION	7537347	FOREST BROOK RD SCHROEPEL	\$355.00	\$0.00	11/24/2009	1/11/2010
CENTRAL REGION	11393073D	FORMAN ST CAZENOVIA	\$432.00	\$0.00	10/7/2011	10/18/2011
CENTRAL REGION	18974336	FORMAN ST CAZENOVIA	\$3,516.00	\$0.00	11/2/2015	3/19/2016
CENTRAL REGION	27571634	FORMAN ST CAZENOVIA (V)	\$0.00	\$0.00	5/10/2019	12/6/2018
CENTRAL REGION	26920375L	FORMAN ST, CAZENOVIA	\$432.00	\$0.00	9/10/2018	3/1/2019
SOUTHWEST REGION	7485548	FOSTER AVE CHAUTAUQUA	\$565.00	\$0.00	4/23/2010	9/16/2009
SOUTHWEST REGION	4514921	FOSTER VE/PALLESTINE AVE CHAUTAUQUA	\$398.00	\$0.00	6/11/2008	6/23/2008
CENTRAL REGION	14295143	FOX RD ONONDAGA	\$432.00	\$0.00	3/13/2013	1/29/2013
SOUTHWEST REGION	13353031	FOX RD RANDOLPH	\$432.00	\$0.00	7/26/2012	7/31/2012
CENTRAL REGION	21438309B	FOX RD, ONONDAGA	\$2,740.00	\$0.00	8/19/2019	1/13/2020
CENTRAL REGION	12432107B	FRANK LONG RD POMPEY P#9	\$710.00	\$0.00	4/6/2012	4/18/2012
CENTRAL REGION	7005526B	FREMONT/SECOND/THIRD FULTON	\$3,036.00	\$0.00	5/27/2010	7/8/2009
SOUTHWEST REGION	14538190	FRENCH CREEK MINA RD FRENCH CREEK	\$565.00	\$0.00	3/16/2013	3/8/2013
SOUTHWEST REGION	12548919	FRENCH CREEK RD FRENCH CREEK	\$698.00	\$0.00	10/9/2012	3/16/2012
SOUTHWEST REGION	8934511B	FREW RUN RD CARROLL	\$6,480.00	\$0.00	3/21/2013	2/21/2011
SOUTHWEST REGION	15136416C	FREW RUN RD CARROLL	\$444.00	\$0.00	6/20/2013	8/21/2013
SOUTHWEST REGION	23567615	FREW RUN RD CARROLL (T)	\$565.00	\$0.00	6/14/2017	3/12/2018
SOUTHWEST REGION	25375010	FREW RUN RD CARROLL (T)	\$1,881.00	\$0.00	8/8/2018	12/7/2017
SOUTHWEST REGION	25712096	FREW RUN RD CARROLL (T)	\$4,712.00	\$0.00	8/29/2018	10/22/2018
SOUTHWEST REGION	9399556	FREW RUN RD, CARROLL	\$432.00	\$0.00	11/9/2010	10/6/2010
SOUTHWEST REGION	23271526	FREW RUN RD, CARROLL (T)	\$432.00	\$0.00	8/31/2018	1/17/2017
CENTRAL REGION	14419855	FULLER RD HASTINGS	\$1,320.00	\$0.00	10/15/2013	5/29/2013
CENTRAL REGION	11759086	GARDNER RD POMPEY	\$444.00	\$0.00	6/11/2014	7/2/2014
CENTRAL REGION	22919423B	GARDNER RD POMPEY	\$1,740.00	\$0.00	1/22/2018	5/1/2017
SOUTHWEST REGION	28337829	GARFIELD RD BUSTI (T)	\$432.00	\$0.00	8/2/2019	3/17/2020
CENTRAL REGION	26179828G	GASKIN RD @ ST HWY 57 CLAY (T)	\$432.00	\$0.00	6/26/2018	8/17/2018
CENTRAL REGION	14155651	GASKIN RD CLAY	\$432.00	\$0.00	1/25/2013	4/30/2013
CENTRAL REGION	28901050L	GASKIN RD, CLAY (T)	\$432.00	\$0.00	9/18/2019	1/29/2020
CENTRAL REGION	9951777D	GATES RD POMPEY	\$698.00	\$0.00	12/7/2010	12/21/2010
CENTRAL REGION	22468599A	GATES RD POMPEY (T)	\$444.00	\$0.00	9/13/2016	10/13/2016
CENTRAL REGION	10840892	GATES RD POMPEY P#6 & 6-H	\$1,348.00	\$0.00	9/21/2011	7/15/2011
CENTRAL REGION	11700385B	GEORGE RD CAZENOVIA	\$517.00	\$0.00	10/21/2011	2/20/2012
SOUTHWEST REGION	6143772	GERRY KIMBALL STAND RD GERRY	\$0.00	\$73.00	1/30/2009	1/27/2009
SOUTHWEST REGION	15995058B	GERRY LEVANT RD AKA CTY RTE 65 ELLICOTT	\$569.00	\$0.00	4/26/2016	9/8/2014
SOUTHWEST REGION	15995058A	GERRY LEVANT RD COUNTY RTE 65 GERRY	\$1,740.00	\$0.00	4/26/2016	9/8/2014
SOUTHWEST REGION	16042816	GERRY LEVANT RD ELLICOTT	\$565.00	\$0.00	11/18/2013	11/6/2013
SOUTHWEST REGION	16830674	GERRY LEVANT RD ELLICOTT	\$565.00	\$0.00	5/13/2014	4/17/2014
SOUTHWEST REGION	15995057B	GERRY LEVANT RD ELLICOTT	\$432.00	\$0.00	8/21/2014	1/22/2014
SOUTHWEST REGION	21986060	GERRY LEVANT RD ELLICOTT	\$432.00	\$0.00	5/31/2016	6/10/2016
SOUTHWEST REGION	15995057A	GERRY LEVANT RD GERRY	\$888.00	\$0.00	8/21/2014	1/22/2014
CENTRAL REGION	3438697A	GILBERT MILLS RD SCHROEPEL	\$805.00	\$0.00	4/28/2008	10/19/2007
CENTRAL REGION	8601027	GILBERT MILLS RD SCHROEPEL	\$888.00	\$0.00	9/9/2010	5/18/2010
MOHAWK VALLEY REGION	22932563	GILBERT MILLS RD SCHROEPEL	\$432.00	\$0.00	12/21/2016	5/8/2017
CENTRAL REGION	11780788	GILBERT MILLS RD VOLNEY	\$710.00	\$0.00	10/3/2011	10/20/2011
CENTRAL REGION	16353333	GILBERT MILLS VOLNEY	\$444.00	\$0.00	10/26/2015	6/24/2015
CENTRAL REGION	21285556	GILDNER RD HASTINGS	\$432.00	\$0.00	2/9/2016	2/19/2016
CENTRAL REGION	17385190D	GILLESPIE RD VOLNEY	\$1,320.00	\$0.00	8/20/2014	10/9/2014
SOUTHWEST REGION	15710943	GLEASON RD BUSTI	\$565.00	\$0.00	10/14/2013	10/9/2013
SOUTHWEST REGION	29621200	GLEASON RD BUSTI (T)	\$1,569.00	\$0.00	8/14/2020	4/21/2020
CENTRAL REGION	8656215B	GLENEAGLE RD MANLIUS	\$444.00	\$0.00	1/8/2013	5/3/2010
CENTRAL REGION	29836629	GORGE RD, FENNER (T)	\$876.00	\$0.00	6/18/2020	6/29/2020
CENTRAL REGION	18759024	GRANBY RD GRANBY	\$1,154.00	\$0.00	9/28/2015	3/7/2016
CENTRAL REGION	6863678	GRAND AVE ONONDAGA	\$1,574.00	\$0.00	12/1/2009	7/14/2009
SOUTHWEST REGION	13345116A	GRANDVIEW DR ROW NORTH HARMONY (T)	\$565.00	\$0.00	9/7/2012	2/24/2017
CENTRAL REGION	18320260	GRANNIS RD WEST MONROE	\$432.00	\$0.00	1/20/2015	11/24/2014
CENTRAL REGION	15944215B	GRASSY RD, CAZENOVIA	\$432.00	\$0.00	12/9/2013	12/17/2013
CENTRAL REGION	26466773B	GRASSY RD, CAZENOVIA	\$0.00	\$0.00	7/24/2019	7/17/2018
CENTRAL REGION	9770760	GRAVES RD PALERMO P#12-1	\$432.00	\$0.00	5/4/2011	6/10/2011
CENTRAL REGION	10824532	GRAVES RD PALERMO P#16 & P#15H	\$1,263.00	\$0.00	4/12/2012	6/24/2011
CENTRAL REGION	12979343B	GREAT BEAR RD SCHROEPEL	\$0.00	\$0.00	4/9/2013	11/19/2012
CENTRAL REGION	6103360	GREAT BEAR RD VOLNEY	\$143.00	\$0.00	4/3/2009	2/11/2009

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SOUTHWEST REGION	24798509I	GREENHURST AVE ELLERY (T)	\$864.00	\$0.00	9/5/2017	10/27/2017
SOUTHWEST REGION	13783861	GRIFFIN RD FRENCH CREEK	\$432.00	\$0.00	10/2/2012	10/5/2012
CENTRAL REGION	8582053B	GRISTWOOD RD PALERMO	\$530.00	\$0.00	8/24/2010	4/14/2010
SOUTHWEST REGION	19788416	GRUBB HILL RD POLAND	\$572.00	\$0.00	11/25/2015	7/15/2015
CENTRAL REGION	7154786	GULF BRIDGE RD WESNY MONROE	\$565.00	\$0.00	9/2/2009	7/29/2009
CENTRAL REGION	15485560	GULF BRIDGE RD WEST MONROE	\$5,664.00	\$0.00	6/9/2016	3/5/2014
CENTRAL REGION	24159205B	GULF RD/POMPEY CTR RD/WINDY HILL, POMPEY	\$2,184.00	\$0.00	8/30/2019	11/2/2017
CENTRAL REGION	14419856	GUNTHER RD HASTINGS	\$1,486.00	\$0.00	11/3/2015	1/15/2014
CENTRAL REGION	22677679	GUNTHER RD HASTINGS	\$444.00	\$0.00	11/13/2017	8/24/2017
SOUTHWEST REGION	24587030A	GURNSEY HOLLOW RD CARROLL (T)	\$432.00	\$0.00	8/31/2017	9/26/2017
CENTRAL REGION	16704364A	GURNSEY RD HANNIBAL	\$1,296.00	\$0.00	1/30/2015	4/16/2014
CENTRAL REGION	24225349	GURNSEY RD HANNIBAL	\$432.00	\$0.00	8/9/2018	7/11/2018
CENTRAL REGION	16704364B	GURNSEY RD S OF STATE HWY 176 GRANBY	\$432.00	\$0.00	1/30/2015	4/16/2014
CENTRAL REGION	29468497E	GURNSEY RD, HANNIBAL (T)	\$432.00	\$0.00	2/24/2020	4/6/2020
CENTRAL REGION	15136187C	GUY YOUNG RD CLAY	\$342.00	\$0.00	9/25/2013	4/10/2014
CENTRAL REGION	14782535	GUY YOUNG RD CICERO	\$432.00	\$0.00	4/29/2013	5/10/2013
CENTRAL REGION	9003567	GUY YOUNG RD CLAY	\$432.00	\$0.00	10/20/2010	11/9/2010
CENTRAL REGION	12317527	GUY YOUNG RD CLAY	\$269.00	\$0.00	6/26/2012	7/17/2012
CENTRAL REGION	13911144	GUY YOUNG RD CLAY	\$846.00	\$0.00	4/5/2013	11/20/2012
CENTRAL REGION	20655178B	GUY YOUNG RD CLAY (T)	\$432.00	\$0.00	12/16/2015	12/16/2015
CENTRAL REGION	23482790	GUY YOUNG RD CLAY (T)	\$444.00	\$0.00	1/25/2017	2/8/2017
CENTRAL REGION	22423980	GUY YOUNG RD CLAY (T)	\$444.00	\$0.00	9/29/2017	8/18/2016
CENTRAL REGION	15944215H	GUY YOUNG RD, CLAY	\$432.00	\$0.00	12/9/2013	12/17/2013
SOUTHWEST REGION	21825653	HADLEY BAY RD NORTH HARMONY	\$432.00	\$0.00	12/13/2016	6/23/2016
SOUTHWEST REGION	27526458	HADLEY BAY RD NORTH HARMONY (T)	\$565.00	\$0.00	5/1/2019	3/22/2019
MOHAWK VALLEY REGION	17766572	HAMMOND RD LITCHFIELD	\$1,009.00	\$0.00	10/14/2014	7/30/2015
CENTRAL REGION	22952484	HANNIBAL ST FULTON (C)	\$876.00	\$0.00	12/9/2016	10/24/2016
CENTRAL REGION	14718852	HANNIBAL ST GRANBY	\$710.00	\$0.00	4/9/2013	6/4/2013
CENTRAL REGION	20745641	HANNIBAL ST, FULTON	\$432.00	\$0.00	11/4/2015	7/5/2018
CENTRAL REGION	29639441I	HANNIBAL ST, GRANBY (T)	\$432.00	\$0.00	4/15/2020	8/5/2020
SOUTHWEST REGION	15456904	HANSON RD GERRY	\$997.00	\$0.00	8/25/2014	5/28/2014
SOUTHWEST REGION	16096462A	HANSON RD GERRY (T)	\$2,149.00	\$0.00	7/23/2014	2/24/2017
SOUTHWEST REGION	14601630	HARDSCRABBLE RD COLD SPRING	\$1,861.00	\$0.00	11/6/2015	9/18/2013
SOUTHWEST REGION	28569220B	HARDSCRABBLE RD COLD SPRING (T)	\$432.00	\$0.00	10/21/2019	12/23/2019
SOUTHWEST REGION	15127978	HARDSCRABBLE RD LEBANON RD COLD SPRING	\$5,462.00	\$0.00	4/27/2016	6/18/2014
CENTRAL REGION	23958487	HARRIS ST ROW FULTON (C)	\$432.00	\$0.00	5/15/2017	4/20/2017
CENTRAL REGION	19371104	HARRISON ST FULTON (C)	\$432.00	\$0.00	5/6/2015	6/15/2015
SOUTHWEST REGION	25033195	HARTSON RD POLAND (T)	\$432.00	\$0.00	10/31/2017	10/5/2017
SOUTHWEST REGION	26609854	HARTSON RD POLAND (T)	\$0.00	\$1,041.00	8/12/2019	3/17/2020
MOHAWK VALLEY REGION	16199769B	HASLAUER RD STOCKBRIDGE	\$0.00	\$0.00	10/23/2014	7/30/2015
MOHAWK VALLEY REGION	29592518	HASLAUER RD, STOCKBRIDGE (T)	\$432.00	\$0.00	3/4/2020	3/17/2020
MOHAWK VALLEY REGION	20395129	HAUSLER RD @ VALLEY MILLS R STOCKBRIDGE	\$698.00	\$0.00	9/18/2015	11/9/2015
SOUTHWEST REGION	13585350C	HAVERCAMP RD NORTH HARMONY	\$2,438.00	\$0.00	7/23/2015	1/28/2013
CENTRAL REGION	20489718	HAWTHORN RD SCHROEPEL	\$577.00	\$0.00	11/5/2015	3/19/2016
CENTRAL REGION	19715430	HENNEBERRY RD MANLIUS (T)	\$698.00	\$0.00	8/7/2015	6/23/2015
CENTRAL REGION	12015878	HENNEBERRY RD POMPEY	\$432.00	\$0.00	4/4/2012	5/11/2012
CENTRAL REGION	23273668A	HENNEBERRY RD POMPEY (T)	\$432.00	\$0.00	1/30/2017	3/28/2017
SOUTHWEST REGION	20807058A	HERRICK RD GERRY ELLINGTON RD GERRY	\$15,458.00	\$0.00	7/31/2018	7/27/2016
CENTRAL REGION	15136187A	HICKORY GROVE RD GRANBY	\$432.00	\$0.00	8/9/2013	9/3/2013
CENTRAL REGION	21498709	HIGH BRIDGE RD MANLIUS (T)	\$444.00	\$0.00	3/20/2016	3/22/2016
CENTRAL REGION	22932744	HIGH BRIDGE RD MANLIUS (V) (T)	\$444.00	\$0.00	11/16/2016	4/5/2017
CENTRAL REGION	10625704	HIGH BRIDGE RD MANLIUS (V) MNALIUS P#91	\$444.00	\$0.00	8/14/2012	4/11/2011
CENTRAL REGION	21476206C	HIGH BRIDGE RD, MANLIUS (T)	\$444.00	\$0.00	6/21/2018	1/9/2017
CENTRAL REGION	17257715	HIGHBRIDGE ST MANLIUS	\$507.00	\$0.00	11/12/2014	8/10/2015
SOUTHWEST REGION	11443751	HIGHLAND AVE NORTH HARMONY	\$517.00	\$0.00	11/1/2011	8/17/2011
MOHAWK VALLEY REGION	10912312	HILL RD MUNNSVILLE (V) STOCKBRIDGE P#3	\$444.00	\$0.00	9/8/2010	5/5/2011
MOHAWK VALLEY REGION	4705394A	HILL RD MUNNSVILLE(V)STOCKBRIDGE(T)	\$864.00	\$0.00	8/20/2009	7/24/2008
CENTRAL REGION	12180334	HILLTOP DR SCHROEPEL P#7 & 7-1	\$997.00	\$0.00	5/29/2012	6/19/2012
CENTRAL REGION	22322705	HINMANVILLE RD GRANBY (T)	\$432.00	\$0.00	7/25/2016	7/29/2016
CENTRAL REGION	30016966	HINMANVILLE RD, GRANBY (T)	\$444.00	\$0.00	8/17/2020	8/21/2020
CENTRAL REGION	13609772	HOAG DR SCHROEPEL	\$565.00	\$0.00	12/14/2012	9/21/2012

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SOUTHWEST REGION	10250349B	HOAG RD HARMONY	\$0.00	\$1,202.00	2/4/2011	3/4/2011
SOUTHWEST REGION	10808127	HOAG RD HARMONY	\$432.00	\$0.00	10/28/2011	8/23/2011
SOUTHWEST REGION	14050494	HODGE RD GERRY	\$432.00	\$0.00	2/12/2013	4/27/2016
CENTRAL REGION	19027828	HOFFMAN LANE CAZENOVIA	\$432.00	\$0.00	3/17/2015	3/20/2015
CENTRAL REGION	6708343B	HONEY HILL RD GRANBY	\$565.00	\$0.00	2/12/2010	3/8/2010
CENTRAL REGION	22644587	HONEY HILL RD GRANBY (T)	\$444.00	\$0.00	10/12/2016	9/26/2016
SOUTHWEST REGION	24650027	HOOKER RD CHARLOTTE (T)	\$432.00	\$0.00	9/13/2017	8/7/2017
CENTRAL REGION	19030026	HORSESHOE ISLAND CLAY	\$560.00	\$0.00	1/15/2016	5/11/2016
CENTRAL REGION	9083866	HORSESHOE ISLAND RD CLAY	\$698.00	\$0.00	6/18/2010	8/16/2010
CENTRAL REGION	8293859	HORSESHOE ISLAND RD CLAY	\$342.00	\$0.00	8/24/2010	9/7/2010
CENTRAL REGION	12007189A	HORSESHOE ISLAND RD CLAY	\$523.00	\$0.00	3/5/2012	12/27/2011
CENTRAL REGION	12007189B	HORSESHOE ISLAND RD CLAY	\$565.00	\$0.00	3/5/2012	12/12/2011
CENTRAL REGION	8293862	HORSESHOE ISLAND RD CLAY	\$517.00	\$0.00	10/22/2012	6/28/2010
CENTRAL REGION	17273187G	HORSESHOE ISLAND RD CLAY	\$358.00	\$0.00	8/15/2014	9/26/2014
SOUTHWEST REGION	26260487	HOWARD AVE ELLICOTT (T)	\$280.00	\$0.00	7/16/2018	7/29/2019
SOUTHWEST REGION	15170556	HOWARD ST CARROLL	\$250.00	\$0.00	12/6/2013	6/28/2013
CENTRAL REGION	16175252D	HOWLETT HILL RD CAMILLUS	\$2,604.00	\$0.00	9/23/2014	8/7/2014
CENTRAL REGION	16799934	HOWLETT HILL RD MARCELLUS	\$444.00	\$0.00	1/23/2015	5/27/2014
CENTRAL REGION	16175253C	HOWLETT HILL RD MARCELLUS	\$432.00	\$0.00	10/10/2016	11/4/2014
CENTRAL REGION	7493219	HOWLETT HILL RD ONONDAGA	\$710.00	\$0.00	9/12/2009	10/6/2009
CENTRAL REGION	18556184	HOWLETT HILL RD ONONDAGA	\$432.00	\$0.00	12/9/2014	8/15/2015
CENTRAL REGION	21971682	HOWLETT HILL RD ONONDAGA (T)	\$0.00	\$0.00	9/27/2016	7/18/2016
CENTRAL REGION	14842645	HOYT RD SKANEATELES	\$257.00	\$0.00	8/15/2013	7/30/2013
CENTRAL REGION	21999321	HUNGRY LANE RD HASTINGS (T)	\$565.00	\$0.00	8/24/2016	6/30/2016
CENTRAL REGION	21442237	HUNGRY LANE RD HASTINGS (T)	\$444.00	\$0.00	5/23/2017	4/26/2016
SOUTHWEST REGION	7036028	HUNT RD BUSTI	\$444.00	\$0.00	9/28/2009	7/20/2009
SOUTHWEST REGION	28755654	HUNT RD BUSTI (T)	\$1,009.00	\$0.00	9/30/2019	8/5/2019
SOUTHWEST REGION	29814661	HUNT RD BUSTI (T)	\$266.00	\$0.00	8/25/2020	6/12/2020
SOUTHWEST REGION	21236892	HUNT RD BUSTI CELL TOWER	\$565.00	\$0.00	8/19/2016	1/3/2017
SOUTHWEST REGION	28594926	HUNT RD NORTH HARMONY (T)	\$432.00	\$0.00	10/7/2019	7/8/2019
SOUTHWEST REGION	19719982	HURST AVE PALESTINE AVE CHAUTAUGUA	\$1,728.00	\$0.00	11/6/2017	11/4/2015
CENTRAL REGION	7413632	INDIAN HILL RD POMPEY	\$698.00	\$0.00	8/28/2009	9/17/2009
CENTRAL REGION	20421271	INDIAN HILL RD POMPEY	\$663.00	\$0.00	4/29/2019	10/31/2019
CENTRAL REGION	28329486	INDIAN HILL RD POMPEY (T)	\$432.00	\$0.00	5/9/2019	5/16/2019
SOUTHWEST REGION	29206801	INSTITUTE ST CARROLL (T)	\$280.00	\$0.00	3/18/2020	1/23/2020
SOUTHWEST REGION	20062601	INSTITUTE ST CARROLL NEAR W MAIN ST	\$280.00	\$0.00	9/15/2015	3/2/2016
SOUTHWEST REGION	8885771D	IRELAND RD, RANDOLPH	\$565.00	\$0.00	7/8/2010	9/2/2010
CENTRAL REGION	22590863	IRISH RIDGE RD FENNER (T)	\$4,236.00	\$0.00	1/12/2018	12/6/2016
CENTRAL REGION	26289605	ISLAND RD PALERMO (T)	\$864.00	\$0.00	5/14/2018	7/17/2018
SOUTHWEST REGION	20136699	IVORY RD AKA RT 62 CARROLL	\$1,130.00	\$0.00	9/23/2015	8/19/2015
SOUTHWEST REGION	10788742	IVORY ST CARROLL	\$432.00	\$0.00	7/12/2011	5/2/2011
SOUTHWEST REGION	11063838	IVORY ST CARROLL	\$565.00	\$0.00	8/29/2011	6/28/2011
SOUTHWEST REGION	8718997A	IVORY ST CARROLL	\$5,039.00	\$0.00	8/6/2012	2/2/2011
SOUTHWEST REGION	11430645	IVORY ST CARROLL	\$258.00	\$0.00	11/9/2012	8/16/2011
SOUTHWEST REGION	22061489	IVORY ST CARROLL (T)	\$432.00	\$0.00	9/27/2016	6/30/2016
SOUTHWEST REGION	19607495A	IVORY ST CARROLL (T)	\$1,861.00	\$0.00	2/23/2017	6/6/2017
SOUTHWEST REGION	27994851	IVORY ST CARROLL (T)	\$3,806.00	\$0.00	7/22/2019	12/4/2019
CENTRAL REGION	21797511	JACKSON RD CLAY (T)	\$432.00	\$0.00	6/22/2016	5/10/2016
CENTRAL REGION	7321077	JACKSON RD PALERMO	\$3,315.00	\$0.00	1/21/2010	10/7/2009
SOUTHWEST REGION	24646392A	JAMESTOWN ST GERRY (T)	\$731.00	\$0.00	9/21/2017	8/11/2017
SOUTHWEST REGION	29833051	JAMESTOWN ST GERRY (T)	\$444.00	\$0.00	6/17/2020	6/25/2020
SOUTHWEST REGION	29841972	JAMESTOWN ST GERRY (T)	\$1,429.00	\$0.00	9/2/2020	7/13/2020
SOUTHWEST REGION	29449007	JAMESTOWN ST POLAND (T)	\$444.00	\$0.00	1/16/2020	1/28/2020
SOUTHWEST REGION	24646392B	JAMESTOWN ST SINCLAIRVILLE (V) GERRY (T)	\$432.00	\$0.00	9/21/2017	8/11/2017
SOUTHWEST REGION	27358106	JANES AVE CHAUTAUQUA (T)	\$1,130.00	\$0.00	2/20/2020	10/31/2018
SOUTHWEST REGION	21970933	JOHN LAWSON BUSTI (T)	\$7,634.00	\$0.00	4/8/2019	12/23/2019
SOUTHWEST REGION	11951931	JOHN LAWSON RD BUSTI	\$3,024.00	\$0.00	8/8/2014	6/19/2012
SOUTHWEST REGION	24890414	JOHN LAWSON RD BUSTI (T)	\$565.00	\$0.00	12/5/2017	9/19/2017
SOUTHWEST REGION	25683630	JOHN LAWSON RD BUSTI (T)	\$0.00	\$0.00	4/20/2018	2/20/2018
SOUTHWEST REGION	28269041	JOHN LAWSON RD BUSTI (T)	\$1,320.00	\$0.00	10/8/2019	3/31/2020
CENTRAL REGION	11392669A	JOHNSON RD HASTINGS P#13	\$432.00	\$0.00	10/6/2011	8/12/2011
CENTRAL REGION	10142401	JONES DR & ST RTE 48 GRANBY	\$698.00	\$0.00	11/17/2010	1/12/2011
CENTRAL REGION	22595801	JONES DR GRANBY	\$565.00	\$0.00	12/1/2016	5/8/2017
CENTRAL REGION	21514531	KASSON RD ONONDAGA	\$888.00	\$0.00	10/9/2017	5/1/2017

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CENTRAL REGION	16544141	KATHAN RD @ TAGUS LANE CICERO	\$444.00	\$0.00	1/15/2015	1/7/2016
CENTRAL REGION	16544142	KATHAN RD CICERO	\$444.00	\$0.00	12/27/2016	1/27/2017
CENTRAL REGION	24798155B	KATHAN RD CICERO	\$444.00	\$0.00	9/20/2017	11/29/2017
CENTRAL REGION	19976491J	KELLAR RD WEST MONROE OFF WOODWORTH DR	\$432.00	\$0.00	9/14/2015	10/15/2016
SOUTHWEST REGION	23371911	KELLER RD BUSTI	\$565.00	\$0.00	1/24/2017	1/5/2017
SOUTHWEST REGION	28570862	KENT ST SINCLAIRVILLE (V) CHARLOTTE	\$565.00	\$0.00	9/4/2019	6/26/2019
CENTRAL REGION	24201541B	KEVAN CIR MANLIUS	\$432.00	\$0.00	6/9/2017	8/22/2017
SOUTHWEST REGION	16466079	KIANTONE RD CTY RTE 49 KIANTONE	\$641.00	\$0.00	5/14/2014	6/29/2015
CENTRAL REGION	25843254C	KIMBALL RD MANLIUS	\$444.00	\$0.00	4/10/2018	5/17/2018
SOUTHWEST REGION	4255607C	KIMBALLSTAND/STOCKTON/TWN LI/GERRY	\$2,121.00	\$0.00	2/19/2011	5/13/2008
SOUTHWEST REGION	10548765	KINGCORNERS RD HARMONY	\$419.00	\$0.00	7/27/2012	4/2/2012
CENTRAL REGION	29891235	KINGDOM RD, VOLNEY (T)	\$1,009.00	\$0.00	8/17/2020	7/17/2020
SOUTHWEST REGION	21332021	KINGS CORNERS RD COUNTY RTE 613 CLYMER	\$432.00	\$0.00	2/17/2016	2/26/2016
CENTRAL REGION	19184193B	KLINE RD SCHROEPEL	\$1,326.00	\$0.00	4/23/2015	6/9/2015
CENTRAL REGION	22364381	KLINE RD SCHROEPEL (T)	\$311.00	\$0.00	5/22/2019	8/9/2016
SOUTHWEST REGION	15367900A	KNOWLTON RD MAPLE ST CLYMER	\$876.00	\$0.00	4/14/2016	12/2/2013
SOUTHWEST REGION	21487695	KNOWLTON RD ROW CLYMER E OF CONDENSERY	\$573.00	\$0.00	6/3/2016	3/28/2016
CENTRAL REGION	16578888	LACONIA-ORWELL RD SANDY CREEK	\$386.00	\$0.00	10/1/2014	4/10/2014
SOUTHWEST REGION	9846151	LAKE DR, CHAUTAUGUA	\$698.00	\$0.00	12/9/2010	10/18/2010
CENTRAL REGION	5970079	LAKE RD CAZENOVIA	\$796.00	\$0.00	3/27/2009	2/5/2010
CENTRAL REGION	7094167	LAKE RD CAZENOVIA	\$355.00	\$0.00	7/9/2009	7/10/2009
CENTRAL REGION	8328002	LAKE RD CAZENOVIA	\$698.00	\$0.00	2/18/2010	4/15/2010
CENTRAL REGION	9182518	LAKE RD CAZENOVIA	\$1,320.00	\$0.00	1/6/2011	2/25/2011
CENTRAL REGION	11914235	LAKE RD CAZENOVIA	\$1,396.00	\$0.00	10/25/2011	11/3/2011
CENTRAL REGION	13053079	LAKE RD CAZENOVIA	\$1,018.00	\$0.00	9/19/2013	4/10/2014
CENTRAL REGION	13952857	LAKE RD CAZENOVIA	\$1,551.00	\$0.00	9/23/2013	2/4/2013
CENTRAL REGION	12846613B	LAKE RD CAZENOVIA	\$935.00	\$0.00	4/16/2015	1/24/2013
CENTRAL REGION	23939281	LAKE RD CAZENOVIA	\$1,963.00	\$0.00	10/4/2018	10/2/2017
CENTRAL REGION	17882526	LAKE SHORE DR GRANBY	\$432.00	\$0.00	10/13/2014	7/29/2015
CENTRAL REGION	16616496A	LAKE SHORE DR GRANBY	\$432.00	\$0.00	6/9/2014	4/15/2014
CENTRAL REGION	26545992	LAKE SHORE RD, GRANBY	\$432.00	\$0.00	8/29/2018	7/17/2018
SOUTHWEST REGION	7174116	LAKE ST LAKEWOOD (V) BUSTI	\$565.00	\$0.00	11/4/2009	7/30/2009
SOUTHWEST REGION	24505532	LAKE VIEW DR ELLERY (T)	\$1,130.00	\$0.00	8/10/2017	7/12/2017
SOUTHWEST REGION	25212330A	LAKECREST AVE LAKEWOOD (V) BUSTI (T)	\$565.00	\$0.00	9/11/2019	3/14/2018
SOUTHWEST REGION	27158307	LAKECREST DR ELLERY (T)	\$652.00	\$0.00	12/28/2018	10/23/2018
SOUTHWEST REGION	22489877	LAKELAND RD NORTH HARMONY (T)	\$577.00	\$0.00	10/19/2016	9/7/2016
SOUTHWEST REGION	13071953	LAKESIDE DR BEMUS POINT	\$432.00	\$0.00	9/19/2012	8/8/2012
SOUTHWEST REGION	11106635	LAKESIDE DR BEMUS POINT	\$864.00	\$0.00	3/19/2014	2/15/2012
SOUTHWEST REGION	25381490	LAKESIDE DR BEMUS POINT (V) ELLERY (T)	\$432.00	\$0.00	12/18/2017	11/1/2018
SOUTHWEST REGION	13517657	LAKESIDE DR BUSTI	\$432.00	\$0.00	5/1/2013	10/29/2012
SOUTHWEST REGION	13998082A	LAKEVIEW AVE LAKEWOOD	\$9,360.00	\$0.00	7/16/2013	4/4/2013
CENTRAL REGION	5852757	LAMSON RD LYSANDER	\$432.00	\$0.00	12/5/2008	1/7/2010
CENTRAL REGION	12936512	LAMSON RD LYSANDER	\$538.00	\$0.00	9/14/2012	5/16/2012
CENTRAL REGION	16954195	LAMSON RD LYSANDER	\$444.00	\$0.00	10/27/2014	7/29/2015
MOHAWK VALLEY REGION	20333056	LAMSON RD LYSANDER	\$355.00	\$0.00	11/5/2015	3/19/2016
CENTRAL REGION	18229731	LAMSON RD LYSANDER	\$444.00	\$0.00	1/15/2016	10/7/2016
CENTRAL REGION	22742012	LAMSON RD LYSANDER (T)	\$0.00	\$0.00	8/18/2017	10/31/2016
CENTRAL REGION	28631934	LAMSON RD LYSANDER (T)	\$432.00	\$0.00	6/28/2019	7/9/2019
CENTRAL REGION	10897597	LAMSON RD LYSANDER P#37-1/2	\$0.00	\$0.00	3/9/2012	4/25/2012
CENTRAL REGION	11339913	LAMSON RD LYSANDER P#7	\$783.00	\$0.00	7/19/2011	8/23/2011
CENTRAL REGION	6582707	LAMSON RD STATE HWY 48 RD LYSANDER	\$2,008.00	\$0.00	8/12/2009	2/5/2010
CENTRAL REGION	16950888	LAMSON RD, LYSANDER	\$444.00	\$0.00	5/5/2014	6/11/2014
CENTRAL REGION	10623869	LARNED RD BARTON RD SCHROEPEL	\$864.00	\$0.00	6/28/2013	9/13/2013
SOUTHWEST REGION	14501032	LEBANON RD COLD SPRING	\$1,142.00	\$0.00	10/25/2013	3/25/2013
SOUTHWEST REGION	25973286	LEBANON RD COLD SPRING (T)	\$257.00	\$0.00	3/29/2018	6/11/2018
SOUTHWEST REGION	28469575	LEBANON RD COLD SPRING (T)	\$133.00	\$0.00	6/22/2019	1/9/2020
SOUTHWEST REGION	20166595	LEBANON RD COLD SPRING NEAR BUNKER HILL	\$1,259.00	\$0.00	7/20/2017	8/31/2015
SOUTHWEST REGION	21203334	LEBOANON RD COLD SPRING	\$250.00	\$0.00	3/10/2016	2/26/2016
CENTRAL REGION	10409197A	LEITCH ST FULTON (C) P#1-2	\$698.00	\$0.00	3/7/2011	4/4/2011
CENTRAL REGION	23581268A	LIMEEDGE RD CAMILLUS	\$444.00	\$0.00	12/14/2018	2/21/2017
CENTRAL REGION	21183796F	LIMEEDGE RD CAMILLUS (T)	\$444.00	\$0.00	3/8/2016	3/16/2016
CENTRAL REGION	7783968	LINCKLAEN RD CAZENOVIA	\$517.00	\$0.00	2/1/2010	2/8/2010
CENTRAL REGION	9335137	LINCKLAEN RD CAZENOVIA	\$432.00	\$0.00	9/2/2010	8/5/2010
CENTRAL REGION	12893689B	LINCKLAEN RD CAZENOVIA	\$432.00	\$0.00	3/20/2013	8/15/2012

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CENTRAL REGION	12893689A	LINCKLAEN ST CAZENOVIA	\$864.00	\$0.00	3/20/2013	8/15/2012
CENTRAL REGION	17114103	LINCKLAEN ST CAZENOVIA	\$2,131.00	\$0.00	11/12/2014	8/10/2015
SOUTHWEST REGION	10843177A	LINCOLN ST BEMUS POINT (V) ELLERY	\$1,130.00	\$0.00	10/9/2014	6/23/2015
SOUTHWEST REGION	22629710	LINDQUIST DR POLAND (T)	\$0.00	\$882.00	9/6/2016	9/30/2016
SOUTHWEST REGION	26423424	LINDQUIST DR POLAND (T)	\$888.00	\$0.00	8/27/2019	12/13/2018
SOUTHWEST REGION	15494657	LINQUIST DR, STATE HWY 394, POLAND	\$7,392.00	\$0.00	5/23/2014	8/21/2014
SOUTHWEST REGION	4381411A	LITTLE BONE RL/BOWEN RD/MUDREEK RD/RANDO	\$2,160.00	\$0.00	9/18/2009	6/24/2008
SOUTHWEST REGION	24696878	LITTLE BONE RUN RD RANDOLPH (T)	\$565.00	\$0.00	2/13/2018	8/14/2017
SOUTHWEST REGION	28754756C	LITTLE BONE RUN RD SOUTH VALLEY (T)	\$432.00	\$0.00	10/28/2019	12/31/2019
CENTRAL REGION	13805279	LITTLE CANADA HASTINGS	\$822.00	\$0.00	11/28/2012	10/17/2012
CENTRAL REGION	23290722	LOCK ST PHOENIX	\$444.00	\$0.00	12/19/2016	1/17/2017
CENTRAL REGION	25043712	LOCK ST PHOENIX	\$444.00	\$0.00	9/12/2017	10/31/2017
CENTRAL REGION	23337288	LOCK ST PHOENIX (V) SCHROEPEL	\$444.00	\$0.00	12/29/2016	1/12/2017
CENTRAL REGION	6989989	LONG POINT RD CICERO	\$432.00	\$0.00	8/6/2009	6/30/2009
CENTRAL REGION	7261931	LONG POINT RD CICERO	\$432.00	\$0.00	9/11/2009	2/10/2010
CENTRAL REGION	7056539	LONG POINT RD CICERO	\$432.00	\$0.00	9/29/2009	7/9/2009
CENTRAL REGION	10301626	LONG POINT RD CICERO	\$698.00	\$0.00	12/25/2010	1/20/2011
CENTRAL REGION	10394056	LONG POINT RD CICERO	\$432.00	\$0.00	2/10/2012	4/4/2012
CENTRAL REGION	17492391B	LONG POINT RD CICERO	\$888.00	\$0.00	9/19/2014	10/27/2014
CENTRAL REGION	29193600I	LONG POINT RD, CICERO (T)	\$432.00	\$0.00	11/2/2019	2/28/2020
SOUTHWEST REGION	28062960	LONGFELLOW AVE CHAUTAUQUA (T)	\$432.00	\$0.00	5/29/2019	3/28/2019
SOUTHWEST REGION	15591729	LOOP RD COLD SPRING	\$432.00	\$0.00	8/30/2013	9/9/2013
CENTRAL REGION	15541977	LOWER RD. NY WEST MONROE	\$517.00	\$0.00	7/24/2014	1/20/2014
SOUTHWEST REGION	17303173	LUCE DR SOUTH VALLEY	\$432.00	\$0.00	9/18/2014	7/8/2014
SOUTHWEST REGION	29558477	LUCE RD ELLERY (T)	\$565.00	\$0.00	3/31/2020	3/12/2020
CENTRAL REGION	16833042	LYBOLDT RD GRANBY	\$444.00	\$0.00	2/23/2015	7/8/2014
CENTRAL REGION	20677885C	LYON RD @ ERIEVILLE RD US HWY 20 NELSON	\$1,546.00	\$0.00	6/12/2018	3/24/2016
CENTRAL REGION	25554659	LYON RD NELSON	\$432.00	\$0.00	12/28/2017	2/20/2018
CENTRAL REGION	29275907A	LYON RD, NELSON (T)	\$432.00	\$0.00	12/1/2019	3/11/2020
CENTRAL REGION	29555759	LYON RD, NELSON (T)	\$432.00	\$0.00	2/20/2020	3/6/2020
SOUTHWEST REGION	23861940	MADDEN RD HARMONY (T)	\$432.00	\$0.00	5/1/2017	4/17/2017
SOUTHWEST REGION	4004716	MAGNOLIA SPRINGS	\$425.00	\$0.00	2/19/2008	1/28/2008
CENTRAL REGION	20397978	MAIDER RD CLAY	\$565.00	\$0.00	7/15/2016	11/17/2016
CENTRAL REGION	21642847	MAIDER RD CLAY (T)	\$698.00	\$0.00	12/9/2016	6/21/2016
SOUTHWEST REGION	17964569C	MAIN ST @ SUNNYSIDE AVE BEMUS PT ELLERY	\$444.00	\$0.00	11/18/2014	1/5/2015
CENTRAL REGION	15466090	MAIN ST 449 CO RTE 54 SCHROEPEL	\$444.00	\$0.00	8/13/2013	8/29/2013
SOUTHWEST REGION	20952119	MAIN ST AKA STATE HWY 474 HARMONY	\$444.00	\$0.00	12/8/2015	1/21/2016
SOUTHWEST REGION	19866516	MAIN ST BEMUS POINT (V) ELLERY	\$1,142.00	\$0.00	2/9/2016	8/18/2015
SOUTHWEST REGION	28805007B	MAIN ST CARROLL (T)	\$257.00	\$0.00	7/11/2020	1/27/2020
CENTRAL REGION	10972232A	MAIN ST CAZENOVIA	\$0.00	\$0.00	8/31/2012	11/19/2012
CENTRAL REGION	13818362A	MAIN ST CAZENOVIA	\$700.00	\$0.00	8/27/2013	4/10/2014
CENTRAL REGION	7159992	MAIN ST CENTRAL SQUARE	\$565.00	\$0.00	6/6/2012	7/17/2012
SOUTHWEST REGION	15839990B	MAIN ST COUNTY RTE 58 HARMONY	\$6,553.00	\$0.00	8/4/2016	4/15/2014
SOUTHWEST REGION	26959781	MAIN ST HARMONY (T)	\$432.00	\$0.00	1/24/2019	11/16/2018
SOUTHWEST REGION	7989080B	MAIN ST KANTONE	\$565.00	\$0.00	2/14/2012	12/10/2009
SOUTHWEST REGION	26194083	MAIN ST KANTONE (T)	\$444.00	\$0.00	4/27/2018	6/18/2018
SOUTHWEST REGION	28262547	MAIN ST KANTONE (T)	\$2,208.00	\$0.00	12/5/2019	3/31/2020
CENTRAL REGION	19030028A	MAIN ST LOCK ST PHOENIX(V)	\$3,280.00	\$0.00	3/15/2019	11/10/2015
MOHAWK VALLEY REGION	12033401	MAIN ST MUNNSVILLE	\$698.00	\$0.00	11/19/2011	1/17/2012
CENTRAL REGION	13907868	MAIN ST MUNNSVILLE	\$432.00	\$0.00	10/21/2012	10/31/2012
SOUTHWEST REGION	25301010	MAIN ST PANAMA (V) HARMONY (T)	\$432.00	\$0.00	1/23/2018	6/11/2018
SOUTHWEST REGION	27628705	MAIN ST PANAMA (V) HARMONY (T)	\$444.00	\$0.00	12/18/2018	2/6/2019
CENTRAL REGION	11920448	MAIN ST PHOENIX	\$698.00	\$0.00	10/3/2011	11/3/2011
CENTRAL REGION	22459477	MAIN ST PHOENIX (V) SCHROEPEL	\$432.00	\$0.00	12/5/2016	4/4/2017
SOUTHWEST REGION	8714491	MAIN ST RANDOLPH	\$432.00	\$0.00	7/20/2010	5/18/2010
CENTRAL REGION	12127532	MAIN ST RTE 57 PHOENIX	\$650.00	\$0.00	12/12/2011	1/6/2012
CENTRAL REGION	17515581	MAIN ST SCHROEPEL	\$342.00	\$0.00	12/11/2014	8/15/2015
CENTRAL REGION	12970025	MAIN ST SCHROEPEL	\$358.00	\$0.00	4/17/2017	9/6/2017
MOHAWK VALLEY REGION	23754679	MAIN ST STOCKBRIDGE	\$0.00	\$0.00	3/13/2017	5/9/2017
MOHAWK VALLEY REGION	23902776	MAIN ST STOCKBRIDGE	\$444.00	\$0.00	4/12/2017	4/20/2017
CENTRAL REGION	26620166	MAIN ST, SCHROEPEL	\$432.00	\$0.00	7/2/2018	8/20/2018
SOUTHWEST REGION	5996573	MAIN ST/ RT 474 CLYMER	\$565.00	\$0.00	12/18/2008	1/9/2009
CENTRAL REGION	19976491I	MAIN ST/COUNTY HWY 57 PHOENIX(V) SCHROE	\$250.00	\$0.00	9/14/2015	10/15/2016

Region	JPP #	Location	Bill to Tel	Pay To Tel	NM Field Complete	Date of JPP Creation
SOUTHWEST REGION	5809476B	MAIN/CO RT 30/GOSHEN/HOAG HARMONYT	\$7,356.00	\$0.00	9/14/2011	4/15/2009
CENTRAL REGION	8740233	MAINS T CENTRAL SQUARE (V) HASTINGS	\$783.00	\$0.00	5/6/2010	8/9/2010
CENTRAL REGION	8293864B	MAINS T MECHANIC ST PINE ST PHOENIZ(V)	\$2,616.00	\$0.00	1/13/2017	3/22/2010
CENTRAL REGION	21151865	MANLIUS CAZENOVIA RD MANLIUS	\$974.00	\$0.00	4/29/2016	2/23/2016
CENTRAL REGION	12255989	MANLIUS ST MANLIUS	\$710.00	\$0.00	1/10/2012	2/24/2012
CENTRAL REGION	13672458	MANLIUS ST MANLIUS	\$423.00	\$0.00	3/14/2013	10/3/2012
CENTRAL REGION	16577868	MANLIUS-CAZENOVIA RD MANLIUS	\$0.00	\$0.00	12/24/2014	8/10/2014
SOUTHWEST REGION	15543178	MANN RD FRENCH CREEK	\$565.00	\$0.00	3/16/2016	8/30/2013
SOUTHWEST REGION	28469395	MANOR DR CHAUTAUQUA (T)	\$225.00	\$0.00	9/13/2019	6/13/2019
CENTRAL REGION	8513732	MANTISCO RD CAMILLUS	\$1,861.00	\$0.00	6/16/2010	7/9/2010
CENTRAL REGION	12978792C	MANTISCO RD CAMILLUS	\$444.00	\$0.00	5/6/2013	8/31/2012
CENTRAL REGION	3566625B	MAPLE AVE VOLNEY	\$1,656.00	\$0.00	5/27/2010	10/26/2007
CENTRAL REGION	7065043B	MAPLE AVE VOLNEY	\$1,296.00	\$0.00	6/26/2010	7/29/2009
CENTRAL REGION	17238342B	MAPLE AVE VOLNEY	\$2,172.00	\$0.00	2/17/2017	1/12/2015
SOUTHWEST REGION	22292651	MAPLE GROVE RD ELLERY (T)	\$1,130.00	\$0.00	6/8/2017	12/13/2016
CENTRAL REGION	12894249	MAPLE RD CAZENOVIA	\$342.00	\$0.00	10/30/2012	1/22/2013
SOUTHWEST REGION	19256169	MAPLE ST CLYMER	\$827.00	\$0.00	10/25/2016	5/11/2015
SOUTHWEST REGION	28982578	MAPLE ST NORTH HARMONY (T)	\$1,130.00	\$0.00	12/6/2019	3/31/2020
SOUTHWEST REGION	17538780	MAPLE ST SUNNYSIDE AVE BEMUS POINT (V)	\$572.00	\$0.00	3/14/2019	8/19/2014
CENTRAL REGION	17252852B	MARLYN PARK DR, CAZENOVIA	\$432.00	\$0.00	7/17/2014	7/24/2014
SOUTHWEST REGION	10843177B	MARSHALL ELLERY	\$2,382.00	\$0.00	10/9/2013	6/23/2015
CENTRAL REGION	16352279A	MARTISCO RD CAMILLUS	\$269.00	\$0.00	12/23/2016	1/4/2017
SOUTHWEST REGION	20678278	MARVIN RD FRENCH CREEK	\$432.00	\$0.00	10/27/2015	1/11/2016
SOUTHWEST REGION	15367900B	MARVIN RD FRENCH CREEK	\$432.00	\$0.00	4/14/2016	12/2/2013
SOUTHWEST REGION	28941289	MASSEY AVE CHAUTAUQUA (T)	\$0.00	\$133.00	11/25/2019	3/31/2020
SOUTHWEST REGION	29244061	MASSEY AVE CHAUTAUQUA (T)	\$565.00	\$0.00	2/29/2020	11/15/2019
SOUTHWEST REGION	28186977	MATSON RD ELLICOTT (T)	\$444.00	\$0.00	5/29/2019	4/29/2019
SOUTHWEST REGION	19644323	MATSON RD NEAR BERG RD ELLICOTT	\$0.00	\$601.00	6/10/2015	6/25/2015
CENTRAL REGION	14917089	MCCLOUD DR NY WEST MONROE	\$324.00	\$0.00	9/27/2013	4/10/2014
SOUTHWEST REGION	7237033	MEAD RD BUSTI	\$565.00	\$0.00	10/28/2009	8/7/2009
SOUTHWEST REGION	15773439	MEAD RD BUSTI	\$0.00	\$0.00	5/8/2014	6/29/2015
SOUTHWEST REGION	26532465	MEAD RD BUSTI (T)	\$997.00	\$0.00	9/5/2019	3/31/2020
SOUTHWEST REGION	21994383	MEADOW DR ELLERY (T)	\$258.00	\$0.00	10/3/2016	7/7/2016
SOUTHWEST REGION	26716881F	MEE RD POLAND (T)	\$432.00	\$0.00	10/12/2018	8/20/2019
SOUTHWEST REGION	15494658	MEE RD SPRAGUE HILL RD LINDQUIST DR POLA	\$12,636.00	\$0.00	4/8/2016	3/11/2014
MOHAWK VALLEY REGION	6839165	MIDDLE RD STOCKBRIDGE	\$682.00	\$0.00	7/10/2009	6/15/2009
MOHAWK VALLEY REGION	16012280B	MIDDLE RD STOCKBRIDGE	\$432.00	\$0.00	9/22/2014	3/27/2014
MOHAWK VALLEY REGION	9410331B	MIDDLE RD STOCKBRIDGE (T)	\$517.00	\$0.00	10/15/2010	11/16/2010
MOHAWK VALLEY REGION	10912129	MIDDLE RD STOCKBRIDGE P#166	\$432.00	\$0.00	9/8/2010	5/9/2011
CENTRAL REGION	18219932H	MILE STRIP RD FENNER (T)	\$888.00	\$0.00	12/10/2014	11/23/2016
CENTRAL REGION	21331267	MILE STRIP RD FENNER (T)	\$876.00	\$0.00	10/31/2017	7/29/2016
CENTRAL REGION	24742126	MILLARD BASSETT DR GRANBY	\$432.00	\$0.00	4/13/2018	8/31/2017
SOUTHWEST REGION	17146942	MILLER AVE @ N LAKE DR CHAUTAUQUA	\$250.00	\$0.00	6/13/2014	6/5/2014
SOUTHWEST REGION	29518590	MILLER AVE CHAUTAUQUA (T)	\$565.00	\$0.00	6/25/2020	2/20/2020
SOUTHWEST REGION	24087169	MILLER VALLEY RD POLAND (T)	\$432.00	\$0.00	5/8/2017	6/13/2017
SOUTHWEST REGION	26180095I	MILLER VALLEY RD RANDOLPH (T)	\$432.00	\$0.00	5/5/2018	8/23/2018
SOUTHWEST REGION	15476203B	MILLERS VALLEY RD BOWEN RD RANDOLPH	\$1,296.00	\$0.00	4/7/2016	6/23/2016
SOUTHWEST REGION	7000813	MITCHELL RD BUSTI	\$565.00	\$0.00	3/27/2012	6/26/2009
SOUTHWEST REGION	18220517B	MITCHELL RD BUSTI	\$432.00	\$0.00	12/10/2014	1/2/2015
SOUTHWEST REGION	24099930	MOHAWK ST CLYMER (T)	\$565.00	\$0.00	6/9/2017	5/15/2017
CENTRAL REGION	17436017	MONEY RD CICERO	\$888.00	\$0.00	3/13/2015	9/17/2014
SOUTHWEST REGION	7302741	MOON RD ELLICOTT	\$565.00	\$0.00	9/8/2009	9/29/2009
SOUTHWEST REGION	14827029	MOON RD ELLICOTT	\$565.00	\$0.00	12/30/2013	6/24/2015
SOUTHWEST REGION	28056915	MOON RD ELLICOTT (T)	\$432.00	\$0.00	7/24/2019	5/20/2019
SOUTHWEST REGION	24379744F	MOORE RD RANDOLPH (T)	\$432.00	\$0.00	7/14/2017	8/24/2017
SOUTHWEST REGION	25707351	MOORE RD RANDOLPH (T)	\$444.00	\$0.00	2/12/2018	4/6/2018
CENTRAL REGION	17008103	MOOT RD OFF SULLIVAN RD STOCKBRIDGE	\$598.00	\$0.00	1/22/2015	9/2/2014
CENTRAL REGION	9951777B	MORAIN RD FENNER	\$698.00	\$0.00	12/7/2010	12/21/2010
CENTRAL REGION	29639441L	MOREY RD, WEST MONROE (T)	\$444.00	\$0.00	4/6/2020	8/5/2020
SOUTHWEST REGION	9715134	MORRIS AVE, CHAUTAUQUA	\$181.00	\$0.00	2/14/2011	9/29/2010
SOUTHWEST REGION	5085397	MORRIS RD CHAUTAUQUA	\$1,030.00	\$0.00	10/7/2009	9/1/2009
CENTRAL REGION	21360983F	MOUNT PLEASANT RD VOLNEY (T)	\$432.00	\$0.00	3/27/2016	4/25/2016

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MOHAWK VALLEY REGION	24538485	MOUNT PLEASANT VOLNEY	\$2,616.00	\$0.00	2/5/2018	9/12/2019
SOUTHWEST REGION	26256227	MUD CREEK RD POLAND (T)	\$565.00	\$0.00	7/3/2018	5/22/2018
SOUTHWEST REGION	26697291	MUD CREEK RD RANDOLPH (T)	\$250.00	\$0.00	10/29/2019	3/31/2020
SOUTHWEST REGION	28985260	MUD CREEK RD RANDOLPH (T)	\$0.00	\$133.00	10/29/2019	9/27/2019
CENTRAL REGION	24754991	MUD MILL RD CICERO	\$444.00	\$0.00	8/23/2018	11/6/2019
CENTRAL REGION	12979343A	MULLEN RD VOLNEY	\$0.00	\$0.00	4/9/2013	11/19/2012
CENTRAL REGION	10833475	MUNRO RD CAMILLUS P#32-1	\$565.00	\$0.00	8/13/2011	6/6/2011
SOUTHWEST REGION	19972033	MUNSON RD ROW POLAND	\$432.00	\$0.00	9/4/2015	7/28/2015
CENTRAL REGION	11347370	MUSKRAT BAY RD CICERO P#15	\$698.00	\$0.00	7/20/2011	9/9/2011
SOUTHWEST REGION	27586912	MYERS RD CARROLL (T)	\$74.00	\$0.00	7/8/2019	12/18/2018
CENTRAL REGION	22351630	N 6TH ST FULTON (C)	\$1,296.00	\$0.00	10/3/2019	9/19/2016
SOUTHWEST REGION	13204266	N HILL RD CHARLOTTE	\$432.00	\$0.00	8/6/2012	7/19/2012
SOUTHWEST REGION	12635506	N LAKE AVE CHAUTAUQUA	\$565.00	\$0.00	5/16/2012	3/29/2012
SOUTHWEST REGION	21070296	N LAKE DR @ ELM LANE CHAUTAUQUA	\$432.00	\$0.00	5/6/2016	1/11/2016
CENTRAL REGION	26931428	N LOOP RD COLD SPRING (T)	\$432.00	\$0.00	8/24/2018	9/28/2018
SOUTHWEST REGION	16150780	N MAIN ST EXT ELLICOTT	\$432.00	\$0.00	11/25/2013	12/4/2013
CENTRAL REGION	8079363	NELSON RD FENNER	\$698.00	\$0.00	12/23/2009	3/17/2010
CENTRAL REGION	14083666	NELSON RD FENNER	\$432.00	\$0.00	12/3/2012	12/6/2012
CENTRAL REGION	17725881E	NELSON RD FENNER	\$432.00	\$0.00	10/16/2014	11/17/2014
CENTRAL REGION	18653962	NELSON RD FENNER	\$432.00	\$0.00	1/3/2015	1/7/2016
CENTRAL REGION	23395547	NELSON RD FENNER	\$432.00	\$0.00	1/10/2017	1/28/2017
CENTRAL REGION	23206939	NELSON RD FENNER (T)	\$432.00	\$0.00	12/1/2016	12/27/2016
CENTRAL REGION	19481534N	NELSON RD FENNER (T)	\$682.00	\$0.00	7/15/2015	8/17/2015
CENTRAL REGION	22670412	NELSON RD FENNER (T)	\$294.00	\$0.00	3/21/2018	9/29/2016
CENTRAL REGION	12894164	NELSON RD FENNER P#115	\$432.00	\$0.00	5/16/2012	5/30/2012
CENTRAL REGION	10683866	NELSON RD FENNER P#85	\$698.00	\$0.00	3/19/2011	5/6/2011
MOHAWK VALLEY REGION	7065191A	NELSON RD LINCOLN	\$682.00	\$0.00	4/15/2011	7/29/2009
CENTRAL REGION	29490495	NELSON RD, FENNER (T)	\$0.00	\$0.00	5/1/2020	2/10/2020
CENTRAL REGION	29611510	NELSON RD, NELSON (T)	\$432.00	\$0.00	3/9/2020	3/19/2020
CENTRAL REGION	5962049	NELSON RD/ ERIEVILLE RD NELSON	\$517.00	\$0.00	12/11/2008	12/22/2008
CENTRAL REGION	20175141C	NELSON ST CAZENOVIA	\$932.00	\$0.00	10/12/2015	10/27/2015
SOUTHWEST REGION	16645200	NEW RD FRENCH CREEK	\$432.00	\$0.00	5/16/2014	3/18/2014
CENTRAL REGION	20984101	NO 2 EAST RD POMPEY (T)	\$432.00	\$0.00	12/15/2015	12/28/2015
CENTRAL REGION	14882800	NO 2 WEST RD POMPEY	\$530.00	\$0.00	9/11/2013	4/10/2014
CENTRAL REGION	20073717	NO 2 WEST RD POMPEY	\$565.00	\$0.00	8/18/2016	1/18/2017
SOUTHWEST REGION	8760025E	NORTH HILL COUNTY RTE 77 CHARLOTTE	\$698.00	\$0.00	6/11/2010	7/14/2010
SOUTHWEST REGION	23183862	NORTH HILL RD CHARLOTTE (T)	\$280.00	\$0.00	1/10/2017	12/6/2016
SOUTHWEST REGION	27642547G	NORTH HILL RD CHARLOTTE (T)	\$432.00	\$0.00	1/1/2019	4/24/2019
SOUTHWEST REGION	9837267B	NORTH MAPLE ST NORTH HARMONY	\$444.00	\$0.00	1/10/2011	2/22/2011
SOUTHWEST REGION	7530114	NORTH MAPLES ST NORTH HARMONY	\$565.00	\$0.00	2/16/2012	9/18/2009
SOUTHWEST REGION	5809476C	NORTH MAPLES/SPOONER/ERICKSON NORTH HARM	\$9,205.00	\$0.00	9/14/2011	4/15/2009
SOUTHWEST REGION	20186207	NUTT RD BUSTI	\$432.00	\$0.00	9/8/2015	9/2/2015
SOUTHWEST REGION	22565128	NUTT RD BUSTI (T)	\$997.00	\$0.00	11/3/2016	9/14/2016
CENTRAL REGION	29605852	NY-13/LINCKLAEN ST, CAZENOVIA (T)	\$0.00	\$0.00	8/21/2020	3/18/2020
CENTRAL REGION	13116624	NYS RTE 92 MANLIUS	\$1,154.00	\$0.00	5/17/2013	3/26/2013
SOUTHWEST REGION	9295765A	NYS-RT 62, Kiantone	\$432.00	\$0.00	9/8/2010	10/13/2010
SOUTHWEST REGION	10706432	OAK HILL RD CARROLL	\$5,902.00	\$0.00	2/27/2012	7/28/2011
SOUTHWEST REGION	14374195	OAK HILL RD CARROLL	\$0.00	\$133.00	10/21/2013	2/4/2013
SOUTHWEST REGION	8718995A	OAK HILL RD, CARROLL	\$3,384.00	\$0.00	3/21/2011	9/8/2010
SOUTHWEST REGION	8934509	OAK HILL RD, CARROLL	\$2,193.00	\$0.00	4/4/2011	9/29/2010
CENTRAL REGION	23981201E	OFF ALTCHISON RD, ONONDAGA	\$432.00	\$0.00	6/7/2017	6/28/2017
MOHAWK VALLEY REGION	24798210	OFF CEDARVILLE RD LITCHFIELD	\$432.00	\$0.00	9/28/2017	11/29/2017
SOUTHWEST REGION	6062278	OFF COUNTY RT 328 BUSTI	\$432.00	\$0.00	1/9/2009	1/22/2009
CENTRAL REGION	24586486J	OFF DUGUID RD, MANLIUS	\$432.00	\$0.00	8/15/2017	9/25/2017
SOUTHWEST REGION	25212330B	OFF HUNT RD BUSTI (T)	\$1,009.00	\$0.00	9/11/2019	3/14/2018
MOHAWK VALLEY REGION	27249565	OFF JONES HILL RD, LITCHFIELD	\$432.00	\$0.00	12/20/2018	10/12/2018
SOUTHWEST REGION	25062645A	OFF SHADYSIDE RD BUSTI (T)	\$565.00	\$0.00	7/9/2019	2/20/2018
CENTRAL REGION	27088646	OFF ST HWY 481 VOLNEY (T)	\$432.00	\$0.00	12/20/2018	10/16/2018
CENTRAL REGION	24378593	OFF STATE HWY 3 VOLNEY (T)	\$444.00	\$0.00	6/20/2018	2/14/2019
CENTRAL REGION	19181127	OFF STATE ROUTE 57 SCHROEPEL	\$444.00	\$0.00	9/7/2018	6/15/2015
CENTRAL REGION	24135553	OFF W. RIVER RD LYSANDER	\$444.00	\$0.00	6/25/2018	3/15/2018
SOUTHWEST REGION	23146498F	OLD ROUTE 17 COLD SPRING (T)	\$432.00	\$0.00	12/8/2016	2/6/2017

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CENTRAL REGION	16763012A	OLD SENECA TP SKANEATELES	\$500.00	\$0.00	2/8/2017	10/1/2014
CENTRAL REGION	11139385	OLD SENECA TPK SKANEATELES	\$444.00	\$0.00	1/16/2012	2/8/2012
CENTRAL REGION	10157082	OLD SENECA TPKE SKANEATELES	\$698.00	\$0.00	11/20/2010	1/21/2011
SOUTHWEST REGION	10600659	OLD WARREN RD CARROLL	\$432.00	\$0.00	5/4/2011	3/17/2011
SOUTHWEST REGION	25087092	OLD WARREN RD CARROLL (T)	\$432.00	\$0.00	10/2/2017	10/6/2017
SOUTHWEST REGION	13879026	OLD WARREN RUN CARROLL	\$565.00	\$0.00	12/7/2012	11/13/2012
SOUTHWEST REGION	28407009B	OLDRO HILL RD COLD SPRING (T)	\$864.00	\$0.00	10/15/2019	12/13/2019
SOUTHWEST REGION	7243017	OLIVE AVE LAKEWOOD (V) BUSTI	\$698.00	\$0.00	8/7/2009	8/24/2009
CENTRAL REGION	21193729C	ONEIDA RIVER ROAD SCHROEPPPEL	\$444.00	\$0.00	2/21/2016	3/11/2016
MOHAWK VALLEY REGION	22372044	ONEIDA ST FULTON	\$698.00	\$0.00	10/10/2016	8/10/2016
CENTRAL REGION	10690431	ONEIDA ST SENECA ST FULTON (C)	\$549.00	\$0.00	10/6/2011	4/28/2011
CENTRAL REGION	18869910	ONTARIO ST FULTON	\$444.00	\$0.00	10/20/2015	6/29/2015
SOUTHWEST REGION	14950066	OPEN MEADOW NORTH HARMONY	\$565.00	\$0.00	7/17/2013	6/4/2013
SOUTHWEST REGION	16495223	OPEN MEADOWS RD NORTH HARMONY	\$565.00	\$0.00	7/9/2014	2/14/2014
SOUTHWEST REGION	19408009	OPEN MEADOWS RD NORTH HARMONY	\$1,130.00	\$0.00	8/19/2015	6/3/2015
SOUTHWEST REGION	25143768	OPEN MEADOWS RD NORTH HARMONY (T)	\$2,245.00	\$0.00	8/13/2019	8/2/2018
CENTRAL REGION	24730332	ORAN DELPHI RD	\$444.00	\$0.00	8/9/2017	8/23/2017
CENTRAL REGION	19961565	ORAN DELPHI RD POMPEY	\$432.00	\$0.00	7/22/2015	2/22/2016
CENTRAL REGION	24927007	ORAN DELPHI RD POMPEY	\$444.00	\$0.00	4/16/2020	9/28/2017
CENTRAL REGION	26049039	ORAN DELPHI RD POMPEY (T)	\$1,909.00	\$0.00	4/12/2019	8/16/2018
CENTRAL REGION	15851775	ORAN DELPHI RD, POMPEY	\$444.00	\$0.00	12/16/2013	1/16/2014
CENTRAL REGION	27947145H	ORAN DELPHI RD, POMPEY	\$444.00	\$0.00	2/26/2019	6/21/2019
CENTRAL REGION	29767905	ORAN DELPHI RD, POMPEY (T)	\$444.00	\$0.00	7/13/2020	6/2/2020
CENTRAL REGION	18918395	ORAN GULF POMPEY	\$1,796.00	\$0.00	1/9/2017	3/19/2015
CENTRAL REGION	7826345	ORAN GULF RD POMPEY	\$432.00	\$0.00	2/8/2010	3/5/2010
CENTRAL REGION	9255298	ORAN GULF RD POMPEY	\$577.00	\$0.00	7/19/2010	7/19/2010
CENTRAL REGION	8346781	ORAN GULF RD POMPEY	\$432.00	\$0.00	11/29/2012	8/5/2010
CENTRAL REGION	15720758A	ORAN GULF RD POMPEY	\$444.00	\$0.00	7/29/2016	5/19/2014
CENTRAL REGION	28025763F	ORAN GULF RD POMPEY (T)	\$444.00	\$0.00	4/12/2019	9/11/2019
CENTRAL REGION	6088254	ORANGEPORT RD CICERO	\$141.00	\$0.00	8/28/2009	2/5/2010
CENTRAL REGION	19090353	ORANGEPORT RD CICERO	\$565.00	\$0.00	1/6/2016	5/29/2015
CENTRAL REGION	23290597	ORANGEPORT RD CICERO (T)	\$444.00	\$0.00	12/17/2016	1/9/2017
SOUTHWEST REGION	19638990	ORIENTAL AVE ELLERY	\$5,342.00	\$0.00	6/29/2015	6/12/2015
SOUTHWEST REGION	22841859	ORIOLE ST ROUTE 62 POLAND (T)	\$694.00	\$0.00	10/4/2016	10/21/2016
SOUTHWEST REGION	29814986	ORR ST BUSTI (T)	\$258.00	\$0.00	8/25/2020	6/15/2020
SOUTHWEST REGION	17211325B	ORR ST COWING RD BUSTI	\$864.00	\$0.00	5/1/2015	8/4/2014
CENTRAL REGION	23233362	OSWEGO RIVER RD SCHROEPPPEL (T)	\$0.00	\$133.00	5/22/2017	12/15/2016
SOUTHWEST REGION	11854333	OVERLOOK TERR ELLERY	\$432.00	\$0.00	8/28/2014	7/23/2012
CENTRAL REGION	20359577C	OWAHGENA RD BALLINA RD CAZENOVIA	\$1,376.00	\$0.00	10/1/2015	12/10/2015
CENTRAL REGION	16747977	OWAHGENA RD CAZENOVIA	\$1,695.00	\$0.00	11/17/2014	8/10/2015
CENTRAL REGION	19189936	OWAHGENA RD CAZENOVIA	\$1,989.00	\$0.00	9/8/2015	3/7/2016
CENTRAL REGION	7413019	OWAHGENA RD POMPEY	\$432.00	\$0.00	1/28/2010	2/10/2010
CENTRAL REGION	29712958	OWENS RD ROW, VOLNEY (T)	\$444.00	\$0.00	7/30/2020	7/10/2020
SOUTHWEST REGION	21918707	PACK SETTLEMENT RD KANTONE	\$444.00	\$0.00	5/25/2016	5/31/2016
SOUTHWEST REGION	19607495B	PAGE RD POLAND (T)	\$432.00	\$0.00	2/23/2017	6/6/2017
CENTRAL REGION	7069105	PALERMO RD PALERMO	\$444.00	\$0.00	7/27/2009	7/28/2009
CENTRAL REGION	7084751	PALERMO RD PALERMO	\$444.00	\$0.00	1/11/2010	2/17/2010
SOUTHWEST REGION	21825654B	PALESTINE AVE CHAUTAUQUA (T)	\$4,000.00	\$0.00	11/26/2018	8/27/2019
CENTRAL REGION	6009234	PALMER RD MANLIUS	\$432.00	\$0.00	12/23/2008	12/26/2008
CENTRAL REGION	8994255	PALMER RD POMPEY	\$530.00	\$0.00	10/4/2010	6/29/2010
CENTRAL REGION	19245875L	PALMER RD POMPEY (T)	\$432.00	\$0.00	6/15/2015	6/22/2015
CENTRAL REGION	5178058	PALMER RD, MANLIUS	\$432.00	\$0.00	8/13/2008	8/14/2008
NORTHERN REGION	14109138C	PAMER RD POMPEY	\$432.00	\$0.00	2/14/2013	3/25/2013
SOUTHWEST REGION	12100627	PANCAKE HILL RD ELLERY	\$432.00	\$0.00	12/5/2012	3/8/2012
CENTRAL REGION	7397647	PANGBORN RD HASTINGS	\$650.00	\$0.00	10/21/2009	9/30/2009
CENTRAL REGION	8931279	PANGBORN RD HASTINGS	\$864.00	\$0.00	3/26/2012	6/1/2010
SOUTHWEST REGION	25746395	PARK AVE CHAUTAUQUA (T)	\$1,065.00	\$0.00	4/3/2018	2/13/2018
MOHAWK VALLEY REGION	16199770	PARK PL STOCKBRIDGE	\$432.00	\$0.00	6/3/2016	10/31/2016
CENTRAL REGION	18950811B	PARK ST BRANDY BROOK LN PHOENIX (V) SCH	\$876.00	\$0.00	12/14/2015	3/3/2016
CENTRAL REGION	10972512A	PARK ST CAZENOVIA	\$1,577.00	\$0.00	8/31/2012	10/3/2012
CENTRAL REGION	3566625A	PARK ST FULTON	\$1,633.00	\$0.00	5/27/2010	10/26/2007
CENTRAL REGION	7065043A	PARK ST FULTON	\$11,736.00	\$0.00	6/26/2010	7/29/2009
CENTRAL REGION	17962180	PARK ST FULTON	\$432.00	\$0.00	8/22/2014	11/4/2014

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CENTRAL REGION	4810541B	PARK ST PHOENIX (V ) SCHROEPEL	\$133.00	\$0.00	6/22/2009	2/16/2010
CENTRAL REGION	10556447	PARK ST PHOENIX (V) SCHROEPEL P#1	\$1,408.00	\$0.00	2/18/2011	3/28/2011
SOUTHWEST REGION	25076863	PARK ST SINCLAIRVILLE (V) CHARLOTTE	\$432.00	\$0.00	12/21/2017	11/1/2018
SOUTHWEST REGION	28152414	PARK WAY NORTH HARMONY (T)	\$565.00	\$0.00	6/5/2019	1/9/2020
NORTHERN REGION	22640863	PARTRIDGE ACRES DR NY WEST MONROE	\$694.00	\$0.00	10/7/2016	2/16/2017
SOUTHWEST REGION	28805007A	PATERNITI RD ELLICOTT (T)	\$280.00	\$0.00	7/11/2020	1/27/2020
MOHAWK VALLEY REGION	19241088	PATHFINDER PO GRANBY	\$432.00	\$0.00	3/23/2017	7/13/2017
CENTRAL REGION	12593708	PATRICK CIRCLE FULTON P#71-3	\$517.00	\$0.00	3/19/2012	4/10/2012
SOUTHWEST REGION	29814808	PEARL ST CARROLL (T)	\$258.00	\$0.00	8/10/2020	6/12/2020
SOUTHWEST REGION	29814895	PEARL ST CARROLL (T)	\$258.00	\$0.00	8/14/2020	6/12/2020
SOUTHWEST REGION	19499882A	PEARL ST CENTER ST OLD WARREN ST CARROL	\$4,586.00	\$0.00	2/17/2016	8/10/2015
SOUTHWEST REGION	11800537	PEARL ST ELLERY	\$565.00	\$0.00	11/9/2011	10/17/2011
CENTRAL REGION	16616496B	PEAT BED RD HANNIBAL	\$432.00	\$0.00	6/9/2014	4/15/2014
SOUTHWEST REGION	21875199B	PECK SETTLEMENT RD ELLICOTT (T)	\$432.00	\$0.00	5/6/2019	12/31/2019
SOUTHWEST REGION	24845355	PECK SETTLEMENT RD KIANONE (T)	\$876.00	\$0.00	8/29/2017	10/12/2017
SOUTHWEST REGION	11361672	PECK SETTLEMENT RD KIANONE	\$432.00	\$0.00	7/25/2011	7/26/2011
SOUTHWEST REGION	17356463	PECK SETTLEMENT RD KIANONE	\$432.00	\$0.00	1/17/2017	8/15/2014
SOUTHWEST REGION	28754756D	PECK SETTLEMENT RD KIANONE (T)	\$444.00	\$0.00	10/28/2019	12/31/2019
SOUTHWEST REGION	19342062	PEKIN HILL RD FRENCH CREEK	\$299.00	\$0.00	10/31/2015	8/7/2015
CENTRAL REGION	9391462	PENDERGAST RD COVENTRY DR GRANBY	\$1,861.00	\$0.00	6/24/2011	8/8/2011
CENTRAL REGION	7996042	PENDERGAST RD GRANBY	\$1,648.00	\$0.00	12/31/2009	2/17/2010
CENTRAL REGION	11700385C	PENDERGAST RD GRANBY	\$517.00	\$0.00	10/15/2011	2/20/2012
CENTRAL REGION	24742799	PENDERGAST RD GRANBY	\$444.00	\$0.00	9/29/2017	9/15/2017
CENTRAL REGION	321188	PENDERGAST RD LYSANDER	\$391.00	\$0.00	12/30/2005	8/31/2005
CENTRAL REGION	7767796	PENDERGAST RD LYSANDER	\$1,332.00	\$0.00	9/27/2010	10/5/2010
CENTRAL REGION	10006640	PENDERGAST RD LYSANDER P#20	\$355.00	\$0.00	7/5/2011	8/4/2011
CENTRAL REGION	20853048	PERRY RD SCHROEPEL (T)	\$1,332.00	\$0.00	8/26/2016	2/1/2016
CENTRAL REGION	6553417B	PERRYVILLE RD FENNER	\$650.00	\$0.00	6/1/2009	4/30/2009
CENTRAL REGION	13368868	PERRYVILLE RD SULLIVAN	\$1,026.00	\$0.00	6/11/2015	8/28/2012
CENTRAL REGION	21074661	PERRYVILLE RD SULLIVAN	\$444.00	\$0.00	1/1/2016	1/11/2016
CENTRAL REGION	17725881F	PERRYVILLE RD SULLIVAN	\$381.00	\$0.00	10/16/2014	11/17/2014
CENTRAL REGION	9521857	PETER SCOTT RD SCHROEPEL	\$1,598.00	\$0.00	5/18/2011	6/8/2011
MOHAWK VALLEY REGION	13609691	PETERBORO ST MUNNSVILLE	\$432.00	\$0.00	4/22/2013	11/20/2012
SOUTHWEST REGION	7321862	PHELPS RD HARMONY	\$432.00	\$0.00	8/24/2009	8/27/2009
CENTRAL REGION	17997976B	PHILLIPS ST 1ST ST FULTON (C)	\$1,728.00	\$0.00	8/27/2015	12/26/2014
CENTRAL REGION	8334399A	PHINNEY RD GRANBY	\$1,296.00	\$0.00	10/25/2012	3/17/2010
MOHAWK VALLEY REGION	18510149	PHINNEY RD GRANBY	\$432.00	\$0.00	12/5/2014	8/15/2015
CENTRAL REGION	10986525D	PHINNEY RD HANNIBAL P#18	\$432.00	\$0.00	7/12/2011	8/18/2011
SOUTHWEST REGION	7158065	PICKARD RD ELLERY	\$384.00	\$0.00	12/30/2009	8/31/2009
CENTRAL REGION	6698909	PIERCE DR VOLNEY	\$444.00	\$0.00	1/22/2010	5/11/2009
CENTRAL REGION	19376247	PIERCE DR VOLNEY	\$577.00	\$0.00	12/11/2015	3/20/2016
CENTRAL REGION	19360709	PIERCE DR VOLNEY	\$0.00	\$0.00	7/11/2016	7/27/2015
CENTRAL REGION	12042718C	PIERCE RD HASTINGS	\$698.00	\$0.00	12/16/2011	3/6/2012
MOHAWK VALLEY REGION	16723949	PIERCE RD HASTINGS	\$1,154.00	\$0.00	10/8/2014	7/29/2015
SOUTHWEST REGION	19416247	PIERCE RUN RD ROW SOUTH VALLEY	\$565.00	\$0.00	5/24/2016	7/23/2015
SOUTHWEST REGION	27122332D	PIERCE RUN RD SOUTH VALLEY (T)	\$432.00	\$0.00	12/6/2018	9/9/2019
SOUTHWEST REGION	12492166	PINE AVE LAKEWOOD	\$432.00	\$0.00	5/7/2012	4/2/2012
SOUTHWEST REGION	10692031A	PINE HILL RD RANDOLPH	\$299.00	\$0.00	5/6/2011	5/25/2011
CENTRAL REGION	6800926	PINE RIDGE DR PALERMO	\$577.00	\$0.00	7/29/2009	6/1/2009
CENTRAL REGION	18117237	PINNACLE HILL RD GRANBY	\$444.00	\$0.00	10/8/2014	7/29/2015
CENTRAL REGION	15136187J	PINNACLE RD NY WEST MONROE	\$997.00	\$0.00	8/9/2013	9/3/2013
CENTRAL REGION	12243491	PINNACLE RD WEST MONROE	\$577.00	\$0.00	10/5/2012	1/22/2013
SOUTHWEST REGION	14328025	PLEASANT AVE ELLERY	\$432.00	\$0.00	11/4/2013	1/30/2013
CENTRAL REGION	9563676	PLEASANT VALLEY RD ONONDAGA	\$444.00	\$0.00	12/4/2010	1/11/2011
SOUTHWEST REGION	6585948	POLAND CENTER RD POLAND	\$876.00	\$0.00	7/23/2009	2/9/2010
SOUTHWEST REGION	4381411B	POLAND CENTER/US HWY 62 POLAND	\$7,145.00	\$0.00	9/18/2009	1/8/2010
CENTRAL REGION	9319114B	POLLARD RD HANNIBAL	\$432.00	\$0.00	8/22/2011	8/2/2010
CENTRAL REGION	19406875	POMPEY CENTER MANLIUS	\$530.00	\$0.00	10/2/2015	5/29/2015
CENTRAL REGION	20397191	POMPEY CENTER MANLIUS	\$3,184.00	\$0.00	2/26/2016	5/30/2016
CENTRAL REGION	13261375	POMPEY CENTER POMPEY	\$432.00	\$0.00	8/23/2012	7/25/2012
CENTRAL REGION	13588256B	POMPEY CENTER POMPEY	\$355.00	\$0.00	10/22/2012	1/22/2013
CENTRAL REGION	11600923	POMPEY CENTER POMPEY	\$1,296.00	\$0.00	7/2/2014	7/21/2015

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CENTRAL REGION	14318333	POMPEY CENTER RD MANLIUS	\$864.00	\$0.00	1/23/2013	1/31/2013
CENTRAL REGION	9632279	POMPEY CENTER RD POMPEY	\$710.00	\$0.00	9/8/2010	10/27/2010
CENTRAL REGION	5544878	POMPEY CENTER RD POMPEY	\$299.00	\$0.00	6/14/2011	10/9/2008
CENTRAL REGION	16030710	POMPEY CENTER RD POMPEY	\$432.00	\$0.00	11/9/2013	11/22/2013
CENTRAL REGION	24105217B	POMPEY CENTER RD, POMPEY (T)	\$0.00	\$0.00	5/7/2020	7/24/2017
CENTRAL REGION	13952858	POMPEY HOLLOW POMPEY	\$384.00	\$0.00	1/14/2014	1/25/2013
CENTRAL REGION	14792005H	POMPEY HOLLOW RD POMPEY	\$523.00	\$0.00	6/10/2013	9/6/2013
CENTRAL REGION	27121394F	POMPEY HOLLOW RD POMPEY (T)	\$432.00	\$0.00	10/1/2018	3/18/2019
CENTRAL REGION	24321843B	POMPEY HOLLOW RD POMPEY (T)	\$0.00	\$0.00	8/21/2019	10/16/2018
CENTRAL REGION	16668068E	POMPEY HOLLOW RD, POMPEY	\$432.00	\$0.00	5/8/2014	8/2/2014
CENTRAL REGION	26466773A	POMPEY HOLLOW RD, POMPEY	\$0.00	\$0.00	7/24/2019	7/17/2018
SOUTHWEST REGION	21293327	PORK RD CLYMER (T)	\$540.00	\$0.00	5/31/2018	3/23/2018
SOUTHWEST REGION	22892108	PORK RD FRENCH CREEK (T)	\$565.00	\$0.00	12/20/2016	4/6/2017
SOUTHWEST REGION	24797918	PORTAGE RD PANAMA (V) HARMONY (T)	\$565.00	\$0.00	3/6/2018	1/24/2018
CENTRAL REGION	7918882	PORTER DR VOLNEY	\$663.00	\$0.00	1/30/2012	1/29/2010
SOUTHWEST REGION	10692031B	POTTER RD CHAUTAUQUA	\$1,408.00	\$0.00	5/6/2011	5/25/2011
CENTRAL REGION	26920375H	PR DR OFF STATE HWY 3, PALERMO	\$888.00	\$0.00	9/21/2018	3/1/2019
CENTRAL REGION	3393613	PRALL RD GRANBY	\$425.00	\$0.00	11/27/2007	10/5/2007
CENTRAL REGION	23759504	PRALL RD, GRANBY	\$444.00	\$0.00	9/11/2017	5/23/2017
CENTRAL REGION	11600922B	PRATTS FALLS RD POMPEY	\$1,296.00	\$0.00	7/24/2012	2/9/2012
CENTRAL REGION	14786617	PRATTS FALLS RD POMPEY	\$0.00	\$464.00	8/14/2013	5/7/2013
MOHAWK VALLEY REGION	7035169	PRATTS RD STOCKBRIDGE	\$432.00	\$0.00	8/11/2009	9/29/2009
MOHAWK VALLEY REGION	26416193	PRATTS RD STOCKBRIDGE	\$1,308.00	\$0.00	6/1/2018	6/15/2018
MOHAWK VALLEY REGION	21470186B	PRATTS RD, STOCKBRIDGE	\$864.00	\$0.00	5/6/2016	5/17/2016
CENTRAL REGION	19237706	PRIOR RD SCHROEPEL	\$444.00	\$0.00	6/10/2016	10/31/2016
SOUTHWEST REGION	27965312	PRIVATE DR CARROLL (T)	\$2,208.00	\$0.00	11/20/2018	8/27/2019
SOUTHWEST REGION	21889200	PRIVATE DR OFF SIOUX RD NORTH HARMONY	\$250.00	\$0.00	10/7/2016	6/15/2016
SOUTHWEST REGION	27904882	PRIVATE DR POLAND (T)	\$444.00	\$0.00	7/11/2019	8/20/2019
SOUTHWEST REGION	19440798	PROSPECT ST CARROLL (T)	\$565.00	\$0.00	7/30/2019	6/20/2019
CENTRAL REGION	13368867	QUARRY RD SULLIVAN	\$432.00	\$0.00	4/17/2013	8/28/2012
CENTRAL REGION	29162656H	RAILROAD ST, CENTRAL SQUARE (V) HASTINGS	\$432.00	\$0.00	11/23/2019	2/24/2020
SOUTHWEST REGION	19050061	RAMSEY RD NORTH HARMONY	\$0.00	\$0.00	7/9/2015	2/16/2016
SOUTHWEST REGION	19246135C	RAMSEY RD NORTH HARMONY	\$432.00	\$0.00	7/21/2015	7/21/2015
SOUTHWEST REGION	21295788	RAMSEY RD NORTH HARMONY (T)	\$1,822.00	\$0.00	5/31/2018	3/23/2018
SOUTHWEST REGION	26920551D	RAMSEY RD NORTH HARMONY (T)	\$432.00	\$0.00	11/19/2018	8/27/2019
SOUTHWEST REGION	21825654A	RAMSEY RD NORTH HARMONY (T)	\$13,610.00	\$0.00	11/26/2018	8/27/2019
SOUTHWEST REGION	17033592C	RANDOLPH RD NORTH HARMONY	\$432.00	\$0.00	4/9/2015	8/27/2014
SOUTHWEST REGION	17033593C	RANDOLPH RD NORTH HARMONY (T)	\$0.00	\$867.00	2/1/2017	6/6/2017
CENTRAL REGION	6907767	RATHBURN RD GRANBY	\$444.00	\$0.00	4/2/2010	6/24/2009
CENTRAL REGION	9319114A	RATHBURN RD GRANBY	\$444.00	\$0.00	8/22/2011	8/2/2010
CENTRAL REGION	16727579	RATHBURN RD GRANBY	\$432.00	\$0.00	1/22/2015	1/8/2016
CENTRAL REGION	16719914	RATHBURN RD GRANBY	\$432.00	\$0.00	11/15/2016	4/28/2014
CENTRAL REGION	27486829	RATHBURN RD, GRANBY	\$432.00	\$0.00	11/19/2018	12/10/2018
CENTRAL REGION	19720320F	RED FOX DR. MANLIUS	\$432.00	\$0.00	8/7/2015	5/11/2015
CENTRAL REGION	17640928A	RED SCHOOL HOUSE RD PALERMO	\$432.00	\$0.00	6/11/2016	6/24/2016
CENTRAL REGION	24776161	RED SCHOOL HOUSE RD PALERMO	\$432.00	\$0.00	9/22/2017	9/18/2017
CENTRAL REGION	17640935B	RED SCHOOL HOUSE RD PALERMO	\$1,163.00	\$0.00	6/2/2017	6/10/2015
CENTRAL REGION	26269542	RED SCHOOL HOUSE RD PALERMO (T)	\$565.00	\$0.00	9/24/2018	5/21/2018
CENTRAL REGION	26394709	RED SCHOOL HOUSE RD SCHROEPEL	\$432.00	\$0.00	5/26/2018	6/15/2018
SOUTHWEST REGION	11169232	REDDING RD FRENCH CREEK	\$710.00	\$0.00	6/20/2011	6/24/2011
SOUTHWEST REGION	26638065	REDDING RD FRENCH CREEK (T)	\$0.00	\$0.00	7/31/2018	7/16/2018
CENTRAL REGION	24072302	RIDER RD LITCHFIELD	\$257.00	\$0.00	6/6/2017	6/6/2017
CENTRAL REGION	2442796	RIDGE RD CAZENOVIA	\$1,144.00	\$0.00	12/19/2007	7/18/2007
CENTRAL REGION	12140320	RIDGE RD CAZENOVIA	\$444.00	\$0.00	12/14/2011	1/13/2012
CENTRAL REGION	27121394A-1	RIDGE RD CAZENOVIA (T)	\$432.00	\$0.00	10/16/2018	3/18/2019
CENTRAL REGION	25125581	RIDGE RD. CAZENOVIA	\$432.00	\$0.00	10/8/2017	11/15/2017
CENTRAL REGION	29419479	RIDGE RD/OWERA PT RD/W LK RD, CAZENOVIA	\$0.00	\$0.00	6/17/2020	1/24/2020
SOUTHWEST REGION	19499882B	RIVERSIDE RD COUNTY RTE 49 KANTONE	\$3,024.00	\$0.00	2/17/2016	8/10/2015
CENTRAL REGION	21613310	RIVERVIEW RD CLAY (T)	\$432.00	\$0.00	1/3/2017	4/18/2016
CENTRAL REGION	29639441B	RIVERVIEW RD, CLAY (T)	\$432.00	\$0.00	4/22/2020	8/5/2020
SOUTHWEST REGION	19228927	ROBERTS AVE NEAR MILLER CHAUTAUQUA	\$565.00	\$0.00	6/17/2015	4/27/2015
CENTRAL REGION	18648989	ROBERTS RD FENNER	\$444.00	\$0.00	6/9/2015	1/16/2015
CENTRAL REGION	19952338	ROBERTS RD FENNER	\$432.00	\$0.00	7/18/2015	2/22/2016

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CENTRAL REGION	12893689C	ROBERTS RD FENNER	\$1,296.00	\$0.00	3/20/2013	8/15/2012
CENTRAL REGION	11745136	ROBERTS RD FENNER P#103	\$698.00	\$0.00	9/28/2011	10/5/2011
CENTRAL REGION	5731621	ROCHESTER ST. FULTON	\$444.00	\$0.00	1/21/2010	11/17/2008
SOUTHWEST REGION	19607443B	RONE RUN RD ROW LITTLE BONE RD SOUTH VA	\$1,308.00	\$0.00	4/8/2016	8/31/2015
SOUTHWEST REGION	16096463A	ROSS MILLS RD ELLICOTT	\$2,027.00	\$0.00	8/9/2016	5/14/2014
SOUTHWEST REGION	19733384	ROSS MILLS RD ELLICOTT (T)	\$280.00	\$0.00	6/16/2017	3/12/2018
SOUTHWEST REGION	20184209	ROUTE 394 POLAND	\$517.00	\$0.00	11/5/2015	3/9/2016
SOUTHWEST REGION	23467544	ROUTE 394 POLAND (T)	\$444.00	\$0.00	1/22/2017	2/1/2017
SOUTHWEST REGION	24272133	ROW 4600 RT 60 GERRY (T)	\$432.00	\$0.00	7/19/2017	6/9/2017
SOUTHWEST REGION	21422402	ROW DUTCH HILL RD ELLERY (T)	\$444.00	\$0.00	4/11/2018	9/12/2016
SOUTHWEST REGION	23644265A	ROW GURNSEY HOLLOW RD CARROLL (T)	\$432.00	\$0.00	3/21/2017	5/12/2017
SOUTHWEST REGION	22750962	ROW IVORY ST CARROLL (T)	\$299.00	\$0.00	12/28/2016	9/29/2016
CENTRAL REGION	20721762	ROW KELLAR RD WEST MONROE (T)	\$432.00	\$0.00	11/2/2015	1/8/2016
SOUTHWEST REGION	6531793	ROW MAGNOLIA RD CHAUTAUQUA (T)	\$565.00	\$0.00	4/10/2009	5/7/2009
SOUTHWEST REGION	16807577	ROW MALL BLVD LAKEWOOD (V) BUSTI	\$565.00	\$0.00	10/22/2014	8/25/2015
CENTRAL REGION	23241776	ROW MANHATTAN DR CLAY (T)	\$432.00	\$0.00	1/17/2017	12/16/2016
CENTRAL REGION	7431851	ROW NEAR 2ND ST FULTON	\$698.00	\$0.00	9/1/2009	9/22/2009
CENTRAL REGION	5978131	ROW NEAR FARM... CAZENOVIA (V) CAZENOVIA	\$1,259.00	\$0.00	4/23/2009	3/11/2009
CENTRAL REGION	12042718D	ROW NEAR MEADOW HILL RD CAZENOVIA	\$698.00	\$0.00	12/16/2011	3/6/2012
CENTRAL REGION	29193600L	ROW NEAR ST RTE 57, SCHROEPEL (T)	\$432.00	\$0.00	11/4/2019	2/28/2020
SOUTHWEST REGION	25843625C	ROW NEAR VAN NAME RD COLD SPRING (T)	\$432.00	\$0.00	3/5/2018	4/20/2018
SOUTHWEST REGION	19889928	ROW NEAR VAN NAME RD COLD SPRINGS	\$682.00	\$0.00	5/3/2016	10/20/2016
SOUTHWEST REGION	27957211C	ROW NEAR W OAK HILL RD ELLICOTT (T)	\$444.00	\$0.00	2/25/2019	6/26/2019
CENTRAL REGION	17385190J	ROW NEAR WEDGEWORTH RD WEST MONROE	\$432.00	\$0.00	8/20/2014	10/2/2014
CENTRAL REGION	21750265	ROW NEAR WIGWAM DR SCHROEPEL (T)	\$1,332.00	\$0.00	2/7/2016	10/5/2016
SOUTHWEST REGION	9984058	ROW PRATT AVE, CHAUTAUQUA	\$432.00	\$0.00	1/31/2011	11/1/2010
SOUTHWEST REGION	21048991	ROW PRIVATE DR OFF MUNSON RD POLAND (T)	\$432.00	\$0.00	5/1/2017	12/13/2016
SOUTHWEST REGION	23405182	ROW RAMP (EXIT 19) STATE PARK 2, RED HOU	\$266.00	\$0.00	2/13/2017	1/17/2017
CENTRAL REGION	23116770	ROW RIVERVIEW RD CLAY (T)	\$432.00	\$0.00	5/22/2019	12/9/2016
CENTRAL REGION	21285238B	ROW S 7TH ST FULTON (C)	\$6.00	\$0.00	3/12/2019	6/23/2016
SOUTHWEST REGION	21929791	ROW S LAKE RD CHAUTAUQUA (T)	\$0.00	\$0.00	2/21/2019	6/2/2016
CENTRAL REGION	21886274A	ROW SHADY ELM DR SCHROEPEL (T)	\$432.00	\$0.00	6/24/2016	8/2/2016
SOUTHWEST REGION	22798827	ROW US HWY 62 POLAND (T)	\$444.00	\$0.00	11/29/2016	9/30/2016
CENTRAL REGION	21536098	ROW WATERVALE RD MANLIUS (T)	\$432.00	\$0.00	2/21/2017	3/30/2016
CENTRAL REGION	7314035	ROWLEE RD VOLNEY	\$444.00	\$0.00	10/14/2009	8/24/2009
CENTRAL REGION	19790477	ROWLEE RD VOLNEY	\$864.00	\$0.00	10/5/2015	7/8/2015
CENTRAL REGION	29193600F	ROWLEE RD, VOLNEY (T)	\$432.00	\$0.00	11/2/2019	2/28/2020
SOUTHWEST REGION	26562940	RT 474 CLYMER (T)	\$0.00	\$74.00	7/6/2018	6/27/2018
SOUTHWEST REGION	28339075	RT 474 CLYMER (T)	\$1,695.00	\$0.00	10/16/2019	6/10/2019
SOUTHWEST REGION	26991160A	RT 474 CLYMER (T)	\$1,441.00	\$0.00	6/23/2020	6/25/2019
SOUTHWEST REGION	23193774	RT 474 HARMONY (T)	\$565.00	\$0.00	2/2/2017	6/6/2017
SOUTHWEST REGION	24997507	RT 474 HARMONY (T)	\$133.00	\$0.00	11/14/2017	9/25/2017
SOUTHWEST REGION	29151859	RT 474 HARMONY (T)	\$1,429.00	\$0.00	4/7/2020	10/24/2019
SOUTHWEST REGION	4936239	RT 474 NORTH HARMONY	\$432.00	\$0.00	7/8/2008	8/7/2008
SOUTHWEST REGION	15461408	RTE 394 NEAR LOWE AVE LAKEWOOD (V) BUS	\$444.00	\$0.00	12/18/2013	6/24/2015
SOUTHWEST REGION	13071891	RTE 62/STATE HWY 394 POLAND	\$111.00	\$0.00	3/26/2013	6/13/2012
SOUTHWEST REGION	8484380A	RUNDALL RD CLYMER	\$565.00	\$0.00	5/7/2010	6/28/2010
CENTRAL REGION	19381781	S 4TH ST FULTON	\$432.00	\$0.00	5/8/2015	8/15/2015
CENTRAL REGION	25844113	S 4TH ST FULTON	\$4,321.00	\$0.00	2/22/2018	6/8/2018
CENTRAL REGION	10619490	S 4TH ST FULTON (C)	\$0.00	\$0.00	8/22/2011	5/3/2011
CENTRAL REGION	19973805	S 4TH ST FULTON (C)	\$0.00	\$0.00	10/23/2015	7/27/2015
CENTRAL REGION	23818472	S 5TH ST FULTON (C)	\$432.00	\$0.00	3/27/2017	3/31/2017
CENTRAL REGION	18027808	S EAGLE VILLAGE RD MANLIUS	\$565.00	\$0.00	1/25/2016	5/11/2016
CENTRAL REGION	4280004	S FIRST ST FULTON	\$11,655.00	\$0.00	10/13/2010	7/18/2008
SOUTHWEST REGION	21359033	S LAKE DR NEAR BOWMAN AVE CHAUTAUQUA	\$682.00	\$0.00	5/6/2016	2/25/2016
SOUTHWEST REGION	7989080A	S MAIN ST BUSTI	\$258.00	\$0.00	2/14/2012	2/24/2017
SOUTHWEST REGION	26572703	S MAIN ST BUSTI (T)	\$258.00	\$0.00	9/24/2019	8/2/2018
CENTRAL REGION	24997059	S MAIN ST CENTRAL SQUARE	\$432.00	\$0.00	11/6/2017	10/18/2017
SOUTHWEST REGION	28750118	S STOCKTON STOCKTON (T)	\$299.00	\$0.00	10/30/2019	8/8/2019
SOUTHWEST REGION	6017105	S.CLIFFORD/EVERETT/WILLIAMS AVE ELLERY	\$1,562.00	\$0.00	4/17/2009	3/3/2009
SOUTHWEST REGION	6455071	S.LAKE RD CHAUTAUQUA	\$250.00	\$0.00	4/22/2009	4/30/2009
SOUTHWEST REGION	20166294	SALIDBURY RD GERRY	\$432.00	\$0.00	9/10/2015	3/2/2016
SOUTHWEST REGION	3788016	SALISBURY DR	\$391.00	\$0.00	1/3/2008	12/6/2007
SOUTHWEST REGION	6253542C	SALISBURY DR GERRY	\$432.00	\$0.00	3/10/2009	4/29/2009

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SOUTHWEST REGION	7461009	SALISBURY DR GERRY	\$650.00	\$0.00	10/7/2009	9/10/2009
SOUTHWEST REGION	4255607B	SALISBURY RD ELLERY	\$565.00	\$0.00	2/19/2011	5/13/2008
SOUTHWEST REGION	16096463B	SALISBURY RD ELLERY	\$432.00	\$0.00	8/9/2016	5/14/2014
SOUTHWEST REGION	22423126	SALISBURY RD ELLERY (T)	\$629.00	\$0.00	12/19/2016	9/29/2016
SOUTHWEST REGION	11270786	SALISBURY RD GERRY	\$650.00	\$0.00	9/1/2011	10/5/2011
SOUTHWEST REGION	21293461	SANBURY RD BUSTI (T)	\$0.00	\$867.00	12/9/2016	4/6/2017
SOUTHWEST REGION	10600178	SANDBERG RD CARROLL	\$845.00	\$0.00	9/25/2012	3/15/2011
SOUTHWEST REGION	16638951	SANDBERG RD CARROLL	\$1,050.00	\$0.00	9/25/2015	6/17/2014
SOUTHWEST REGION	20048706	SANDBERG RD CARROLL	\$565.00	\$0.00	10/29/2015	9/8/2015
SOUTHWEST REGION	16780516	SANDERSON RD CARROLL	\$196.00	\$0.00	5/4/2015	4/9/2014
CENTRAL REGION	24634508	SARGENT RD SCHROEPEL	\$432.00	\$0.00	7/31/2017	8/11/2017
SOUTHWEST REGION	22058211	SARVER RD RANDOLPH (T)	\$565.00	\$0.00	5/28/2019	12/31/2019
SOUTHWEST REGION	29162888A	SARVER RD RANDOLPH (T)	\$1,308.00	\$0.00	12/30/2019	3/31/2020
CENTRAL REGION	7213897	SATE HWY 3 VOLNEY	\$444.00	\$0.00	6/22/2010	8/11/2009
SOUTHWEST REGION	19499882C	SAWMILL RUN RD SOUTH VALLEY	\$2,592.00	\$0.00	2/17/2016	8/10/2015
SOUTHWEST REGION	24202074B	SAWMILL RUN RD SOUTH VALLEY (T)	\$432.00	\$0.00	6/19/2017	8/7/2017
CENTRAL REGION	18645081	SCHUYLER ST FULTON	\$611.00	\$0.00	1/6/2015	1/8/2016
SOUTHWEST REGION	438681	SCOTT AVE CHAUTAUQUA	\$0.00	\$0.00	6/13/2006	11/16/2005
SOUTHWEST REGION	21420707	SCOTT HILL RD POLAND	\$888.00	\$0.00	6/16/2016	4/22/2016
SOUTHWEST REGION	27924566	SCOTT RD CARROLL (T)	\$5,304.00	\$0.00	10/22/2019	3/31/2020
SOUTHWEST REGION	20807058B	SEAGER RD ELLERY	\$1,695.00	\$0.00	7/31/2018	7/27/2016
SOUTHWEST REGION	8339845	SEAGER RD, ELLERY	\$432.00	\$0.00	9/14/2011	10/5/2010
CENTRAL REGION	15526679C	SEAL RD ONONDAGA	\$432.00	\$0.00	10/10/2013	11/4/2013
SOUTHWEST REGION	17204965	SECOND ST POLAND	\$565.00	\$0.00	8/19/2014	6/30/2015
CENTRAL REGION	10690432	SENECA ST ERIE ST FULTON (C)	\$530.00	\$0.00	8/21/2013	4/28/2011
MOHAWK VALLEY REGION	25425843	SENECA ST FULTON	\$432.00	\$0.00	11/27/2017	1/18/2018
CENTRAL REGION	25183611F	SENECA TPKE DEWITT	\$444.00	\$0.00	10/15/2017	1/18/2018
CENTRAL REGION	8569299	SENECA TPKE MANLIUS	\$444.00	\$0.00	11/30/2010	12/13/2010
CENTRAL REGION	12978816B	SENECA TPKE MANLIUS	\$432.00	\$0.00	4/26/2013	8/28/2012
MOHAWK VALLEY REGION	15135683	SENECA TPKE MANLIUS	\$577.00	\$0.00	8/20/2015	2/5/2016
CENTRAL REGION	21621729	SENECA TPKE MANLIUS	\$565.00	\$0.00	7/28/2016	4/15/2016
CENTRAL REGION	25840426	SENECA TPKE MANLIUS	\$774.00	\$0.00	5/15/2018	3/13/2018
CENTRAL REGION	28501242	SENECA TPKE MARCELLUS (T)	\$432.00	\$0.00	6/10/2019	6/13/2019
CENTRAL REGION	27453967	SENECA TPKE, MANLIUS	\$444.00	\$0.00	11/27/2019	7/26/2019
CENTRAL REGION	29162656G	SENECA TPKE, MANLIUS (T)	\$444.00	\$0.00	11/22/2019	2/24/2020
SOUTHWEST REGION	19383770	SHADYSIDE RD BUSTI	\$577.00	\$0.00	9/11/2015	5/20/2015
SOUTHWEST REGION	4302877	SHADYSIDE RD BUSTI (T)	\$444.00	\$0.00	3/20/2008	3/14/2008
SOUTHWEST REGION	17211326A	SHADYSIDE RD BUSTI (T)	\$577.00	\$0.00	11/1/2016	11/21/2014
SOUTHWEST REGION	28407009I	SHADYSIDE RD BUSTI (T)	\$432.00	\$0.00	10/15/2019	12/13/2019
SOUTHWEST REGION	8965469	SHADYSIDE RD, BUSTI	\$289.00	\$0.00	7/17/2012	10/25/2010
MOHAWK VALLEY REGION	25143760	SHALEBED RD LITCHFIELD	\$565.00	\$0.00	9/11/2018	3/8/2018
CENTRAL REGION	7154339	SHANTY CREEK HASTINGS	\$444.00	\$0.00	9/2/2009	7/22/2009
CENTRAL REGION	8046032	SHANTY CREEK RD HASTINGS	\$698.00	\$0.00	12/16/2009	3/9/2010
CENTRAL REGION	23256073	SHANTY CREEK RD HASTINGS	\$432.00	\$0.00	12/12/2016	1/4/2017
CENTRAL REGION	29555980A	SHANTY CREEK RD, HASTINGS (T)	\$432.00	\$0.00	4/30/2020	6/10/2020
CENTRAL REGION	29727927	SHANTY CREEK RD, HASTINGS (T)	\$444.00	\$0.00	6/12/2020	5/22/2020
CENTRAL REGION	23581268B	SHEPARD RD SKANEATELES	\$444.00	\$0.00	12/14/2018	2/21/2017
CENTRAL REGION	23605787	SHEPARD RD SKANEATELES	\$577.00	\$0.00	12/17/2018	2/23/2017
CENTRAL REGION	23981201H	SHEPARD RD, SKANEATELES	\$864.00	\$0.00	6/7/2017	6/28/2017
CENTRAL REGION	23227629	SHEPARD RD, SKANEATELES	\$444.00	\$0.00	7/18/2019	9/11/2019
SOUTHWEST REGION	26557732	SHEPARDSON DR BEMUS POINT (V) ELLERY (T)	\$565.00	\$0.00	8/23/2018	8/5/2019
NORTHERN REGION	26534921J	SHERIDAN RD, ONONDAGA	\$432.00	\$0.00	5/3/2018	12/21/2018
SOUTHWEST REGION	11979674	SHORE ACRE RD NORTH HARMONY	\$565.00	\$0.00	9/7/2012	3/19/2012
SOUTHWEST REGION	22771986	SHORELAND LAKEFRONT RD CHAUTAUQUA (T)	\$565.00	\$0.00	1/31/2017	5/5/2017
CENTRAL REGION	6713008	SHUBA RD GRANBY	\$432.00	\$0.00	6/9/2009	6/9/2009
MOHAWK VALLEY REGION	16100308	SILK RD VOLNEY	\$565.00	\$0.00	5/2/2014	2/4/2014
CENTRAL REGION	17608818	SILK RD VOLNEY	\$444.00	\$0.00	8/7/2014	9/2/2014
MOHAWK VALLEY REGION	23466895	SILK RD VOLNEY	\$432.00	\$0.00	1/23/2017	2/9/2017
CENTRAL REGION	23018783	SILK RD VOLNEY (T)	\$432.00	\$0.00	10/31/2016	12/13/2016
CENTRAL REGION	10409197B	SILK RD VOLNEY P#49	\$710.00	\$0.00	3/7/2011	4/4/2011
CENTRAL REGION	26505439	SILK RD, VOLNEY	\$432.00	\$0.00	6/17/2018	7/9/2018
CENTRAL REGION	12846568A	SIMS LANDE CAZENOVIA	\$517.00	\$0.00	4/27/2015	1/18/2013

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CENTRAL REGION	12846558	SIMS LANE CAZENOVIA	\$1,296.00	\$0.00	3/25/2013	6/28/2012
CENTRAL REGION	14792005J	SIMS LN CAZENOVIA	\$608.00	\$0.00	6/10/2013	9/6/2013
SOUTHWEST REGION	29490773	SINCLAIR DR SINCLAIRVILLE (V) CHARLOTTE	\$432.00	\$0.00	2/1/2020	2/24/2020
SOUTHWEST REGION	29803576	SINCLAIR DR SINCLAIRVILLE (V) CHARLOTTE	\$444.00	\$0.00	6/5/2020	6/15/2020
CENTRAL REGION	6802584	SIXTY ST LYSANDER	\$432.00	\$0.00	7/8/2009	2/8/2010
CENTRAL REGION	7269845	SIXTY ST LYSANDER	\$444.00	\$0.00	9/23/2009	8/24/2009
SOUTHWEST REGION	18579342A	SKINNER HOLLOW RD NEW ALBION	\$239.00	\$0.00	2/17/2015	3/13/2015
SOUTHWEST REGION	28640373	SLIDE JOSLYN RD ELLERY (T)	\$432.00	\$0.00	11/26/2019	3/31/2020
CENTRAL REGION	26948816	SLOSSON RD WEST MONROE (T)	\$1,142.00	\$0.00	2/24/2019	10/22/2018
CENTRAL REGION	11565343B	SMITH HOLLOW RD OTISCO	\$1,707.00	\$0.00	7/13/2012	9/24/2012
SOUTHWEST REGION	16681677B	SMITH RD NEAR HALL RD CHARLOTTE	\$432.00	\$0.00	2/25/2015	3/9/2015
CENTRAL REGION	23981201M	SMITH ST, MANLIUS	\$432.00	\$0.00	6/7/2017	6/28/2017
SOUTHWEST REGION	14966614B	SNUG HARBOR RD CHAUTAUQUA	\$432.00	\$0.00	7/11/2013	7/31/2013
SOUTHWEST REGION	16252395	SOUTH LAKE DR NEAR HAVEN CHAUTAUQUA	\$565.00	\$0.00	6/6/2014	6/18/2014
SOUTHWEST REGION	10620870	SOUTH OF HADLEY RD CHARLOTTE	\$569.00	\$0.00	7/28/2011	9/7/2011
SOUTHWEST REGION	19246135A	SOUTHLAND AVE LAKE WOOD (V) BUSTI	\$432.00	\$0.00	6/16/2015	7/21/2015
SOUTHWEST REGION	16058773	SOUTHWESTERN DR BUSTI	\$0.00	\$0.00	1/6/2014	6/26/2015
SOUTHWEST REGION	19342451	SOUTHWESTERN DR BUSTI	\$432.00	\$0.00	9/9/2015	5/18/2015
SOUTHWEST REGION	25728673	SOUTHWESTERN DR BUSTI (T)	\$444.00	\$0.00	1/30/2018	4/9/2019
SOUTHWEST REGION	23740940L	SOUTHWESTERN DR BUSTI (T)	\$444.00	\$0.00	3/8/2017	5/31/2017
SOUTHWEST REGION	17356462	SOUTHWESTERN RD NEAR MEAD RD BUSTI	\$432.00	\$0.00	6/3/2015	8/15/2014
SOUTHWEST REGION	6408762B	SOUTHWESTERN/FOREST/MAIN BUSTI	\$3,613.00	\$0.00	2/17/2010	7/21/2009
SOUTHWEST REGION	5809475A	SPOONER RD NORTH HARMONY	\$1,695.00	\$0.00	3/16/2009	1/14/2009
SOUTHWEST REGION	16997977	SPOONER RD NORTH HARMONY	\$0.00	\$133.00	5/14/2014	5/13/2014
SOUTHWEST REGION	25960181	SPOONER RD NORTH HARMONY (T)	\$0.00	\$0.00	12/11/2018	5/24/2018
SOUTHWEST REGION	18480892	SPRAGUE HILL RD POLAND	\$530.00	\$0.00	6/3/2015	2/8/2016
SOUTHWEST REGION	15660703B	SPRINGBROOK RD ELLERY	\$432.00	\$0.00	8/28/2014	1/10/2014
SOUTHWEST REGION	25412560	SPRINGBROOK RD ELLERY (T)	\$299.00	\$0.00	6/4/2018	6/18/2018
CENTRAL REGION	29705909E	ST HWY 3, PALERMO (T)	\$444.00	\$0.00	7/8/2020	8/27/2020
CENTRAL REGION	29772979	ST HWY 3, PALERMO (T)	\$432.00	\$0.00	7/23/2020	6/25/2020
CENTRAL REGION	29555980D	ST HWY 92, CAZENOVIA (T)	\$888.00	\$0.00	4/30/2020	6/10/2020
CENTRAL REGION	16394853	STATE HWY 13 AKA RIPPLETON RD CAZENOVIA	\$257.00	\$0.00	2/17/2016	5/30/2016
CENTRAL REGION	24577655	STATE HWY 174	\$432.00	\$0.00	3/2/2018	7/24/2017
CENTRAL REGION	8389908	STATE HWY 174 CAMILLUS	\$432.00	\$0.00	5/12/2010	6/3/2010
CENTRAL REGION	29660325	STATE HWY 176	\$888.00	\$0.00	3/30/2020	4/22/2020
CENTRAL REGION	12097021	STATE HWY 176 GRANBY	\$432.00	\$0.00	6/5/2012	2/1/2012
CENTRAL REGION	14579734	STATE HWY 176 GRANBY	\$432.00	\$0.00	3/19/2013	3/25/2013
CENTRAL REGION	9161943	STATE HWY 176 GRANBY	\$1,740.00	\$0.00	5/16/2013	7/15/2013
CENTRAL REGION	25743784	STATE HWY 176 GRANBY	\$444.00	\$0.00	5/14/2018	3/8/2018
CENTRAL REGION	19143574A	STATE HWY 176 GRANBY	\$2,178.00	\$0.00	8/6/2018	4/30/2015
CENTRAL REGION	25966695	STATE HWY 176 GRANBY (T)	\$444.00	\$0.00	3/17/2018	4/6/2018
CENTRAL REGION	7793621	STATE HWY 176 HANNIBAL	\$650.00	\$0.00	1/23/2010	10/28/2009
CENTRAL REGION	5013561	STATE HWY 176, GRANBY	\$1,009.00	\$0.00	11/4/2008	8/5/2008
CENTRAL REGION	26919818	STATE HWY 176, GRANBY	\$432.00	\$0.00	8/21/2019	8/30/2018
CENTRAL REGION	29666259	STATE HWY 176, GRANBY (T)	\$444.00	\$0.00	5/7/2020	4/8/2020
SOUTHWEST REGION	26716881J	STATE HWY 242 COLD SPRING (T)	\$432.00	\$0.00	10/12/2018	8/20/2019
CENTRAL REGION	5161286	STATE HWY 264 @ BIDDLECUM, SCHROEPEL	\$1,432.00	\$0.00	2/2/2009	8/13/2008
CENTRAL REGION	7911308	STATE HWY 264 PALERMO	\$0.00	\$16,918.00	2/18/2010	3/8/2010
CENTRAL REGION	24395265	STATE HWY 264 PHOENIX	\$444.00	\$0.00	6/21/2017	7/7/2017
CENTRAL REGION	16699285B	STATE HWY 264 PHOENIX (V) SCHROEPEL	\$689.00	\$0.00	6/9/2014	4/16/2014
CENTRAL REGION	8416378B	STATE HWY 264 PHOENIX (V) SCHROEPEL	\$2,184.00	\$0.00	10/13/2010	11/9/2010
CENTRAL REGION	8709371A	STATE HWY 264 RED SCHOOL HOUSE RD SCHRO	\$888.00	\$0.00	3/22/2013	7/19/2010
CENTRAL REGION	7293673	STATE HWY 264 SCHROEPEL	\$698.00	\$0.00	8/19/2009	8/20/2009
CENTRAL REGION	19873747	STATE HWY 264 SCHROEPEL	\$432.00	\$0.00	7/10/2015	9/2/2015
CENTRAL REGION	26487304	STATE HWY 264 SCHROEPEL	\$1,357.00	\$0.00	6/12/2018	6/22/2018
CENTRAL REGION	8709371B	STATE HWY 264 STATE HWY 3 PALERMO	\$5,664.00	\$0.00	3/22/2013	7/19/2010
CENTRAL REGION	25993394C	STATE HWY 3	\$432.00	\$0.00	5/17/2018	6/22/2018
CENTRAL REGION	23818485	STATE HWY 3 GRANBY (T)	\$444.00	\$0.00	3/26/2017	3/31/2017
CENTRAL REGION	6819669	STATE HWY 3 PALERMO	\$444.00	\$0.00	6/9/2009	6/10/2009
CENTRAL REGION	15136187G	STATE HWY 3 PALERMO	\$432.00	\$0.00	8/9/2013	9/13/2013
CENTRAL REGION	18102960C	STATE HWY 3 PALERMO	\$1,009.00	\$0.00	9/2/2015	10/7/2015
CENTRAL REGION	11722465	STATE HWY 3 PALERMO P#30 1/2-1	\$698.00	\$0.00	9/26/2011	10/5/2011
CENTRAL REGION	8552285	STATE HWY 3 PALERMO RD PALERMO	\$961.00	\$0.00	3/29/2011	4/22/2011
CENTRAL REGION	7213898	STATE HWY 3 VOLNEY	\$876.00	\$0.00	6/22/2010	8/11/2009

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CENTRAL REGION	7222603	STATE HWY 3 VOLNEY	\$876.00	\$0.00	8/16/2010	8/11/2009
CENTRAL REGION	10428761	STATE HWY 3 VOLNEY	\$698.00	\$0.00	1/24/2011	2/23/2011
CENTRAL REGION	10409856A	STATE HWY 3 VOLNEY	\$888.00	\$0.00	3/29/2011	2/10/2011
CENTRAL REGION	11562219E	STATE HWY 3 VOLNEY	\$710.00	\$0.00	11/29/2011	2/2/2012
CENTRAL REGION	14124096	STATE HWY 3 VOLNEY	\$432.00	\$0.00	12/10/2012	12/20/2012
CENTRAL REGION	15826475	STATE HWY 3 VOLNEY	\$516.00	\$0.00	4/25/2014	10/16/2013
MOHAWK VALLEY REGION	17889979	STATE HWY 3 VOLNEY	\$432.00	\$0.00	9/13/2014	10/29/2014
CENTRAL REGION	26458351	STATE HWY 3 VOLNEY	\$432.00	\$0.00	6/9/2018	6/20/2018
CENTRAL REGION	21285238A	STATE HWY 3 VOLNEY (T)	\$0.00	\$450.00	3/12/2019	6/23/2016
CENTRAL REGION	16668068J	STATE HWY 3, GRANBY	\$444.00	\$0.00	5/8/2014	6/24/2014
CENTRAL REGION	16322726	STATE HWY 3, VOLNEY	\$444.00	\$0.00	1/7/2014	2/28/2014
CENTRAL REGION	27121421	STATE HWY 3, VOLNEY	\$432.00	\$0.00	9/22/2018	11/29/2018
CENTRAL REGION	7145853A	STATE HWY 37 HASTINGS	\$10,099.00	\$0.00	5/12/2011	9/8/2009
SOUTHWEST REGION	29880544B	STATE HWY 394 BUSTI (T)	\$250.00	\$0.00	6/30/2020	7/22/2020
SOUTHWEST REGION	9341795B	STATE HWY 394 CHAUTAUQUA	\$565.00	\$0.00	9/16/2010	1/28/2011
SOUTHWEST REGION	10601016	STATE HWY 394 CHAUTAUQUA	\$565.00	\$0.00	5/3/2011	3/10/2011
SOUTHWEST REGION	12100623	STATE HWY 394 CHAUTAUQUA	\$432.00	\$0.00	10/15/2012	4/3/2012
SOUTHWEST REGION	21909689	STATE HWY 394 CHAUTAUQUA	\$0.00	\$716.00	8/3/2016	6/21/2016
SOUTHWEST REGION	29335038	STATE HWY 394 CHAUTAUQUA (T)	\$432.00	\$0.00	12/12/2019	3/31/2020
SOUTHWEST REGION	29449029	STATE HWY 394 CHAUTAUQUA (T)	\$432.00	\$0.00	1/18/2020	1/28/2020
SOUTHWEST REGION	14285000	STATE HWY 394 COLD SPRING	\$1,861.00	\$0.00	8/11/2014	6/30/2015
SOUTHWEST REGION	14284992	STATE HWY 394 COLD SPRING	\$0.00	\$734.00	8/27/2014	6/30/2015
SOUTHWEST REGION	26170772	STATE HWY 394 COLD SPRING (T)	\$444.00	\$0.00	4/24/2018	5/31/2018
SOUTHWEST REGION	27891814	STATE HWY 394 COLD SPRING (T)	\$432.00	\$0.00	2/13/2019	3/8/2019
SOUTHWEST REGION	23587690	STATE HWY 394 COLD SPRING (T)	\$0.00	\$64.00	4/19/2019	12/23/2019
SOUTHWEST REGION	7093559	STATE HWY 394 NORTH HARMONY	\$432.00	\$0.00	7/10/2009	7/17/2009
SOUTHWEST REGION	8169579	STATE HWY 394 NORTH HARMONY	\$1,775.00	\$0.00	8/10/2010	1/27/2010
SOUTHWEST REGION	10988376C	STATE HWY 394 NORTH HARMONY	\$0.00	\$1,116.00	7/12/2011	8/18/2011
SOUTHWEST REGION	11177988	STATE HWY 394 NORTH HARMONY	\$565.00	\$0.00	9/20/2011	6/30/2011
SOUTHWEST REGION	5438912	STATE HWY 394 NORTH HARMONY	\$0.00	\$106.00	1/7/2013	9/23/2008
SOUTHWEST REGION	15322223	STATE HWY 394 NORTH HARMONY	\$0.00	\$0.00	8/21/2013	4/4/2014
SOUTHWEST REGION	20867241E	STATE HWY 394 NORTH HARMONY	\$1,546.00	\$0.00	11/18/2015	2/9/2016
SOUTHWEST REGION	22176926	STATE HWY 394 NORTH HARMONY (T)	\$444.00	\$0.00	7/1/2016	7/26/2016
SOUTHWEST REGION	26552550C	STATE HWY 394 NORTH HARMONY (T)	\$3,278.00	\$0.00	4/29/2020	2/28/2020
SOUTHWEST REGION	27906256	STATE HWY 394 NORTH HARMONY (T)	\$1,586.00	\$0.00	8/21/2019	5/10/2019
SOUTHWEST REGION	29880544A	STATE HWY 394 NORTH HARMONY (T)	\$250.00	\$0.00	6/30/2020	7/22/2020
SOUTHWEST REGION	29879155	STATE HWY 394 NORTH HARMONY (T)	\$565.00	\$0.00	8/27/2020	8/14/2020
SOUTHWEST REGION	25057025	STATE HWY 394 POLAND (T)	\$299.00	\$0.00	9/19/2018	8/9/2019
SOUTHWEST REGION	11537996	STATE HWY 394 RANDOLPH	\$0.00	\$169.00	7/30/2014	5/8/2012
SOUTHWEST REGION	25795706	STATE HWY 394 RANDOLPH (T)	\$1,320.00	\$0.00	4/26/2019	12/23/2019
CENTRAL REGION	22737660	STATE HWY 394 RANDOLPH (T)	\$523.00	\$0.00	5/28/2019	12/31/2019
SOUTHWEST REGION	7278034	STATE HWY 426 FRENCH CREEK	\$1,154.00	\$0.00	10/29/2009	9/3/2009
SOUTHWEST REGION	10047429	STATE HWY 426 FRENCH CREEK	\$432.00	\$0.00	9/16/2011	1/11/2011
SOUTHWEST REGION	26920551G	STATE HWY 426 FRENCH CREEK (T)	\$577.00	\$0.00	11/19/2018	8/27/2019
SOUTHWEST REGION	13819032	STATE HWY 430 ELLERY	\$9,296.00	\$0.00	1/8/2014	12/7/2012
SOUTHWEST REGION	28640578	STATE HWY 430 ELLERY	\$6,660.00	\$0.00	7/20/2020	4/1/2020
SOUTHWEST REGION	23836771	STATE HWY 430 ELLERY (T)	\$577.00	\$0.00	11/16/2017	6/21/2017
SOUTHWEST REGION	24587030C	STATE HWY 430 ELLERY (T)	\$432.00	\$0.00	8/22/2017	9/26/2017
SOUTHWEST REGION	28067279	STATE HWY 430 ELLERY (T)	\$1,562.00	\$0.00	6/12/2019	1/9/2020
SOUTHWEST REGION	27823254	STATE HWY 430 ELLERY (T)	\$1,015.00	\$0.00	8/16/2019	8/22/2019
SOUTHWEST REGION	28940377	STATE HWY 430 ELLERY (T)	\$0.00	\$41.00	10/17/2019	3/31/2020
MOHAWK VALLEY REGION	17468117	STATE HWY 46, STOCKBRIDGE	\$444.00	\$0.00	7/21/2014	8/11/2014
MOHAWK VALLEY REGION	29450221	STATE HWY 46, STOCKBRIDGE (T)	\$432.00	\$0.00	1/18/2020	1/31/2020
SOUTHWEST REGION	23687091	STATE HWY 474 CLYMER (T)	\$432.00	\$0.00	2/28/2017	3/20/2017
SOUTHWEST REGION	3854922	STATE HWY 474 FRENCH CREEK	\$1,319.00	\$0.00	8/26/2009	9/29/2009
SOUTHWEST REGION	22213685	STATE HWY 474 FRENCH CREEK (T)	\$38.00	\$0.00	8/2/2016	7/13/2016
SOUTHWEST REGION	22245602	STATE HWY 474 FRENCH CREEK (T)	\$444.00	\$0.00	8/2/2016	7/13/2016
SOUTHWEST REGION	29148245	STATE HWY 474 FRENCH CREEK (T)	\$2,172.00	\$0.00	5/28/2020	11/15/2019
SOUTHWEST REGION	15839989C	STATE HWY 474 NORTH HARMONY	\$432.00	\$0.00	8/25/2014	12/20/2013
SOUTHWEST REGION	26162304	STATE HWY 474 NORTH HARMONY (T)	\$444.00	\$0.00	4/23/2018	5/23/2018
CENTRAL REGION	13355759	STATE HWY 48 GRANBY	\$1,047.00	\$0.00	7/30/2012	8/21/2012
CENTRAL REGION	14525597	STATE HWY 48 GRANBY	\$444.00	\$0.00	3/6/2013	3/12/2013
CENTRAL REGION	15136858	STATE HWY 48 GRANBY	\$517.00	\$0.00	6/20/2013	7/9/2013

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CENTRAL REGION	15331389	STATE HWY 48 GRANBY	\$0.00	\$117.00	7/24/2013	8/7/2013
CENTRAL REGION	17385190C	STATE HWY 48 GRANBY	\$432.00	\$0.00	8/20/2014	10/2/2014
CENTRAL REGION	18510140	STATE HWY 48 GRANBY	\$432.00	\$0.00	12/18/2014	12/17/2014
CENTRAL REGION	18752934	STATE HWY 48 GRANBY	\$517.00	\$0.00	1/24/2015	1/8/2016
CENTRAL REGION	23834411	STATE HWY 48 GRANBY	\$876.00	\$0.00	4/2/2017	4/19/2017
NORTHERN REGION	24586486H	STATE HWY 48 GRANBY	\$444.00	\$0.00	8/7/2017	9/25/2017
CENTRAL REGION	20853621	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	11/20/2015	11/23/2015
CENTRAL REGION	20984433	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	12/15/2015	12/23/2015
CENTRAL REGION	21994359	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	6/6/2016	6/22/2016
CENTRAL REGION	21681537	STATE HWY 48 GRANBY (T)	\$257.00	\$0.00	8/17/2016	12/15/2016
CENTRAL REGION	22563286	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	8/28/2016	9/14/2016
CENTRAL REGION	21901226	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	6/6/2018	6/9/2016
CENTRAL REGION	27072097	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	12/3/2018	10/8/2018
CENTRAL REGION	NS20769211	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	12/14/2018	10/16/2018
CENTRAL REGION	28380217	STATE HWY 48 GRANBY (T)	\$432.00	\$0.00	5/18/2019	6/11/2019
CENTRAL REGION	11594482	STATE HWY 48 GRANBY P#216	\$444.00	\$0.00	9/7/2011	9/8/2011
CENTRAL REGION	22618568	STATE HWY 48 LYSANDER	\$432.00	\$0.00	9/3/2016	9/26/2016
CENTRAL REGION	24810951	STATE HWY 48 LYSANDER	\$444.00	\$0.00	6/11/2018	9/18/2017
MOHAWK VALLEY REGION	19598936A	STATE HWY 48 LYSANDER	\$3,900.00	\$0.00	7/16/2018	12/2/2016
CENTRAL REGION	9391464A	STATE HWY 48 PRALL RD ROW GRANBY	\$11,929.00	\$0.00	5/16/2013	7/10/2017
CENTRAL REGION	7076616	STATE HWY 48 VOLNEY	\$864.00	\$0.00	8/12/2009	7/14/2009
CENTRAL REGION	7065045C	STATE HWY 48 VOLNEY	\$2,604.00	\$0.00	8/19/2010	8/11/2009
CENTRAL REGION	16754704	STATE HWY 48, GRANBY	\$444.00	\$0.00	4/1/2014	6/6/2014
CENTRAL REGION	27998116	STATE HWY 48, GRANBY	\$444.00	\$0.00	3/12/2019	3/20/2019
CENTRAL REGION	29565011	STATE HWY 48, GRANBY (T)	\$444.00	\$0.00	2/20/2020	2/28/2020
CENTRAL REGION	29587132	STATE HWY 48, GRANBY (T)	\$444.00	\$0.00	2/27/2020	3/17/2020
CENTRAL REGION	5022134	STATE HWY 48, LYSANDER	\$432.00	\$0.00	8/14/2008	8/15/2008
CENTRAL REGION	29542735	STATE HWY 48, LYSANDER (T)	\$444.00	\$0.00	2/18/2020	2/21/2020
CENTRAL REGION	10812890	STATE HWY 481 SCHROEPEL P#33	\$608.00	\$0.00	7/5/2011	8/4/2011
CENTRAL REGION	12177783	STATE HWY 481 VOLNEY	\$698.00	\$0.00	2/9/2012	4/5/2012
CENTRAL REGION	25324142	STATE HWY 49	\$444.00	\$0.00	5/25/2018	3/26/2018
CENTRAL REGION	13958336	STATE HWY 49 CENTRAL SQUARE	\$257.00	\$0.00	1/29/2013	11/2/2012
CENTRAL REGION	5713357	STATE HWY 49 CENTRAL SQUARE (V) HASTING	\$663.00	\$0.00	11/14/2009	2/27/2009
CENTRAL REGION	12512054	STATE HWY 49 CENTRAL SQUARE (V) HASTING	\$682.00	\$0.00	6/18/2012	4/12/2012
CENTRAL REGION	10409197D	STATE HWY 49 CENTRAL SQUARE (V) HASTING	\$710.00	\$0.00	3/7/2011	4/4/2011
CENTRAL REGION	20891438	STATE HWY 49 HASTINGS	\$888.00	\$0.00	3/18/2016	6/15/2016
CENTRAL REGION	12175815E	STATE HWY 49 PALERMO	\$444.00	\$0.00	2/13/2012	3/28/2012
MOHAWK VALLEY REGION	21885895	STATE HWY 49 PALERMO	\$444.00	\$0.00	6/3/2016	6/29/2016
CENTRAL REGION	20819394B	STATE HWY 49 PALERMO	\$2,089.00	\$0.00	2/29/2016	8/30/2016
CENTRAL REGION	10751385	STATE HWY 49 PALERMO P#200 & #201	\$269.00	\$0.00	5/9/2011	4/4/2011
CENTRAL REGION	13391037	STATE HWY 49 PALERMO	\$663.00	\$0.00	9/27/2012	12/5/2012
CENTRAL REGION	8657837	STATE HWY 49 WEST MONROE	\$432.00	\$0.00	10/21/2010	6/1/2010
CENTRAL REGION	13974760	STATE HWY 49 WEST MONROE	\$432.00	\$0.00	11/6/2012	11/15/2012
CENTRAL REGION	14190543	STATE HWY 49 WEST MONROE	\$444.00	\$0.00	1/2/2013	1/15/2013
CENTRAL REGION	14739692	STATE HWY 49 WEST MONROE	\$432.00	\$0.00	4/1/2013	5/3/2013
CENTRAL REGION	14739657	STATE HWY 49 WEST MONROE	\$432.00	\$0.00	4/20/2013	5/3/2013
CENTRAL REGION	16834667	STATE HWY 49 WEST MONROE	\$3,996.00	\$0.00	4/7/2015	1/25/2016
CENTRAL REGION	25554592	STATE HWY 49 WEST MONROE	\$432.00	\$0.00	12/22/2017	2/20/2018
CENTRAL REGION	10409197H	STATE HWY 49 WEST MONROE P#16	\$698.00	\$0.00	3/7/2011	4/4/2011
CENTRAL REGION	29436017	STATE HWY 49, SCHROEPEL (T)	\$444.00	\$0.00	1/14/2020	1/23/2020
CENTRAL REGION	9766316	STATE HWY 49, WEST MONROE	\$710.00	\$0.00	9/24/2010	11/10/2010
CENTRAL REGION	16200953	STATE HWY 49, WEST MONROE	\$444.00	\$0.00	1/6/2014	2/26/2014
CENTRAL REGION	8416378A	STATE HWY 57 CANAL RD SCHROEPEL	\$1,752.00	\$0.00	10/13/2010	11/9/2010
CENTRAL REGION	7686091	STATE HWY 57 SCHROEPEL	\$698.00	\$0.00	10/9/2009	11/19/2009
CENTRAL REGION	7573861	STATE HWY 57 SCHROEPEL	\$650.00	\$0.00	2/22/2010	10/19/2009
CENTRAL REGION	8605397	STATE HWY 57 SCHROEPEL	\$444.00	\$0.00	2/11/2011	5/11/2010
CENTRAL REGION	14527574	STATE HWY 57 SCHROEPEL	\$650.00	\$0.00	9/18/2013	4/10/2014
MOHAWK VALLEY REGION	18752919	STATE HWY 57 SCHROEPEL	\$444.00	\$0.00	1/25/2015	1/8/2016
CENTRAL REGION	24916584	STATE HWY 57 SCHROEPEL	\$432.00	\$0.00	9/11/2017	11/20/2017
CENTRAL REGION	25183611B	STATE HWY 57 SCHROEPEL	\$444.00	\$0.00	12/12/2017	1/18/2018
CENTRAL REGION	20991534	STATE HWY 57 SCHROEPEL (T)	\$682.00	\$0.00	12/16/2015	12/23/2015
CENTRAL REGION	26773257	STATE HWY 57 SCHROEPEL (T)	\$444.00	\$0.00	7/30/2018	8/22/2018
CENTRAL REGION	9873989	STATE HWY 57, CLAY	\$698.00	\$0.00	10/12/2010	11/29/2010

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SOUTHWEST REGION	11975578	STATE HWY 60 ELLICOTT	\$565.00	\$0.00	9/21/2012	12/22/2011
SOUTHWEST REGION	3072936	STATE HWY 60 GERRY	\$565.00	\$0.00	8/14/2008	4/24/2008
SOUTHWEST REGION	12080410	STATE HWY 60 GERRY	\$444.00	\$0.00	12/1/2011	1/3/2012
SOUTHWEST REGION	11273986R	STATE HWY 60 GERRY	\$1,179.00	\$0.00	11/22/2012	1/20/2017
SOUTHWEST REGION	15324160	STATE HWY 60 GERRY	\$444.00	\$0.00	7/23/2013	8/7/2013
SOUTHWEST REGION	23169480	STATE HWY 60 GERRY (T)	\$444.00	\$0.00	11/21/2016	12/8/2016
CENTRAL REGION	19984799	STATE HWY 91 POMPEY	\$565.00	\$0.00	10/30/2015	3/8/2016
CENTRAL REGION	19960539	STATE HWY 91 POMPEY	\$432.00	\$0.00	2/19/2016	4/2/2016
CENTRAL REGION	11683947	STATE HWY 91 POMPEY P#71H	\$432.00	\$0.00	10/21/2011	11/3/2011
CENTRAL REGION	12350331	STATE HWY 92 CAZENOVIA	\$1,021.00	\$0.00	10/25/2012	2/22/2012
CENTRAL REGION	16881581F	STATE HWY 92 CAZENOVIA	\$432.00	\$0.00	6/6/2014	7/21/2014
CENTRAL REGION	18991885	STATE HWY 92 CAZENOVIA	\$876.00	\$0.00	11/2/2015	3/19/2016
CENTRAL REGION	28304914	STATE HWY 92 CAZENOVIA (T)	\$444.00	\$0.00	5/7/2019	5/20/2019
CENTRAL REGION	11331503	STATE HWY 92 CAZENOVIA P#203-1	\$710.00	\$0.00	7/19/2011	8/4/2011
CENTRAL REGION	19976491H	STATE HWY 92 POMPEY	\$432.00	\$0.00	9/14/2015	10/15/2016
CENTRAL REGION	29013776I	STATE HWY 92, CAZENOVIA (T)	\$444.00	\$0.00	10/27/2019	2/14/2020
SOUTHWEST REGION	16374067	STATE PARK RT 2 RED HOUSE	\$0.00	\$0.00	2/7/2014	1/20/2014
CENTRAL REGION	28038656	STATE ROUTE 3, PALERMO	\$444.00	\$0.00	3/15/2019	3/21/2019
SOUTHWEST REGION	16909742A	STATE ROUTE 60 ELLICOTT	\$1,130.00	\$0.00	4/15/2019	7/29/2014
SOUTHWEST REGION	23470107C	STATE ROUTE 60 GERRY (T)	\$444.00	\$0.00	2/4/2017	3/31/2017
SOUTHWEST REGION	27400716	STATE ROUTE 60 GERRY (T)	\$432.00	\$0.00	9/18/2019	1/14/2019
SOUTHWEST REGION	23740940H	STATE ROUTE 60 KANTONE (T)	\$432.00	\$0.00	3/13/2017	5/31/2017
SOUTHWEST REGION	21714668	STATE RT 60 NORTH OF WILSON GERRY	\$432.00	\$0.00	8/24/2016	10/7/2016
CENTRAL REGION	21931600	STATE RTE 49 SCHROEPEL (T)	\$0.00	\$0.00	9/21/2016	6/6/2016
CENTRAL REGION	8293864A	STATE RTE 57 ELM DR SCHROEPEL	\$1,607.00	\$0.00	1/7/2013	3/22/2010
CENTRAL REGION	16822930	STATE RTE 57A SCHROEPEL	\$0.00	\$0.00	4/30/2014	4/15/2014
SOUTHWEST REGION	16909742B	STATE RTE 60 GERRY (T)	\$432.00	\$0.00	4/15/2019	7/29/2014
CENTRAL REGION	10006047	STATE ST MAIN ST PHOENIX (V) SCHROEPEL	\$1,142.00	\$0.00	12/6/2011	12/15/2011
CENTRAL REGION	20428234	STATEHWY 48 GRANBY	\$0.00	\$831.00	9/28/2015	9/28/2015
CENTRAL REGION	25237994F	STATEHWY 49 CENTRAL SQUARE	\$444.00	\$0.00	12/11/2017	1/8/2018
MOHAWK VALLEY REGION	24485248	STATION HILL RD(EAST HILL RD), MUNNSVILL	\$432.00	\$0.00	6/30/2017	9/5/2017
SOUTHWEST REGION	12944963C	STEBBINS RD NORTH HARMONY	\$1,728.00	\$0.00	2/25/2013	8/27/2012
CENTRAL REGION	11591019	STEWARTS CORNERS RD SCHROEPEL	\$0.00	\$8,507.00	12/13/2010	1/9/2012
CENTRAL REGION	24298157	STEWARTS CORNERS RD SCHROEPEL (T)	\$5,736.00	\$0.00	3/20/2020	2/6/2018
MOHAWK VALLEY REGION	28468149	STOCKBRIDGE FALLS RD STOCKBRIDGE (T)	\$444.00	\$0.00	6/3/2019	6/7/2019
MOHAWK VALLEY REGION	16668139A	STOCKBRIDGE FALLS RD, STOCKBRIDGE	\$432.00	\$0.00	4/13/2014	5/30/2014
MOHAWK VALLEY REGION	29596960	STOCKBRIDGE FALLS RD, STOCKBRIDGE (T)	\$0.00	\$0.00	7/28/2020	3/17/2020
MOHAWK VALLEY REGION	10377933	STOCKBRIDGE HILL RD STOCKBRIDGE	\$698.00	\$0.00	1/12/2011	2/3/2011
CENTRAL REGION	16229345	STOCKBRIDGE RD STOCKBRIDGE	\$432.00	\$0.00	3/25/2014	1/14/2014
SOUTHWEST REGION	11956454	STONE RD POLAND	\$432.00	\$0.00	8/13/2012	2/15/2012
SOUTHWEST REGION	21875198	STONE RD POLAND (T)	\$864.00	\$0.00	12/28/2016	4/6/2017
CENTRAL REGION	20359577D	STONECREST DR MANILIUS	\$432.00	\$0.00	10/1/2015	12/10/2015
CENTRAL REGION	22578656	STONE ROBBY RD GRANBY	\$650.00	\$0.00	12/13/2016	5/10/2017
CENTRAL REGION	7065045B	STONE ROBBY RD GRANBY	\$1,296.00	\$0.00	8/19/2010	8/11/2009
SOUTHWEST REGION	6233047	STOW FERRY RD NORTH HARMONY	\$565.00	\$0.00	3/6/2009	2/17/2009
SOUTHWEST REGION	28469133	STOW FERRY RD NORTH HARMONY (T)	\$565.00	\$0.00	9/13/2019	6/11/2019
CENTRAL REGION	26931507	STOW RD NORTH HARMONY (T)	\$698.00	\$0.00	3/13/2020	5/7/2019
MOHAWK VALLEY REGION	13141051A	STRAIN RD STOCKBRIDGE	\$898.00	\$0.00	8/7/2012	9/21/2012
SOUTHWEST REGION	25498637	STRONG RD GERRY (T)	\$432.00	\$0.00	12/11/2017	2/2/2018
SOUTHWEST REGION	7823585	STRUNK RD ELLICOTT	\$565.00	\$0.00	5/9/2010	12/18/2009
SOUTHWEST REGION	17280099	STRUNK RD TOWN LINE RD ELLICOTT	\$1,296.00	\$0.00	1/28/2015	9/11/2014
MOHAWK VALLEY REGION	21870899	SULLIVAN RD STOCKBRIDGE (T)	\$815.00	\$0.00	7/12/2016	6/28/2016
MOHAWK VALLEY REGION	21829500	SULLIVAN RD STOCKBRIDGE (T)	\$694.00	\$0.00	8/23/2016	6/27/2016
MOHAWK VALLEY REGION	26256590	SULLIVAN RD STOCKBRIDGE (T)	\$0.00	\$0.00	7/31/2018	6/5/2018
CENTRAL REGION	25237994E	SULLIVAN ST CAZENOVIA	\$0.00	\$438.00	12/11/2017	1/8/2018
SOUTHWEST REGION	14523745	SUMMIT AVE LAKEWOOD BUSTI	\$115.00	\$0.00	5/11/2013	5/14/2013
SOUTHWEST REGION	15274438	SUMMIT AVE LAKEWOOD BUSTI	\$432.00	\$0.00	9/6/2013	7/18/2013
SOUTHWEST REGION	6783078	SUNSET AVE LAKEWOOD (V) BUSTI	\$565.00	\$0.00	7/8/2009	6/3/2009
CENTRAL REGION	12078151	SUTTON RD SCHROEPEL	\$698.00	\$0.00	12/1/2011	1/31/2012
SOUTHWEST REGION	17530167	SWEDE RD HARMONY	\$432.00	\$0.00	8/20/2014	6/30/2015

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SOUTHWEST REGION	28016993	SWEDE RD HARMONY (T)	\$0.00	\$0.00	5/29/2019	3/14/2019
SOUTHWEST REGION	29315926	SWEDE RD HARMONY (T)	\$888.00	\$0.00	2/4/2020	12/5/2019
CENTRAL REGION	12718706	SWEET RD POMPEY	\$1,222.00	\$0.00	1/7/2013	5/9/2013
CENTRAL REGION	19825504	SWEET RD POMPEY (T)	\$444.00	\$0.00	10/7/2015	8/25/2015
CENTRAL REGION	239812010	SWEET RD, POMPEY	\$444.00	\$0.00	6/7/2017	6/28/2017
CENTRAL REGION	28027452	SYLVAN ST, FULTON (C)	\$299.00	\$0.00	8/14/2019	1/24/2020
CENTRAL REGION	21005787D	TANNER RD CTY HWY 184 ONONDAGA (T)	\$432.00	\$0.00	2/3/2016	2/17/2016
CENTRAL REGION	21331262B	TANNER RD ONONDAGA	\$1,478.00	\$0.00	7/29/2016	10/19/2016
CENTRAL REGION	12846612	TEMPERANCE RD CAZENOVIA	\$6,096.00	\$0.00	3/30/2013	10/10/2012
CENTRAL REGION	23939281B	TEMPERANCE RD, CAZENOVIA (T)	\$444.00	\$0.00	10/4/2018	11/6/2017
SOUTHWEST REGION	15526939A	TERRACE AVE LAKE ST LAKEWOOD BUSTI	\$876.00	\$0.00	10/10/2013	11/6/2013
SOUTHWEST REGION	24027186	TERRACE AVE LAKEWOOD (V) BUSTI (T)	\$698.00	\$0.00	5/2/2017	3/5/2018
CENTRAL REGION	150508	THELMA DR CENTRAL SQUARES HASTINGS	\$365.00	\$0.00	9/28/2004	9/28/2004
CENTRAL REGION	21951260	THIRD ST FULTON (C)	\$432.00	\$0.00	6/1/2016	6/6/2016
CENTRAL REGION	15136187D	THORNDIKE LN MINOA	\$484.00	\$0.00	8/9/2013	9/3/2013
SOUTHWEST REGION	22138475	THORNTON RD CHARLOTTE (T)	\$0.00	\$634.00	11/17/2016	3/6/2017
MOHAWK VALLEY REGION	4685229	TILLER RD STOCKBRIDGE	\$3,547.00	\$0.00	1/11/2010	7/22/2008
MOHAWK VALLEY REGION	12634435	TILLER RD STOCKBRIDGE	\$432.00	\$0.00	7/26/2012	6/6/2012
CENTRAL REGION	11148789	TOAD HARBOR RD WEST MONROE	\$432.00	\$0.00	10/7/2011	11/3/2011
SOUTHWEST REGION	22737656	TORRENCE RD RANDOLPH (T)	\$444.00	\$0.00	8/4/2017	8/31/2018
SOUTHWEST REGION	25282459	TORRENCE RD RANDOLPH (T)	\$444.00	\$0.00	1/23/2018	11/15/2017
SOUTHWEST REGION	21388372	TORRENCE RD WATTS CROSS RD RANDOLPH	\$1,546.00	\$0.00	4/20/2016	3/7/2016
SOUTHWEST REGION	23445326	TOWN LINE RD ELLERY (T)	\$565.00	\$0.00	8/17/2017	8/31/2018
SOUTHWEST REGION	27707871	TOWN LINE RD GERRY (T)	\$258.00	\$0.00	10/28/2019	7/9/2019
CENTRAL REGION	16175252A	TOWN LINE RD MARCELLUS	\$864.00	\$0.00	9/23/2014	8/7/2014
CENTRAL REGION	8001126	TOWN LINE RD SCHROEPEL	\$698.00	\$0.00	12/4/2009	2/4/2010
CENTRAL REGION	6617467	TOWN LINE RD SKANEATELES	\$1,021.00	\$0.00	10/28/2009	1/8/2010
SOUTHWEST REGION	24136046	TOWNLINE RD ELLICOTT (T)	\$258.00	\$0.00	11/30/2017	6/7/2017
SOUTHWEST REGION	29838398	TOWNLINE RD ELLICOTT (T)	\$258.00	\$0.00	8/6/2020	6/25/2020
NORTHERN REGION	26534921H	TULLY RD, ORLEANS	\$1,084.00	\$0.00	7/25/2018	12/21/2018
CENTRAL REGION	16189875	US HWY 11 CICERO	\$395.00	\$0.00	11/20/2014	4/2/2014
CENTRAL REGION	19720320E	US HWY 11 CICERO	\$444.00	\$0.00	8/7/2015	9/11/2015
CENTRAL REGION	6408782	US HWY 11 COUNTY RTE 4 HASTINGS	\$1,551.00	\$0.00	6/21/2010	7/9/2010
CENTRAL REGION	11983958	US HWY 11 HASTINGS	\$952.00	\$0.00	2/15/2012	12/7/2011
CENTRAL REGION	12793437	US HWY 11 HASTINGS	\$3,888.00	\$0.00	4/5/2013	10/16/2012
CENTRAL REGION	18211724	US HWY 11 HASTINGS	\$432.00	\$0.00	11/25/2014	8/10/2015
CENTRAL REGION	20604452	US HWY 11 HASTINGS	\$444.00	\$0.00	6/3/2016	1/18/2016
MOHAWK VALLEY REGION	22117075	US HWY 11 HASTINGS	\$432.00	\$0.00	6/22/2016	7/11/2016
CENTRAL REGION	24377698	US HWY 11 HASTINGS	\$444.00	\$0.00	6/21/2017	7/24/2017
CENTRAL REGION	14965474	US HWY 11 ONONDAGA	\$569.00	\$0.00	6/22/2014	6/18/2013
CENTRAL REGION	29814862	US HWY 11, HASTINGS (T)	\$432.00	\$0.00	7/23/2020	7/6/2020
CENTRAL REGION	12611606	US HWY 20 CAZENOVIA	\$444.00	\$0.00	4/11/2012	3/26/2012
CENTRAL REGION	19461893	US HWY 20 CAZENOVIA	\$0.00	\$101.00	7/31/2015	6/11/2015
CENTRAL REGION	13818362B	US HWY 20 CAZENOVIA	\$535.00	\$0.00	8/27/2013	4/10/2014
CENTRAL REGION	22178445	US HWY 20 CAZENOVIA (V) CAZENOVIA	\$0.00	\$133.00	7/25/2016	7/12/2016
CENTRAL REGION	12371028	US HWY 20 NELSON	\$432.00	\$0.00	2/6/2012	2/22/2012
CENTRAL REGION	10972630	US HWY 20 NELSON	\$0.00	\$0.00	9/27/2013	6/25/2012
CENTRAL REGION	11927720A	US HWY 20 NELSON	\$432.00	\$0.00	8/6/2014	7/30/2012
CENTRAL REGION	25706433F	US HWY 20 NELSON	\$444.00	\$0.00	3/8/2018	5/9/2018
CENTRAL REGION	21287747	US HWY 20 NELSON (T)	\$444.00	\$0.00	2/8/2016	8/8/2016
CENTRAL REGION	19720320D	US HWY 20 POMPEY	\$444.00	\$0.00	8/7/2015	9/11/2015
CENTRAL REGION	19156249	US HWY 20 POMPEY (T)	\$1,574.00	\$0.00	4/6/2016	4/22/2016
CENTRAL REGION	10122198	US HWY 20 RICHARDS RD NELSON	\$3,685.00	\$0.00	10/27/2013	12/21/2010
CENTRAL REGION	29526985	US HWY 20, POMPEY	\$444.00	\$0.00	2/1/2020	3/5/2020
CENTRAL REGION	29162656B	US HWY 20/TUNNEL LN, CAZENOVIA (T)	\$876.00	\$0.00	11/24/2019	2/24/2020
SOUTHWEST REGION	17274302C	US HWY 62 /394 POLAND	\$432.00	\$0.00	8/15/2014	9/17/2014
SOUTHWEST REGION	29649928	US HWY 62 CARROLL (T)	\$444.00	\$0.00	3/23/2020	4/3/2020
SOUTHWEST REGION	15476202	US HWY 62 ERICSSON ST POLAND	\$861.00	\$0.00	5/29/2014	10/30/2013
SOUTHWEST REGION	7635364	US HWY 62 KIANTONE	\$0.00	\$18.00	1/7/2011	3/26/2010
SOUTHWEST REGION	11405425	US HWY 62 KIANTONE	\$517.00	\$0.00	9/1/2011	9/7/2011
SOUTHWEST REGION	8718997B	US HWY 62 KIANTONE	\$4,776.00	\$0.00	8/6/2012	2/2/2011
SOUTHWEST REGION	17017333	US HWY 62 KIANTONE (T)	\$0.00	\$1,596.00	10/10/2014	5/21/2014
SOUTHWEST REGION	25223620	US HWY 62 KIANTONE (T)	\$432.00	\$0.00	10/22/2017	11/15/2017

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SOUTHWEST REGION	15476203A	US HWY 62 MILLER VALLEY RD POLAND	\$3,024.00	\$0.00	4/7/2016	6/23/2016
SOUTHWEST REGION	12617863	US HWY 62 POLAND	\$432.00	\$0.00	3/22/2012	3/30/2012
SOUTHWEST REGION	10117560C	US HWY 62 POLAND	\$1,764.00	\$0.00	8/22/2013	8/16/2011
SOUTHWEST REGION	27219208	US HWY 62 POLAND (T)	\$444.00	\$0.00	10/5/2018	10/31/2018
CENTRAL REGION	18992623	US HWY20 NELSON	\$0.00	\$0.00	11/2/2015	6/17/2015
CENTRAL REGION	24670097	US RTE 11 HASTINGS (T)	\$444.00	\$0.00	11/12/2019	10/19/2018
CENTRAL REGION	12851920	UTICA ST FULTON (C) P#38	\$432.00	\$0.00	4/6/2012	5/3/2012
MOHAWK VALLEY REGION	16229346A	VALLEY MILLS RD STOCKBRIDGE	\$432.00	\$0.00	6/22/2016	1/14/2014
CENTRAL REGION	24135609	VALLEY MILLS RD STOCKBRIDGE	\$1,021.00	\$0.00	6/20/2017	5/24/2017
MOHAWK VALLEY REGION	21361002	VALLEY MILLS RD STOCKBRIDGE (T)	\$882.00	\$0.00	4/7/2016	4/18/2016
MOHAWK VALLEY REGION	21673663E	VALLEY MILLS ST MUNNSVILLE (V) STOCKBRID	\$432.00	\$0.00	5/21/2016	6/22/2016
CENTRAL REGION	7868375	VALLEY RD RICHLAND	\$517.00	\$0.00	9/2/2012	11/30/2009
CENTRAL REGION	6783363	VAN BUREN ST FULTON	\$444.00	\$0.00	6/18/2009	5/22/2009
SOUTHWEST REGION	23740940I	VAN NAME RD RANDOLPH (T)	\$432.00	\$0.00	5/10/2017	5/31/2017
CENTRAL REGION	18318149	VER PLANK RD CLAY	\$611.00	\$0.00	11/4/2014	12/17/2014
SOUTHWEST REGION	23791961D	VICTORIA RD NORTH HARMONY (T)	\$432.00	\$0.00	4/7/2017	6/16/2017
CENTRAL REGION	22147700	VILLARD RD PALERMO (T)	\$432.00	\$0.00	11/30/2016	7/1/2016
CENTRAL REGION	19569472	VOLNEY ST SCHROEPEL	\$698.00	\$0.00	8/18/2015	7/10/2015
MOHAWK VALLEY REGION	23679613	VOUNTY RTE 11	\$432.00	\$0.00	5/2/2017	3/16/2018
SOUTHWEST REGION	16058200	VUKOTE DR BUSTI	\$1,728.00	\$0.00	9/15/2014	2/6/2014
CENTRAL REGION	29822639	W 1ST ST (LN121,PL16-1), FULTON (C)	\$432.00	\$0.00	6/10/2020	7/20/2020
CENTRAL REGION	21962915	W 1ST ST, FULTON	\$682.00	\$0.00	5/30/2016	6/6/2016
SOUTHWEST REGION	20316233	W BANK PERIMETER RD R/L SOUTH VALLEY	\$1,695.00	\$0.00	4/6/2016	10/9/2015
SOUTHWEST REGION	22538361B	W COBB RD POLAND	\$432.00	\$0.00	10/20/2016	10/18/2016
CENTRAL REGION	16337236	W FIFTH ST FULTON	\$931.00	\$0.00	5/9/2014	2/10/2014
CENTRAL REGION	9391464B	W FIRST ST FULTON	\$444.00	\$0.00	5/16/2013	7/10/2017
CENTRAL REGION	19526745	W FIRST ST FULTON (C)	\$710.00	\$0.00	5/27/2015	6/17/2015
CENTRAL REGION	21778969	W FIRST ST, FULTON	\$444.00	\$0.00	5/5/2016	5/11/2016
CENTRAL REGION	21325313	W FOURTH ST FULTON (C)	\$432.00	\$0.00	2/17/2016	2/25/2016
SOUTHWEST REGION	20613996	W LAKE RD BUSTI NEAR KELLER DR	\$682.00	\$0.00	10/19/2015	1/11/2016
SOUTHWEST REGION	29183083	W LAKE RD ROW NORTH HARMONY (T)	\$133.00	\$0.00	1/27/2020	11/7/2019
SOUTHWEST REGION	10458351	W MAIN ST HARMONY	\$565.00	\$0.00	10/10/2011	6/29/2011
SOUTHWEST REGION	17033593A	W MAIN ST HARMONY (T)	\$1,728.00	\$0.00	2/1/2017	6/6/2017
SOUTHWEST REGION	17320540B	W MAIN ST HARMONY (T)	\$432.00	\$0.00	11/29/2016	11/10/2014
SOUTHWEST REGION	19529840	W MAIN ST NEAR RAILROAD AVE CARROLL	\$997.00	\$0.00	9/30/2015	3/1/2016
SOUTHWEST REGION	17320540A	W MAIN ST PANAMA (V) HARMONY (T)	\$1,130.00	\$0.00	11/29/2016	11/10/2014
SOUTHWEST REGION	28915936	W MAIN ST RANDOLPH (T)	\$444.00	\$0.00	12/3/2019	3/31/2020
SOUTHWEST REGION	17033592A	W MAIN ST WESLEYAN ST PANAMA (V) HARMON	\$1,861.00	\$0.00	4/9/2015	8/27/2014
SOUTHWEST REGION	27424781	W PEREMETER COLD SPRING (T)	\$577.00	\$0.00	1/22/2019	9/9/2019
SOUTHWEST REGION	17274302B	W PEREMETER RD COLD SPRING	\$432.00	\$0.00	8/15/2014	9/17/2014
SOUTHWEST REGION	20448862	W PEREMTER RD SOUTH VALLEY	\$694.00	\$0.00	1/27/2016	10/6/2015
SOUTHWEST REGION	23335060	W PEREMTER RD SOUTH VALLEY	\$532.00	\$0.00	2/27/2017	1/12/2017
SOUTHWEST REGION	26496344	W PERIMETER RD COLD SPRING (T)	\$444.00	\$0.00	11/5/2018	8/20/2019
CENTRAL REGION	20175141E	W SENECA TPKE MANLIUS	\$682.00	\$0.00	10/12/2015	10/27/2015
CENTRAL REGION	23290485	W SENECA TPKE MARCELLUS (T)	\$444.00	\$0.00	12/15/2016	1/6/2017
CENTRAL REGION	28123478A	W SENECA TPKE, SYRACUSE (C)	\$444.00	\$0.00	6/3/2020	9/12/2019
SOUTHWEST REGION	16882643C	W SUMMIT AVE LAKEWOOD (V) BUSTI (T)	\$432.00	\$0.00	5/21/2014	6/19/2015
SOUTHWEST REGION	26552550B	W SUMMIT ST BUSTI (T)	\$4,710.00	\$0.00	4/29/2020	2/28/2020
CENTRAL REGION	18585678	W THIRD ST FULTON (C)	\$444.00	\$0.00	12/19/2014	8/15/2015
CENTRAL REGION	25618657	W. 1ST ST N FULTON	\$444.00	\$0.00	1/5/2018	1/24/2018
SOUTHWEST REGION	25081441	W. BANK PERIMETER RD COLD SPRING (T)	\$565.00	\$0.00	1/5/2018	4/9/2019
SOUTHWEST REGION	6831625	WAIT CORNERS CLYMER	\$0.00	\$238.00	5/30/2009	5/30/2009
SOUTHWEST REGION	12402982	WAIT CORNERS RD CLYMER	\$565.00	\$0.00	10/23/2014	6/27/2012
SOUTHWEST REGION	6446826	WALKER-HALE RD ELLERY	\$444.00	\$0.00	3/26/2009	4/29/2009
CENTRAL REGION	21896809	WALRADT ST, FULTON	\$432.00	\$0.00	5/23/2016	5/26/2016
SOUTHWEST REGION	29137133	WALTONIAN RD HARMONY (T)	\$565.00	\$0.00	5/6/2020	1/2/2020
CENTRAL REGION	19143573	WARE RD GRANBY	\$432.00	\$0.00	2/8/2016	5/28/2015
SOUTHWEST REGION	13811287	WARNER RD NORTH HARMONY	\$10,701.00	\$0.00	8/2/2013	2/18/2013
SOUTHWEST REGION	23823419	WARNER RD NORTH HARMONY (T)	\$0.00	\$133.00	9/27/2017	9/25/2018
SOUTHWEST REGION	19095434	WARNER RD WARNER BAY ELLERY	\$280.00	\$0.00	7/21/2015	2/16/2016
CENTRAL REGION	18950811A	WASHER RD COUNTY RTE 46 SCHROEPEL	\$1,308.00	\$0.00	12/14/2015	3/3/2016
SOUTHWEST REGION	9969641	WASHINGTON RD HARMONY	\$0.00	\$13,773.00	1/31/2011	2/28/2011

Region	JPP #	Location	Bill to Tel	Pay To Tel	NM Field Complete	Date of JPP Creation
SOUTHWEST REGION	8339844C	WATERMAN D STOCKTON	\$432.00	\$0.00	3/9/2012	10/4/2010
CENTRAL REGION	13518291	WATERVALE RD POMPEY	\$997.00	\$0.00	9/2/2014	6/3/2013
CENTRAL REGION	20303720	WATERVALE RD POMPEY	\$650.00	\$0.00	2/12/2016	5/30/2016
CENTRAL REGION	21360983G	WATERVALE RD POMPEY HOLLOW RD VOLNEY (T)	\$864.00	\$0.00	3/26/2016	4/25/2016
CENTRAL REGION	10670001	WATERVALE RD POMPEY P#33	\$710.00	\$0.00	3/17/2011	5/2/2011
SOUTHWEST REGION	16792651	WATSON RD NORTH HARMONY	\$565.00	\$0.00	7/3/2014	6/11/2014
SOUTHWEST REGION	21660699	WATSON RD NORTH HARMONY (T)	\$565.00	\$0.00	8/2/2016	4/26/2016
SOUTHWEST REGION	12537192	WATTS CROSS RD RANDOLPH	\$698.00	\$0.00	7/16/2012	3/14/2012
SOUTHWEST REGION	21470304E	WAUGH AVE OFF MASSEY AVE CHAUTAUQUA	\$432.00	\$0.00	4/22/2016	5/23/2016
SOUTHWEST REGION	20092006	WEAVER RD ELLERY	\$565.00	\$0.00	11/18/2015	3/8/2016
SOUTHWEST REGION	16364377	WEBB NUTT RD BUSTI (T)	\$258.00	\$0.00	4/10/2019	12/23/2019
SOUTHWEST REGION	24739284	WEBBER RD CHAUTAUQUA (T)	\$1,453.00	\$0.00	8/7/2019	9/14/2017
SOUTHWEST REGION	26552550A	WEBSTER ST LAKEWOOD (V) BUSTI (T)	\$1,695.00	\$0.00	4/29/2020	2/28/2020
SOUTHWEST REGION	15127980	WEEDEN RD IRELAND RD RANDOLPH	\$2,240.00	\$0.00	5/16/2016	11/8/2013
SOUTHWEST REGION	23644265I	WEEDEN RD RANDOLPH (T)	\$864.00	\$0.00	3/1/2017	5/12/2017
SOUTHWEST REGION	7726110A	WEEKS RD HARMONY	\$565.00	\$0.00	2/29/2012	1/26/2010
SOUTHWEST REGION	9803869	WEEKS RD, HARMONY	\$577.00	\$0.00	1/14/2011	10/2/2010
SOUTHWEST REGION	10355426	WELLMAN RD BUSTI	\$0.00	\$436.00	1/20/2011	1/13/2011
SOUTHWEST REGION	20100458	WELLMAN RD BUSTI	\$299.00	\$0.00	11/3/2015	3/8/2016
SOUTHWEST REGION	27152874	WELLMAN RD BUSTI (T)	\$432.00	\$0.00	9/21/2018	11/29/2018
SOUTHWEST REGION	10857032	WELLMAN RD NY BUSTI	\$1,130.00	\$0.00	10/26/2011	5/24/2011
SOUTHWEST REGION	15009993	WELLS BAY RD NORTH HARMONY	\$565.00	\$0.00	9/20/2014	6/4/2013
SOUTHWEST REGION	24059112	WELLS BAY RD ROW NORTH HARMONY (T)	\$1,130.00	\$0.00	7/26/2017	5/12/2017
SOUTHWEST REGION	24647997	WESLEYAN ST PANAMA (V) HARMONY (T)	\$565.00	\$0.00	8/16/2017	8/4/2017
SOUTHWEST REGION	17033593B	WESLEYAN ST PANAMA (V) HARMONY (T)	\$432.00	\$0.00	2/1/2017	6/6/2017
SOUTHWEST REGION	14156338	WEST AVE ELLERY	\$38.00	\$0.00	6/17/2013	3/29/2013
MOHAWK VALLEY REGION	16696107	WEST ELEVENTH ST GRANBY	\$624.00	\$0.00	11/3/2016	3/28/2017
SOUTHWEST REGION	29825558	WEST MAIN ST CLYMER (T)	\$432.00	\$0.00	8/27/2020	6/17/2020
MOHAWK VALLEY REGION	22372895	WEST RD RT 46 STOCKBRIDGE (T)	\$694.00	\$0.00	10/17/2016	9/22/2016
CENTRAL REGION	8800363	WEST RIVER RD LAMSON LYSANDER	\$1,332.00	\$0.00	2/14/2011	6/9/2010
CENTRAL REGION	8800365A	WEST RIVER RD LAMSON RD LYSANDER	\$2,897.00	\$0.00	2/20/2013	7/12/2010
CENTRAL REGION	7995892	WEST RIVER RD LYSANDER	\$444.00	\$0.00	2/5/2010	3/5/2010
CENTRAL REGION	9171842	WEST RIVER RD LYSANDER	\$577.00	\$0.00	4/9/2012	4/25/2012
CENTRAL REGION	16030807	WEST RIVER RD LYSANDER	\$444.00	\$0.00	11/4/2013	11/22/2013
SOUTHWEST REGION	19116431	WESTMAN RD ELLERY	\$565.00	\$0.00	11/4/2015	9/11/2015
SOUTHWEST REGION	28406555	WESTMAN RD ELLERY (T)	\$565.00	\$0.00	7/1/2019	3/4/2020
SOUTHWEST REGION	27998825	WHEELER HILL CARROLL (T)	\$0.00	\$601.00	5/3/2019	12/31/2019
SOUTHWEST REGION	13141051G	WHEELOCK RD POLAND	\$698.00	\$0.00	8/7/2012	9/21/2012
SOUTHWEST REGION	24998504A	WHEELOCK RD POLAND (T)	\$444.00	\$0.00	10/30/2017	12/7/2017
CENTRAL REGION	24606045	WHETSTONE POMPEY	\$444.00	\$0.00	7/25/2017	8/31/2017
CENTRAL REGION	21536099	WHETSTONE RD MANLIUS (T)	\$3,060.00	\$0.00	6/21/2018	11/28/2016
CENTRAL REGION	25280111	WHIG HILL RD WEST MONROE	\$432.00	\$0.00	10/30/2017	1/12/2018
MOHAWK VALLEY REGION	12720308	WHIPPLE RD STOCKBRIDGE	\$0.00	\$133.00	8/21/2012	5/29/2012
CENTRAL REGION	17722085A	WHITAKER RD VOLNEY	\$577.00	\$0.00	1/7/2015	1/11/2017
CENTRAL REGION	29449118	WHITAKER RD, FULTON (C)	\$432.00	\$0.00	1/19/2020	1/28/2020
CENTRAL REGION	17775628	WHITAKER VOLNEY	\$432.00	\$0.00	7/29/2015	1/27/2015
CENTRAL REGION	14792005G	WHITCOMB RD FULTON	\$546.00	\$0.00	6/10/2013	9/6/2013
NORTHERN REGION	14792005	WHITCOMB RD FULTON	\$546.00	\$0.00	6/10/2013	9/6/2013
SOUTHWEST REGION	26991160B	WHITE HILL RD FRENCH CREEK (T)	\$13,537.00	\$0.00	6/23/2020	6/25/2019
SOUTHWEST REGION	28793550	WHITEHILL RD FRENCH CREEK (T)	\$1,429.00	\$0.00	9/24/2019	3/31/2020
CENTRAL REGION	19855996	WHITEWOOD TR GRANBY	\$780.00	\$0.00	10/23/2015	7/14/2015
SOUTHWEST REGION	27688855	WHITFIELD AVE CHAUTAUQUA (T)	\$432.00	\$0.00	4/2/2019	1/8/2019
SOUTHWEST REGION	JT401	WHITMORE-TYLER RD COLD SPRING	\$1,630.00	\$0.00	6/19/1995	5/22/1995
CENTRAL REGION	19916804	WILBUR RD/STATE HWY 48, GRANBY	\$1,114.00	\$0.00	5/27/2016	1/11/2016
CENTRAL REGION	11571624	WILCOX RD GRANBY	\$565.00	\$0.00	11/29/2010	1/5/2012
SOUTHWEST REGION	21963020	WILLETTS RD HARMONY (T)	\$682.00	\$0.00	12/6/2016	6/8/2016
CENTRAL REGION	17931801	WILLIAMS RD OFF MAIN ST MUNNSVILLE	\$432.00	\$0.00	9/18/2014	10/30/2014
MOHAWK VALLEY REGION	25402406B	WILLIAMS RD STOCKBRIDGE	\$432.00	\$0.00	1/12/2018	4/30/2018
CENTRAL REGION	22549572	WILLOWBROOK LANE, MANLIUS	\$565.00	\$0.00	11/3/2016	10/7/2016
SOUTHWEST REGION	12871204	WILSON HOLLOW RD ELLICOTT	\$6,215.00	\$0.00	8/16/2012	7/24/2012
SOUTHWEST REGION	25551330A	WILSON HOLLOW RD ELLICOTT (T)	\$432.00	\$0.00	1/12/2018	3/23/2018
SOUTHWEST REGION	23811885	WILTSIE RD CARROLL (T)	\$444.00	\$0.00	5/5/2017	4/4/2017

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SOUTHWEST REGION	24038147D	WILTSIE RD CLYMER (T)	\$432.00	\$0.00	5/1/2017	8/9/2017
SOUTHWEST REGION	16488721	WINCH RD BUSTI	\$432.00	\$0.00	2/10/2014	2/11/2014
SOUTHWEST REGION	5420760B	WINCHESTER RD LAKEWOOD (V) BUSTI (T)	\$2,260.00	\$0.00	9/24/2008	11/3/2008
CENTRAL REGION	19916805	WINDEMERE RD GRANBY (T)	\$4,824.00	\$0.00	1/28/2019	10/8/2015
SOUTHWEST REGION	17211326B	WJ BLVD KANTONE (T)	\$577.00	\$0.00	11/1/2016	11/21/2014
CENTRAL REGION	27121394K	WM GILLARD DR, FULTON	\$432.00	\$0.00	10/3/2018	3/18/2019
SOUTHWEST REGION	10795237	WOODCHUCK CARROLL	\$565.00	\$0.00	7/13/2011	5/3/2011
CENTRAL REGION	12037004	WOODWORTH DR WEST MONROE	\$0.00	\$133.00	6/4/2012	3/21/2012
CENTRAL REGION	16544143C	WOODWORTH DR WEST MONROE	\$432.00	\$0.00	1/23/2015	4/29/2014
CENTRAL REGION	27145872	WORTH ST, FULTON	\$432.00	\$0.00	10/10/2018	9/27/2018
CENTRAL REGION	6430726	WYBRON RD GRANBY	\$444.00	\$0.00	4/15/2009	3/25/2009
CENTRAL REGION	16502944	WYBRON RD, GRANBY	\$694.00	\$0.00	2/12/2014	4/11/2014
CENTRAL REGION	7065941	WYSS RD FENNER	\$2,081.00	\$0.00	11/3/2009	9/24/2009
SOUTHWEST REGION	9833625	WYTHE AVE CHAUTAUQUA	\$1,728.00	\$0.00	5/17/2013	7/12/2011
SOUTHWEST REGION	23727166	WYTHE AVE CHAUTAUQUA (T)	\$565.00	\$0.00	5/11/2017	4/13/2017
SOUTHWEST REGION	27973098	WYTHE AVE CHAUTAUQUA (T)	\$432.00	\$0.00	6/3/2019	4/1/2019